

Royal Gazette

Part II Regulations under the Regulations Act

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Contents

Act	Reg. No.	Page
Correctional Services Act		
Designation of Cape Breton Youth Detention Facility	38/2007	138
Electricity Act		
Proclamation, S. 6, S.N.S. 2004, c. 25	34/2007	126
Renewable Energy Standard Regulations	35/2007	127
Wholesale Market Rules Regulations	36/2007	132
Petroleum Products Pricing Act		
Prescribed Petroleum Products Prices	37/2007	136
Public Service Act		
Proclamation of amendment to Act, S. 6, S.N.S. 2006, c. 44	39/2007	139
Justice Administration Amendment (Fall 2006) Act		
Proclamation, S. 10, S.N.S. 2006, c. 16–S. 2-3	40/2007	140

Correction: The amendment to the *Summary Offence Tickets Regulations*, N.S. Reg. 31/2007, as printed in the *Royal Gazette Part II*, Volume 31, No. 3 (February 2, 2007), contains a printing error that appears on page 120. Item 35 of Schedule 5 – Off-highway Vehicles Act, added by N.S. Reg. 31/2007, as filed, reads as follows:

35. Operating off-highway vehicle that produces noise level higher than level	15A	
set by manufacturer		\$250.00
first offence		\$500.00
second offence		\$750.00
third or subsequent offence		

N.S. Reg. 34/2007

Made: January 22, 2007

Filed: January 25, 2007

Proclamation, S. 6, S.N.S. 2004, c. 25

Order in Council 2007-41 dated January 22, 2007

Proclamation made by the Governor in Council

pursuant to Section 6 of the *Electricity Act*

The Governor in Council on the report and recommendation of the Minister of Energy dated December 1, 2006, pursuant to Section 6 of Chapter 25 of the Acts of 2004, the *Electricity Act*, is pleased to order and declare by proclamation that Chapter 25 of the Acts of 2004, the *Electricity Act*, do come into force on and not before February 1, 2007.

PROVINCE OF NOVA SCOTIA

sgd: Mayann Francis

G/S

ELIZABETH THE SECOND, by the Grace of God,
of the United Kingdom, Canada and Her Other
Realms and Territories, Queen, Head of the
Commonwealth, Defender of the Faith.

TO ALL TO WHOM THESE PRESENTS SHALL COME, OR WHOM THE SAME MAY IN ANY WISE
CONCERN,

GREETING:

A PROCLAMATION

WHEREAS in and by Section 6 of Chapter 25 of the Acts of 2004, the *Electricity Act*, it is enacted as follows:

- 6** This Act comes into force on such day as the Governor in Council orders and declares by proclamation.

AND WHEREAS it is deemed expedient that Chapter 25 the Acts of 2004, the *Electricity Act*, do come into force on and not before February 1, 2007;

NOW KNOW YE THAT WE, by and with the advice of the Executive Council of Nova Scotia, do by this Our Proclamation order and declare that Chapter 25 of the Acts of 2004, the *Electricity Act*, do come into force on and not before February 1, 2007, of which all persons concerned are to take notice and govern themselves accordingly.

IN TESTIMONY WHEREOF We have caused these
our Letters to be made Patent and the
Great Seal of Nova Scotia to be
hereunto affixed.

WITNESS, Our Trusty and Well Beloved Her Honour
the Honourable Mayann E. Francis, Lieutenant
Governor of the Province of Nova Scotia.

AT Our Government House in the Halifax Regional
Municipality, this 22nd day of January, in the
year of Our Lord two thousand and seven and in
the fifty-fifth year of Our Reign.

BY COMMAND:

sgd: Murray K. Scott
Provincial Secretary
Minister of Justice and Attorney General

N.S. Reg. 35/2007

Made: January 22, 2007

Filed: January 25, 2007

Renewable Energy Standard Regulations

Order in Council 2007-42 dated January 22, 2007
Regulations made by the Governor in Council
pursuant to Section 5 of the *Electricity Act*

The Governor in Council on the report and recommendation of the Minister of Energy dated December 13, 2006, and pursuant to Section 5 of Chapter 25 of the Acts of 2004, the *Electricity Act*, is pleased to make new regulations respecting renewable energy standards in the form set forth in Schedule “A” attached to and forming part of the report and recommendation, effective on and after February 1, 2007.

Schedule “A”

**Regulations Respecting Renewable Energy Standards
made under Section 5 of Chapter 25 of the Acts of 2004,
the *Electricity Act***

Citation

1 These regulations may be cited as the *Renewable Energy Standard Regulations*.

Interpretation

2 In these regulations,

- (a) “Administrator” means a person designated by the Minister under Section 4 of these regulations and includes an acting administrator;
- (b) “Act” means the *Electricity Act*;
- (c) “Board” means the Nova Scotia Utility and Review Board;
- (d) “certified”, in reference to a renewable energy generation facility, means certified by the Board in accordance with Section 7;
- (e) “Department” means the Department of Energy;
- (f) “designated representative” means the person authorized to act as the representative of a renewable energy generator and whose acts and omissions are binding on it;
- (g) “independent power producer” means a generator, other than an electric utility, that owns or operates an electricity generation facility and sells electricity

- (i) in the Province to electric utilities for retail sales to the utilities' customers, or
 - (ii) for export to electric utilities outside of the Province;
- (h) "load serving entity" means any one of the following:
 - (i) NSPI,
 - (ii) a municipal electric utility that purchases any or all of its electricity supply from a supplier other than NSPI,
 - (iii) an independent power producer who exports electricity;
- (i) "Minister" means the Minister of Energy;
- (j) "municipal electric utility" means the electrical utility for any one of the following:
 - (i) the Town of Antigonish,
 - (ii) the Town of Berwick,
 - (iii) the Town of Canso,
 - (iv) the Town of Lunenburg,
 - (v) the Town of Mahone Bay,
 - (vi) The Electric Light Commissioners for Riverport, in the County of Lunenburg;
- (k) "NSPI" means Nova Scotia Power Incorporated;
- (l) "renewable energy generator" means a person who owns or operates a renewable energy generation facility;
- (m) "renewable energy generation facility" means a facility that generates electricity from renewable low impact electricity and is certified;
- (n) "renewable energy standard" means a target share or amount of renewable low impact electricity to be supplied by a load serving entity;
- (o) "renewable low impact electricity" means electric energy produced from any source of renewable energy that is able to be replenished by natural processes within a reasonable length of time, and within 80 years at the latest, and includes, but is not limited to, all of the following:
 - (i) solar energy,
 - (ii) wind energy,
 - (iii) biomass,
 - (iv) run-of-the-river hydroelectric energy,
 - (v) ocean-powered energy,
 - (vi) tidal energy,
 - (vii) wave energy,

- (viii) landfill gas,
- (ix) liquid biofuel and other biogas energy;
- (p) “run-of-the-river hydroelectric electricity” means electricity generated from flowing water that includes the use of a dam structure that causes minimum environmental effect on the river course.

Minister’s powers

3 The Minister may direct the Administrator or the Board to inquire into and report on any matter under the Act or these regulations that the Minister considers necessary or advisable to carry out effectively the intent and purpose of the Act.

Administrator

- 4 (1) The Minister must designate an Administrator to administer these regulations.
- (2) The Administrator is responsible for preparing
- (a) interpretations of these regulations; and
 - (b) policies, standards and guidelines under these regulations.
- (3) The Board must be sent final copies of documents prepared under subsection (2) and must comply with them in fulfilling its duties under the Act or these regulations.

Renewable energy standard 2010

- 5 (1) In each of the calendar years 2010, 2011 and 2012, each load serving entity must supply its customers with renewable low impact electricity in an amount equal to or greater than 5% of its total sales for that year.
- (2) Each load serving entity must meet the renewable energy standard in subsection (1) by supplying renewable low impact electricity produced by a renewable energy generation facility.
- (3) Subject to subsection (4), NSPI must purchase from independent power producers enough renewable low impact electricity to meet the renewable energy standard in subsection (1) for both its own retail sales and for sales to the 6 municipal electric utilities.
- (4) To meet the renewable energy standard in subsection (1), a municipal electric utility that purchases any of its electricity supply from a person other than NSPI must ensure that a minimum of 5% of that non-NSPI electricity supply is supplied by a generator of renewable low impact electricity.

Renewable energy standard 2013

- 6 (1) Each year beginning with the calendar year 2013, each load serving entity must supply its customers with renewable low impact electricity in an amount equal to or greater than 10% of its total sales for that year.
- (2) Each load serving entity must meet the renewable energy standard in subsection (1) by supplying renewable low impact electricity produced by a renewable energy generation facility.
- (3) Subject to subsection (4), NSPI must meet the renewable energy standard in subsection (1) as follows:
- (a) by continuing to meet the 2010 standard by complying with subsection 5(3); and

- (b) by acquiring the additional renewable low impact electricity to meet the standard in subsection (1) from independent power producers or from its own renewable energy generation facilities.
- (4) To meet the renewable energy standard in subsection (1), a municipal electric utility that purchases any of its electricity supply from a person other than NSPI must ensure that a minimum of 10% of that non-NSPI electricity supply is supplied by a generator of renewable low impact electricity.

Renewable energy generation facility certification

- 7 (1) A renewable energy generator or its designated representative may apply to the Administrator for certification of a facility as a renewable energy generation facility.
- (2) The Administrator must certify a facility that supplies a load serving entity with electricity to be a renewable energy generation facility if all of the following conditions are met:
- (a) the facility is located in the Province, which includes marine waters in the Province;
 - (b) the facility is owned or operated by an independent power producer or, for the purposes of subsection 6(3), is owned or operated by NSPI;
 - (c) the facility produces electricity from renewable low impact electricity;
 - (d) the facility was constructed
 - (i) on or after December 31, 2001, or
 - (ii) before December 31, 2001, and has
 - (A) increased its output since December 31, 2001, by expanding or through technology upgrades, or
 - (B) undergone a major rebuild in lieu of retirement since December 31, 2001;
 - (e) the facility has obtained all approvals and complies with all applicable laws and regulations.
- (3) For a facility described in paragraph (2)[(d)](ii)(A), only the incremental capacity resulting from the increase in output since December 31, 2001, is counted toward the renewable energy standard.
- (4) The Administrator may prescribe the terms and conditions of a certification issued under subsection (1).
- (5) A certification issued by the Administrator must not be transferred without the written approval of the Administrator.
- (6) The Administrator must monitor each renewable energy generation facility to ensure all of the following:
- (i) that the facility continues to meet all conditions prescribed in subsection (2),
 - (ii) that the facility's sales levels of electricity output do not exceed production supply levels.

Administrator's powers

- 8** The Administrator has all the power and authority necessary to implement, administer and enforce these regulations, including the power to issue directions or orders, and may do all of the following:
- (a) establish a process for certifying and monitoring renewable energy generation facilities and monitoring renewable energy generators;
 - (b) establish accounts and records for a renewable energy generator or its designated representative;
 - (c) establish registries of renewable energy generation facilities and information that the Administrator determines to be necessary;
 - (d) determine for each renewable energy generation facility the amount of renewable low impact electricity generated at December 31, 2001, and the load serving entity's total electricity sales in a calendar year;
 - (e) establish criteria for how the electricity output of the facility is physically metered and how the accuracy of the revenue class, industry standard metering is to be tested;
 - (f) audit certified renewable energy generation facilities as necessary to verify the accuracy of metered production data;
 - (g) suspend or revoke a certification issued under Section 7;
 - (h) do anything necessary to ensure that the requirements of these regulations are met.

Reporting requirements

- 9** (1) Each load serving entity must report to the Board annually, or at other intervals determined by the Board, to outline its progress in meeting the requirements of these regulations.
- (2) The Board may specify the form and content of the progress report.
- (3) The Board may issue directions or orders to ensure that the requirements of this Section are met.

Review by Board

- 10** On application by any person, the Board may review an action or decision of the Administrator under Section 7 or 8.

Appeals to the Board

- 11** (1) The Board may hear appeals from actions or decisions of the Administrator under Section 7.
- (2) A person who is subject to an order or direction made by the Administrator may appeal the order or direction to the Board.

Board powers

- 12** The powers of the Board respecting a hearing or an appeal under the *Utility and Review Board Act* and the *Public Utilities Act* and regulations made under those Acts apply to a review or appeal under these regulations.

Standard shortfall

13 A load serving entity who fails by December 31 to meet a renewable energy standard prescribed in Section 5 or 6 must, within 1 year from that date, make up the shortfall of the renewable low impact electricity by supplying twice the amount of the deficiency.

Penalties and enforcement

14 A person is liable to a daily penalty of no more than \$500 000, if they do any of the following:

- (a) fail to comply with these regulations;
- (b) fail, neglect, omit or otherwise refuse to do any act or thing required under these regulations;
- (c) fail, neglect, omit or otherwise refuse to comply with a direction or order of the Administrator or the Board made under these regulations.

N.S. Reg. 36/2007

Made: January 22, 2007

Filed: January 25, 2007

Wholesale Market Rules Regulations

Order in Council 2007-43 dated January 22, 2007
Regulations made by the Governor in Council
pursuant to Section 5 of the *Electricity Act*

The Governor in Council on the report and recommendation of the Minister of Energy dated December 1, 2006, and pursuant to Section 5 of Chapter 25 of the Acts of 2004, the *Electricity Act*, is pleased to make regulations respecting wholesale market rules in the form set forth in Schedule "A" attached to and forming part of the report and recommendation, effective on and after February 1, 2007.

Schedule "A"

**Regulations Respecting Wholesale Market Rules
made under Section 5 of Chapter 25 of the Acts of 2004,
the *Electricity Act***

Citation

1 These regulations may be cited as the *Wholesale Market Rules Regulations*.

Interpretation

2 In these regulations,

- (a) "Act" means the *Electricity Act*;
- (b) "ancillary services" means the services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the transmission provider's transmission system in accordance with good utility practices;
- (c) "Board" means the Nova Scotia Utility and Review Board;

- (d) “bulk electricity supply system” means a transmission system and all generating facilities that must be registered with NSPSO under the market rules, including all related communications, protection and control systems;
- (e) “distribution system” means a system for conveying electricity at voltages of less than 69 kV, and includes
 - (i) all communications, protection and control systems that interact with the transmission system, and
 - (ii) a transformer station for transforming electricity from voltages of 69 kV or more to voltages of below 69 kV;
- (f) “facility” means a generating facility, load facility and distribution system;
- (g) “generating facility” means one or more generators located in a single site, and includes
 - (i) all associated prime movers, station service equipment and communications, protection and control systems, and
 - (ii) a transformer station for transforming electricity to the voltage at which it is delivered to the transmission system or distribution system to which it is connected;
- (h) “good utility practices” means the practices, methods or acts, including practices, methods and acts engaged in or approved by a significant portion of the electric utility industry in North America, that at a particular time, in the exercise of reasonable judgment, would have been expected to accomplish the desired result in a manner consistent with regulations, reliability, safety, environmental protection, economy and expedition as applied and practiced in the utility industry with respect to power generation, delivery, purchase and sale;
- (i) “load facility” means a facility to which electricity is supplied from a transmission system;
- (j) “market participant” means a person who has executed a participation agreement with NSPSO and NSPI in defined circumstances set out in the market rules;
- (k) “market rules” means the rules made by the Minister under the Act and Section 4;
- (l) “NSPI” means Nova Scotia Power Inc.;
- (m) “NSPSO” means the Nova Scotia Power System Operator, a part of the Customer Operations division of the transmission provider;
- (n) “participation agreement” means an agreement executed between NSPSO and a person other than the transmission provider that enables the person to receive service under the transmission tariff;
- (o) “transmission provider” means Nova Scotia Power Incorporated;
- (p) “transmission system” means the facilities owned, controlled or operated by the transmission provider that are used to provide transmission service under Part II and Part III of the transmission tariff;

- (q) “transmission tariff” means the open access transmission tariff approved by the Board on May 31, 2005, as amended by the Board.

Use of transmission system

- 3** A person must not, except in accordance with the market rules, provide or convey, or cause to be provided or conveyed, electricity or ancillary services into, through or out of the transmission system in any way, including
- (a) directly as a market participant; and
 - (b) by interconnecting a generating facility with a distribution system.

Market rules

- 4 (1)** Subject to the limitations set out in these regulations, the Minister may make market rules for
- (a) the market opened to wholesale customers;
 - (b) the market opened to eligible customers under the transmission tariff; and
 - (c) the operation of the bulk electricity supply system.
- (2)** The market rules must define the rights and obligations of NSPSO towards a market participant and of a market participant towards NSPSO within the market that is open for participation in Nova Scotia.
- (3)** The rights and obligations of NSPSO as set out in the market rules are subject to the authority retained by the Province in respect of, or associated with, future changes in eligibility for participation in the market.

Scope of market rules

- 5** Market rules made under subsection 4(1) must address all of the following matters:
- (a) the market itself, its scope and its objective;
 - (b) the administration of the market, including market participation, registration of facilities, market rule amendments, temporary waivers, compliance, monitoring, dispute resolution, enforcement, emergencies, information reporting and data collection and analysis;
 - (c) planning and reliability functions for the bulk electricity supply system, including emergency planning;
 - (d) operation and function of the bulk electricity supply system, including scheduling of energy transactions and ancillary services;
 - (e) settlement functions.

Eligibility for market participation

- 6** The market rules must establish criteria and procedures to accredit an applicant as eligible to be [a] market participant, including criteria and procedures for credit support and technical requirements.

Registration of facilities

- 7** The market rules must establish criteria and procedures for facilities required to be registered with NSPSO.

Market information

8 The market rules must establish reporting and confidentiality requirements for market information.

Market monitoring

9 The market rules must provide for collecting, maintaining, reporting on and analyzing information and data required for the operation of the market.

Market surveillance

10 NSPSO must provide the Board with the information and data that the Board requests for market surveillance and for any investigation directed by the Board.

Wholesale market advisory committee

11 The market rules must establish a wholesale market advisory committee and outline its mandate.

Resolution of disputes

12 The market rules must establish methods to resolve disputes between a market participant and NSPSO.

Amendment of market rules

- 13 (1) The market rules must establish criteria and procedures for NSPSO to amend, subject to subsection 4(3), the market rules.
- (2) The market rules must establish criteria and procedures for an urgent amendment to the market rules.
- (3) The market rules must establish procedures and requirements for the application for and the publication of an amendment to the market rules.

Temporary waiver from market rules

- 14 (1) The market rules must establish criteria and procedures by which NSPSO may grant a temporary waiver from the application of any provision of the market rules.
- (2) The market rules must establish procedures and requirements for the application for and the publication of a temporary waiver.

Administration of market rules

- 15 (1) On the effective date of these regulations, the Minister must delegate to NSPSO the administration and enforcement of the market rules.
- (2) NSPSO is authorized to give instructions or directions under the market rules.
- (3) NSPSO is authorized to make an order or decision under the market rules, including an order or decision
- (a) authorizing a market participant to provide or convey, or to cause to be provided or conveyed, electricity or ancillary services into, through or out of the transmission system; or
- (b) terminating, suspending or restricting a person's right to provide or convey, or to cause to be provided or conveyed, electricity or ancillary services into, through or out of the transmission system.

Review of market rules

16 On application by any person, the Board may review any provision of the market rules.

Appeals to the Board

- 17 (1) A person who is subject to an order or decision made by NSPSO and has attempted to resolve the matter as provided for in the market rules may appeal the order or decision to the Board.
- (2) A person whose application to become a market participant is rejected by NSPSO and who has attempted to resolve the matter as provided in Section 12 and in the market rules may appeal to the Board.
- (3) The Board may hear appeals respecting facilities that are required to be registered with NSPSO after the parties have attempted to resolve the matter as provided in Section 12 and the market rules.

Board's powers

- 18 The powers of the Board respecting a hearing or an appeal under the *Public Utilities Act* and regulations apply to a review or an appeal under the market rules.

N.S. Reg. 37/2007

Made: January 25, 2007

Filed: January 29, 2007

Prescribed Petroleum Products Prices

Order dated January 25, 2007
made by the Minister of Service Nova Scotia and Municipal Relations
pursuant to Section 14 of the *Petroleum Products Pricing Act*

**In the Matter of Section 14 of Chapter 11 of the Acts of 2005
the *Petroleum Products Pricing Act***

- and -

**In the Matter of Sections 14 to 18 of the *Petroleum Products Pricing Regulations*
made by the Governor in Council
pursuant to Section 14 of the *Petroleum Products Pricing Act***

- and -

**In the Matter of an Order Prescribing Prices for Petroleum Products
made by the Minister of Service Nova Scotia and Municipal Relations
pursuant to Section 14 of the *Petroleum Products Pricing Act* and
Sections 14 to 18 of the *Petroleum Products Pricing Regulations***

Order

I, Jamie Muir, Minister of Service Nova Scotia and Municipal Relations for the Province of Nova Scotia, pursuant to Section 14 of Chapter 11 of the Acts of 2005, the *Petroleum Products Pricing Act*, and Sections 14 to 18 of the *Petroleum Products Pricing Regulations*, hereby

- (a) repeal the Order dated January 18, 2006[7], which prescribed prices for petroleum products in the Province effective on and after 12:01 a.m. on January 19, 2006[7]; and
- (b) prescribe prices for petroleum products in the Province as set forth in the tables in Schedule "A".

This Order is effective on and after 12:01 a.m. on January 26, 2007.

Made at Halifax, in the Halifax Regional Municipality, Nova Scotia, on January 25, 2007.

Sgd.: *Jamie Muir*
Honourable Jamie Muir
Minister of Service Nova Scotia and Municipal Relations

Schedule "A"

**Prices Prescribed for Petroleum Products
under the *Petroleum Products Pricing Act* and the
Petroleum Products Pricing Regulations
effective on and after 12:01 a.m. on January 26, 2006[7]**

Product	Price (cents/litre)
Regular unleaded gasoline	42.2
Mid-grade unleaded gasoline	45.2
Premium unleaded gasoline	48.2
Ultra low-sulfur diesel oil	48.2

	Fixed Wholesale Price (excludes GST)	Retail Mark-up				Retail Price (includes all taxes)			
		Self-Service		Full-Service		Self-Service		Full-Service	
		Min	Max	Min	Max	Min	Max	Min	Max
Zone 1									
Regular Unleaded	74.0	4.0	5.5	4.0	7.5	88.9	90.6	88.9	92.9
Mid-Grade Unleaded	77.0	4.0	5.5	4.0	7.5	92.3	94.1	92.3	96.3
Premium Unleaded	80.0	4.0	5.5	4.0	7.5	95.8	97.5	95.8	99.8
Ultra Low-Sulfur Diesel	73.9	4.0	5.5	4.0	7.5	88.8	90.5	88.8	92.8
Zone 2									
Regular Unleaded	74.4	4.0	5.5	4.0	7.5	89.4	91.1	89.4	93.4
Mid-Grade Unleaded	77.4	4.0	5.5	4.0	7.5	92.8	94.5	92.8	96.8
Premium Unleaded	80.4	4.0	5.5	4.0	7.5	96.2	97.9	96.2	100.2
Ultra Low-Sulfur Diesel	74.3	4.0	5.5	4.0	7.5	89.3	91.0	89.3	93.3
Zone 3									
Regular Unleaded	74.9	4.0	5.5	4.0	7.5	89.9	91.7	89.9	93.9
Mid-Grade Unleaded	77.9	4.0	5.5	4.0	7.5	93.4	95.1	93.4	97.4
Premium Unleaded	80.9	4.0	5.5	4.0	7.5	96.8	98.5	96.8	100.8
Ultra Low-Sulfur Diesel	74.8	4.0	5.5	4.0	7.5	89.8	91.5	89.8	93.8
Zone 4									
Regular Unleaded	74.9	4.0	5.5	4.0	7.5	89.9	91.7	89.9	93.9
Mid-Grade Unleaded	77.9	4.0	5.5	4.0	7.5	93.4	95.1	93.4	97.4
Premium Unleaded	80.9	4.0	5.5	4.0	7.5	96.8	98.5	96.8	100.8
Ultra Low-Sulfur Diesel	74.8	4.0	5.5	4.0	7.5	89.8	91.5	89.8	93.8
Zone 5									
Regular Unleaded	74.9	4.0	5.5	4.0	7.5	89.9	91.7	89.9	93.9
Mid-Grade Unleaded	77.9	4.0	5.5	4.0	7.5	93.4	95.1	93.4	97.4
Premium Unleaded	80.9	4.0	5.5	4.0	7.5	96.8	98.5	96.8	100.8
Ultra Low-Sulfur Diesel	74.8	4.0	5.5	4.0	7.5	89.8	91.5	89.8	93.8

Zone 6									
Regular Unleaded	75.7	4.0	5.5	4.0	7.5	90.9	92.6	90.9	94.8
Mid-Grade Unleaded	78.7	4.0	5.5	4.0	7.5	94.3	96.0	94.3	98.3
Premium Unleaded	81.7	4.0	5.5	4.0	7.5	97.7	99.4	97.7	101.7
Ultra Low-Sulfur Diesel	75.6	4.0	5.5	4.0	7.5	90.7	92.5	90.7	94.7

N.S. Reg. 38/2007

Made: January 24, 2007

Filed: January 31, 2007

Designation of Cape Breton Youth Detention Facility

Order dated January 24, 2007
made by the Minister of Justice
pursuant to clauses 3(1)(b) and (d) of the *Correctional Services Act*

I, Murray Scott, M.B., Minister of Justice and Attorney General of Nova Scotia, do hereby, pursuant to clauses 3(1)(b) and (d), and in accordance with the definition in clause 2(g) of the *Correctional Services Act*, designate the Cape Breton Youth Detention Facility, located at 136 Gardiner Road, Sydney, Nova Scotia for the temporary overnight housing of adult female offenders.

This correctional facility may be used, only with the prior permission of the Executive Director, or [or] the Executive Director's designate, for the temporary overnight housing of adult female offenders who are in-transit to the Central Nova Scotia Correctional Facility, if they can be housed in accordance with Sections 41 and 42 of the Act, and Sections 74 to 77 of the *Correctional Services Regulations*, in emergency situations when weather conditions make it unsafe to transport the female offender to the Central Nova Scotia Correctional Facility, or when the female offender has court appearances at a Sydney-area court of consecutive calendar days.

This designation is effective on and from the day of 17 January 2007.

Dated January 24, 2007 at Halifax, Nova Scotia.

Sgd.: *Murray Scott*
Honourable Murray Scott, M.B.
Minister of Justice and Attorney General of Nova Scotia

N.S. Reg. 39/2007

Made: February 2, 2007

Filed: February 6, 2007

Proclamation, S. 6, S.N.S. 2006, c. 44

Order in Council 2007-52 dated February 2, 2007

Proclamation made by the Governor in Council

pursuant to Section 6 of

An Act to Amend Chapter 376 of the Revised Statutes, 1989, the Public Service Act

The Governor in Council on the report and recommendation of the Government House Leader dated January 9, 2007, pursuant to Section 6 of Chapter 44 of the Acts of 2006, *An Act to Amend Chapter 376 of the Revised Statutes, 1989, the Public Service Act*, is pleased to order and declare by proclamation that Chapter 44 of the Acts of 2006, *An Act to Amend Chapter 376 of the Revised Statutes, 1989, the Public Service Act*, do come into force on and not before April 1, 2007.

PROVINCE OF NOVA SCOTIA

sgd: Mayann Francis

G/S

ELIZABETH THE SECOND, by the Grace of God,
of the United Kingdom, Canada and Her Other
Realms and Territories, Queen, Head of the
Commonwealth, Defender of the Faith.

TO ALL TO WHOM THESE PRESENTS SHALL COME, OR WHOM THE SAME MAY IN ANY WISE
CONCERN,

GREETING:

A PROCLAMATION

WHEREAS in and by Section 6 of Chapter 44 of the Acts of 2006, *An Act to Amend Chapter 376 of the Revised Statutes, 1989, the Public Service Act*, it is enacted as follows:

- 6** This Act comes into force on such day as the Governor in Council orders and declares by proclamation.

AND WHEREAS it is deemed expedient that Chapter 44 of the Acts of 2006, *An Act to Amend Chapter 376 of the Revised Statutes, 1989, the Public Service Act*, do come into force on and not before April 1, 2007;

NOW KNOW YE THAT WE, by and with the advice of the Executive Council of Nova Scotia, do by this Our Proclamation order and declare that Chapter 44 of the Acts of 2006, *An Act to Amend Chapter 376 of the Revised Statutes, 1989, the Public Service Act*, do come into force on and not before April 1, 2007, of which all persons concerned are to take notice and govern themselves accordingly.

IN TESTIMONY WHEREOF We have caused these
our Letters to be made Patent and the
Great Seal of Nova Scotia to be
hereunto affixed.

WITNESS, Our Trusty and Well Beloved Her Honour
the Honourable Mayann E. Francis, Lieutenant
Governor of the Province of Nova Scotia.

AT Our Government House in the Halifax Regional Municipality, this 2nd day of February, in the year of Our Lord two thousand and seven and in the fifty-fifth year of Our Reign.

BY COMMAND:

sgd: Murray K. Scott
Provincial Secretary
Minister of Justice and Attorney General

N.S. Reg. 40/2007

Made: February 2, 2007

Filed: February 6, 2007

Proclamation, S. 10, S.N.S. 2006, c. 16

Order in Council 2007-53 dated February 2, 2007
Proclamation made by the Governor in Council
pursuant to Section 10 of the
Justice Administration Amendment (Fall 2006) Act

The Governor in Council on the report and recommendation of the Minister of Service Nova Scotia and Municipal Relations dated January 12, 2007, pursuant to Section 10 of Chapter 16 of the Acts of 2006, the *Justice Administration Amendment (Fall 2006) Act*, and subsection (7) of Section 3 of Chapter 235 of the Revised Statutes of Nova Scotia, 1989, the *Interpretation Act*, is pleased to order and declare by proclamation that Sections 2 and 3 of Chapter 16 of the Acts of 2006, the *Justice Administration Amendment (Fall 2006) Act*, do come into force on and not before February 2, 2007.

PROVINCE OF NOVA SCOTIA

sgd: Mayann Francis

G/S

ELIZABETH THE SECOND, by the Grace of God,
of the United Kingdom, Canada and Her Other
Realms and Territories, Queen, Head of the
Commonwealth, Defender of the Faith.

TO ALL TO WHOM THESE PRESENTS SHALL COME, OR WHOM THE SAME MAY IN ANY WISE
CONCERN,

GREETING:

A PROCLAMATION

WHEREAS in and by Section 10 of Chapter 16 of the Acts of 2006, the *Justice Administration Amendment (Fall 2006) Act*, it is enacted as follows:

- 10** This Act comes into force on such day as the Governor in Council orders and declares by proclamation.

AND WHEREAS it is deemed expedient that Sections 2 and 3 of Chapter 16 of the Acts of 2006, the *Justice Administration Amendment (Fall 2006) Act*, do come into force on and not before February 2, 2007;

NOW KNOW YE THAT WE, by and with the advice of the Executive Council of Nova Scotia, do by this Our Proclamation order and declare that Sections 2 and 3 of Chapter 16 of the Acts of 2006, the *Justice Administration Amendment (Fall 2006) Act*, do come into force on and not before February 2, 2007, of which all persons concerned are to take notice and govern themselves accordingly.

IN TESTIMONY WHEREOF We have caused these our Letters to be made Patent and the Great Seal of Nova Scotia to be hereunto affixed.

WITNESS, Our Trusty and Well Beloved Her Honour the Honourable Mayann E. Francis, Lieutenant Governor of the Province of Nova Scotia.

AT Our Government House in the Halifax Regional Municipality, this 2nd day of February in the year of Our Lord two thousand and seven and in the fifty-fifth year of Our Reign.

BY COMMAND:

sgd: Murray K. Scott
Provincial Secretary
Minister of Justice and Attorney General