

TRIPPLE URANIUM RESOURCES INC.

Wentworth A Property

**REGIONAL AIRBORNE GEOPHYSICAL SURVEYS
First Year Assessment Report**

Covering

Licences 7218-7230, 7242-7246, 7246A, 7256-7258 and 7264.
NTS Sheets 11E/11B, 11E/11C, 11E/12A, 11E/12B and 11E/12D
Cumberland and Colchester Counties
Northern Nova Scotia

Work Year: First Year
Work Completed: May 29th – June 3rd, 2007
Total Claims: 1269
Total Expenditures: \$ 313,371.55

Submitted by:
Brian Cole *PGeo.* & Steve Janes *BSc.*
Date: March 13, 2008



TRIPPLE URANIUM RESOURCES INC.

108-F TRIDER CRESCENT, DARTMOUTH, NS, B3B 1R6

DUPLICATE AVAILABLE

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TRIPPLE URANIUM RESOURCES INC.

108-F TRIDER CRESCENT, DARTMOUTH, NS, B3B 1R6

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1 SUMMARY

In the first year of exploration, attention was focused on airborne geophysical surveys, more specifically airborne magnetic and radiometric geophysical surveys undertaken in May 2007 for the purposes of mineral exploration.

The data available for the Wentworth A claims area in Nova Scotia consists of the total magnetic intensity (TMI) and computed vertical gradient (CVG) aeromagnetic data, individual U/Th/K radiometric channel grids, ratios of channel grids and total air absorbed dosage gamma-ray spectroscopic data. The aeromagnetic data reveal a presence of a strong NW-trending fabric in the central zone of the target area. These features appear consistent with the mapped distribution and strike of Late Devonian to Carboniferous volcanic and intrusive series in the Cobequid Highlands. The radiometric data acquired for the target area were processed to highlight any differentiation of volcanic series using eU/eTh ratios and for evidence of alteration using K channel abundance, K/eTh ratio.

2 INTRODUCTION

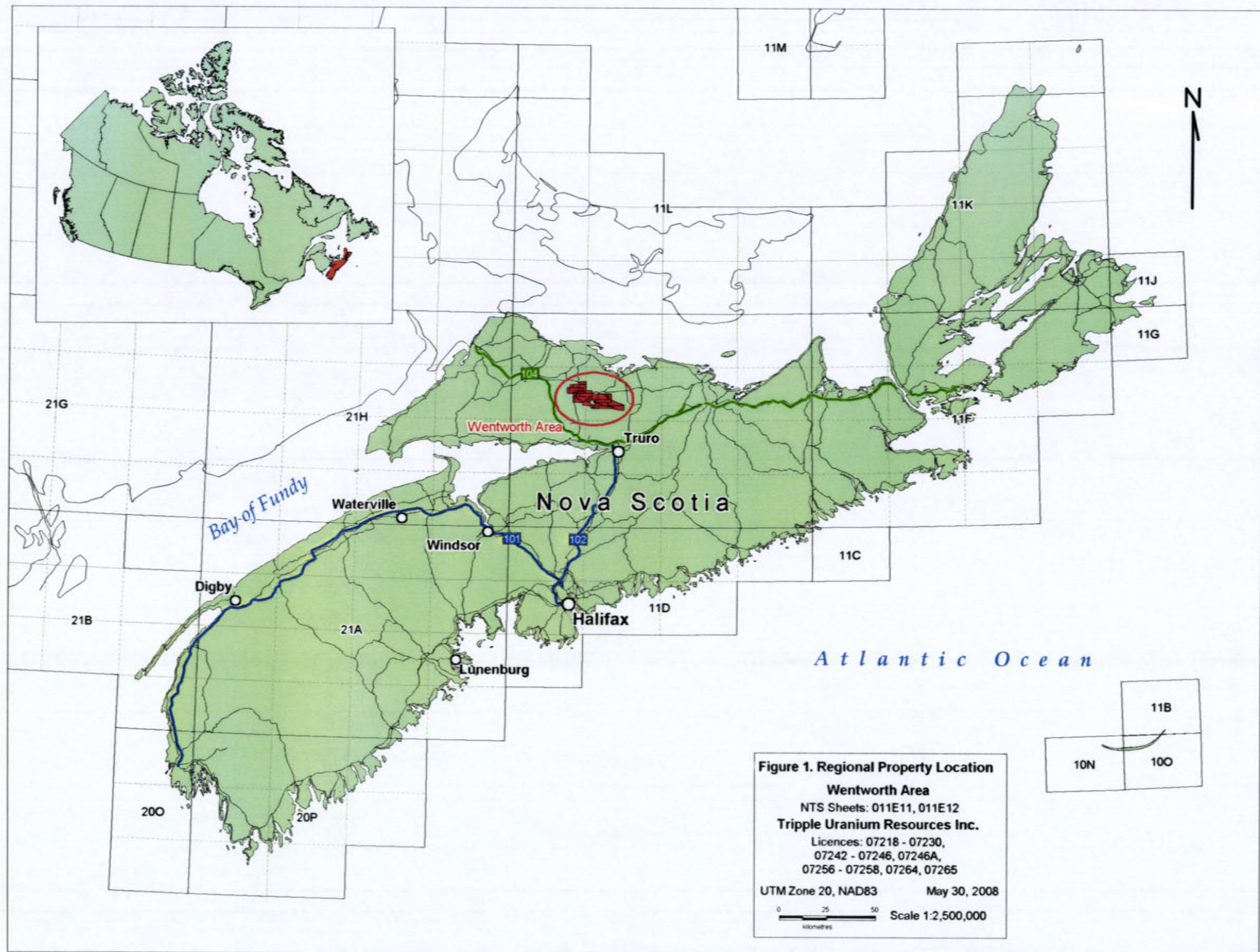
Tripple Uranium Resources Inc. ("Tripple") was originally a privately held company incorporated during 2006 for the purposes of mineral exploration in Atlantic Canada. In 2007, this Company was acquired as a wholly owned subsidiary of Capella Resources Ltd. ("Capella"). Capella is a publicly traded, junior exploration company with interests in over 25,000 mineral claims located in Labrador, Newfoundland, Nova Scotia and New Brunswick. These claims represent over 1 million acres of land or, approximately 1,912 square miles, making Capella one of the leading landholders in the Maritime Provinces.

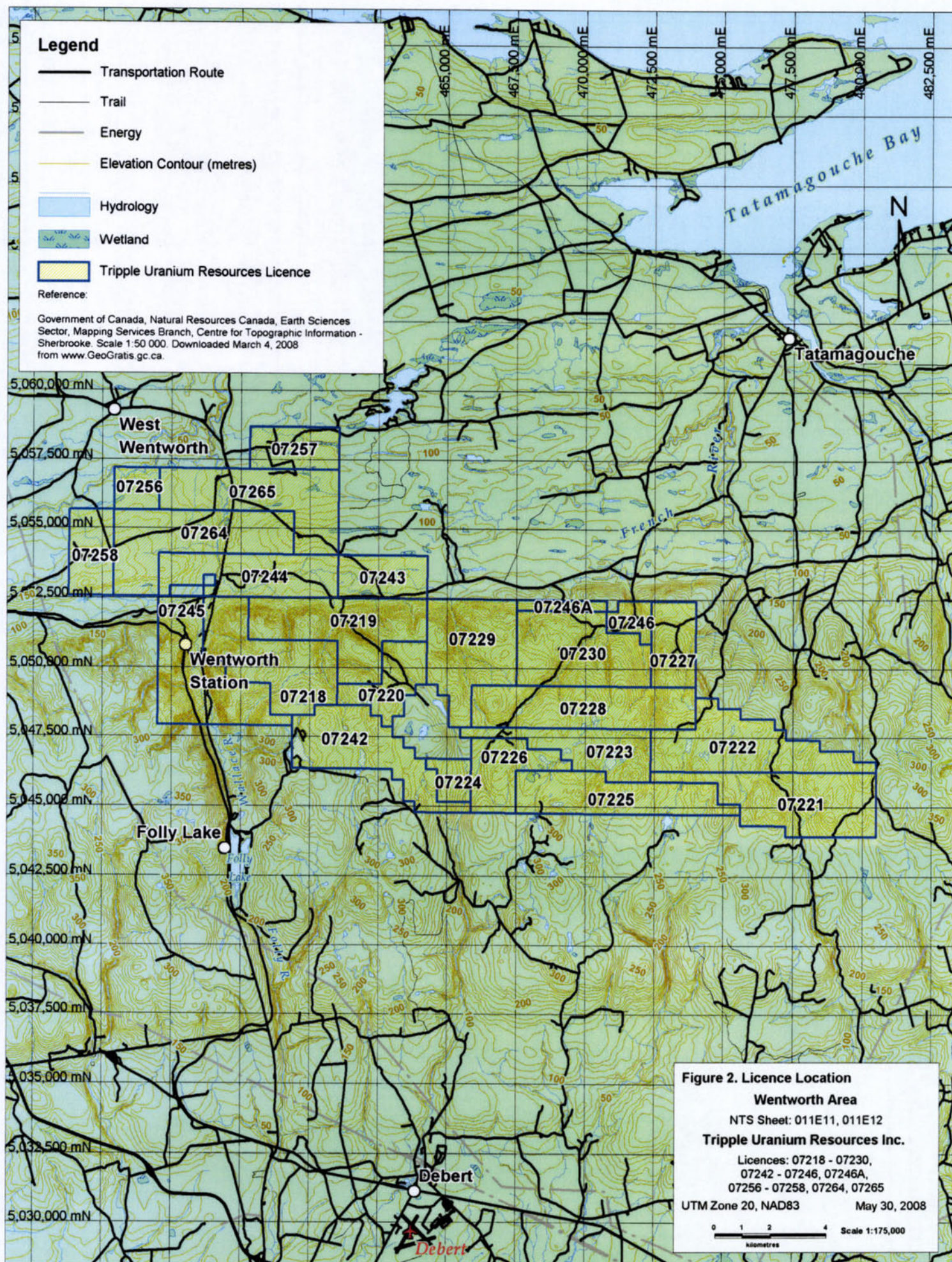
Tripple, by way of its parent company, Capella, contracted Fugro Airborne Surveys of Mississauga, ON to perform geophysical surveys over the claim blocks described within this report as part of a more ambitious airborne survey program in Nova Scotia. The results from these surveys will ultimately determine the Company's future in the property areas.

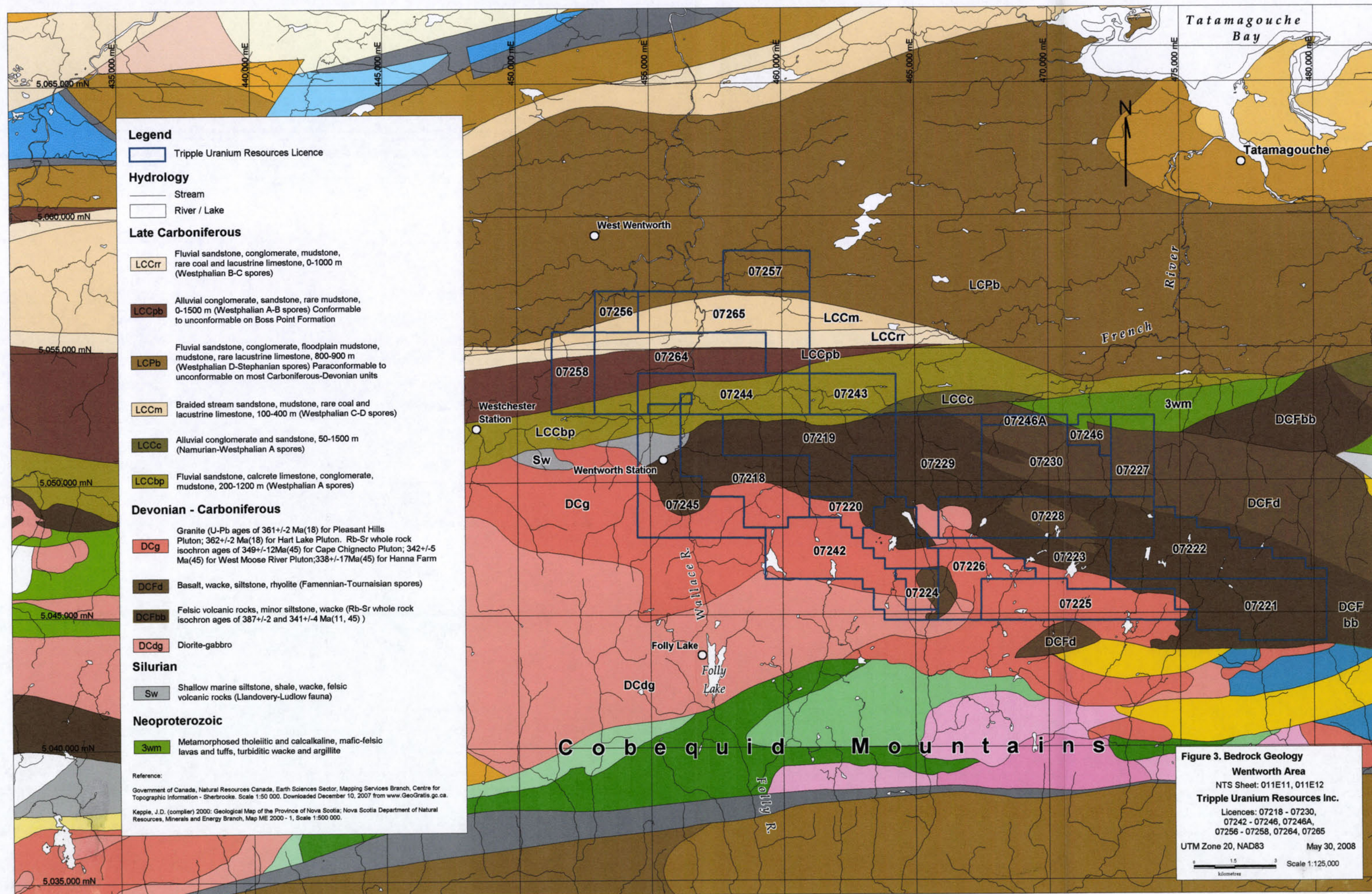
The recorded holder of all claims is Tripple Uranium Resources Inc., 108-F Trider Crescent, Dartmouth, NS, B3B 1R6. The property has a cumulative total of 1269 contiguous claims and aggregate area coverage of approximately 20,320 hectares ("ha").

This report is a combined historical document and data review as well as a report on airborne geophysical survey compiled by the authors and the data acquired during the 2007 assessment year respectively.









3 PROPERTY DESCRIPTION AND LOCATION

Tripple has assigned the above licences as Wentworth – NS 300 area A. The property is located in Cumberland and Colchester Counties, in northern Nova Scotia approximately 49 km northwest of Truro.

Access is afforded by secondary roads from highways 4 and 246 along with bush trails and logging roads provides easy access to all parts of the property.

The property has contrasting topography being part of the Cobequid Highlands and the Cumberland Pictou Lowlands. The Cobequid Hills were formed by fault movement during the Carboniferous. The crest of the Cobequid Hills is relatively even and undissected with an elevation on average of 275 m except for two places where it is crosscut by major valleys: the Parrsboro and Folly gaps. The floors of the Parrsboro and Folly gaps are covered by glacial debris which formed Folly Lake. Headwater from Folly Lake exits both sides forming the Wallace and Folly rivers. The Carboniferous Lowlands has an elevation on average of 40 m a.s.l. and consists of gentle hills with sporadic marsh land.

At base of the northern slopes of the Cobequid Hills vegetation support a mixed forest of hardwoods and red spruce, fir and hemlock, in which softwoods originally predominated. As one ascends the slopes the forest becomes prevailingly of the hardwood type.



4 LICENCE TABULATION

The Wentworth property held by Tripple consists of 1269 claims under exploration licences 7218-7230, 7242-7246, 7246A, 7256-7258 and 7264.

Tripple Uranium Resources Inc Project: Wentworth Area: B							
Licence Number	Issue Date	Claims	Actual Claims	Tract	Claims per Tract	Reference Map	Required Expenditures
07218✓	22-Mar-07	76	EFJKLMNO PQ	73 ✓	10	11 E 12 A	\$ 15,200.00
			GHJKPQ	74 ✓	6	11 E 12 A	
			ABGHJKLMNO PQ	94 ✓	12	11 E 12 A	
			ABCDEFGHIJKLMNO PQ	95 ✓	16	11 E 12 A	
			ABCDEFGHIJKLMNO PQ	96 ✓	16	11 E 12 A	
			ABCDEFGHIJKLMN*OPQ	99 ✓	16	11 E 12 A	
07219✓	22-Mar-07	80	ABCDEFGHIJKLMNO PQ	97 ✓	16	11 E 12 A	\$ 16,000.00
			ABCDEFGHIJKLMNO PQ	98 ✓	16	11 E 12 A	
			ABCDEFGHIJKLMNO PQ	85 ✓	16	11 E 11 B	
			A*ABCDEFGHIJKLMNO PQ	107 ✓	16	11 E 11 B	
			ABCDEFGHIJKLMNO PQ	108 ✓	16	11 E 11 B	
07220✓	22-Mar-07	33	DEFLMNOP	83 ✓	8	11 E 11 B	\$ 6,600.00
			HJKLMNO PQ	84 ✓	9	11 E 11 B	
			ABCDEFGHIJ*KLMNO PQ*	86 ✓	16	11 E 11 B	
07221✓	22-Mar-07	80	NOPQ	46 ✓	4	11 E 11 B	\$ 16,000.00
			JKLMNO PQ	47 ✓	8	11 E 11 B	
			JKLMNO PQ	48 ✓	8	11 E 11 B	
			ABCDEFGHIJKLMNO PQ	49 ✓	16	11 E 11 B	
			ABCDEFGHIJKLMNO PQ	50 ✓	16	11 E 11 B	
			ABCDEFGHIJKLMNO PQ	51 ✓	16	11 E 11 B	
			GHJKNO PQ	52 ✓	8	11 E 11 B	
			N*O*P*Q	53 ✓	4	11 E 11 B	
07222✓	22-Mar-07	78	AB*C*D*E*F*G*HJ K*L*M*N*O*P*Q	68 ✓	16	11 E 11 B	\$ 15,600.00
			ABCDEFGHIJKLMN*O*PQ	69 ✓	16	11 E 11 B	
			ABCDEFGHIJKLMNO PQ	70 ✓	16	11 E 11 B	



Tripple Uranium Resources Inc Project: Wentworth Area: B							
			ABCDEFGHJKLM	71✓	11	11 E 11 B	
			ABCDEF	72✓	6	11 E 11 B	
			BCD	75*✓	3	11 E 11 B	
			ABCDEFGHLM	76*✓	10	11 E 11 B	
07223✓	22-Mar-07	47	NOPQ	54*✓	4	11 E 11 B	\$ 9,400.00
			Q	63✓	1	11 E 11 B	
			NOP*Q*	64✓	4	11 E 11 B	
			JKLNO PQ	65*✓	7	11 E 11 B	
			A*B*C*E F*G*H*J*K*L*M*N*O*P*Q*	66✓	15	11 E 11 B	
			ABCDEFGHJKLMNO PQ	67*✓	16	11 E 11 B	
07224✓	22-Mar-07	13	FGHJKLOPQ	58✓	9	11 E 11 B	\$ 2,600.00
			ABCD	63✓	4	11 E 11 B	
07225✓	22-Mar-07	64	ABCDEFGFLM	52✓	8	11 E 11 B	\$ 12,800.00
			ABCDEFG*FGHJKL*M*	53✓	12	11 E 11 B	
			A*B*C*D*E*F*G*H*J*K*L*M*	54✓	12	11 E 11 B	
			ABCDEFGH*J*KLMNO P*Q*	55✓	16	11 E 11 B	
			ABCDEFGHJK L*M*N*O*P*Q	56✓	16	11 E 11 B	
07226✓	22-Mar-07	38	ABCDEFGHJKLMNO PQ*	57✓	16	11 E 11 B	\$ 7,600.00
			A*BCDEFGH*J*K*L*M	64✓	12	11 E 11 B	
			AB*C*D*E*F*G*H*M	65✓	9	11 E 11 B	
			D	66✓	1	11 E 11 B	
07227✓	22-Mar-07	32	ABCDEFGHJKLMNO PQ	92*✓	16	11 E 11 B	\$ 6,400.00
			ABCDEFGHJKLMNO PQ	101*✓	16	11 E 11 B	
07228✓	22-Mar-07	80	ABCDEFGHJKLMNO PQ	77*✓	16	11 E 11 B	\$ 16,000.00
			ABCDEFGHJKLMNO PQ	78*✓	16	11 E 11 B	
			ABCDEFGHJKLMNO PQ	79*✓	16	11 E 11 B	
			ABCDEFGHJKLMNO PQ	80*✓	16	11 E 11 B	
			A*B*C*DE*F*G*H*J*K*L*M N*O*P*Q*	81✓		11 E 11 B	
07229✓	22-Mar-07	73	ABG*H*J*K*O*P*Q*	82✓	9	11 E 11 B	\$ 14,600.00
			ABCDEFGHJKLMNO PQ	87*✓	16	11 E 11 B	



Tripple Uranium Resources Inc Project: Wentworth Area: B							
			ABCDEFGHIJKLMNO P Q	88*✓	16	11 E 11 B	
			ABCDEFGHIJKLMNO P Q	105*✓	16	11 E 11 B	
			A*B*C*D*E*F*G*H*J*K*L*M*N O*P*Q*	106✓	16	11 E 11 B	
07230✓	22-Mar-07	75	ABCDEFGHIJKLMNO P Q	89*✓	16	11 E 11 B	\$ 15,000.00
			ABCDEFGHIJKLMNO P Q	90*✓	16	11 E 11 B	
			ABCDEFGHIJKLMNO P Q	91*✓	16	11 E 11 B	
			BCD	102*✓	3	11 E 11 B	
			ABCDEFGHIJKLM	103*✓	12	11 E 11 B	
			ABCDEFGHIJKLM	104*✓	12	11 E 11 B	
07242✓	29-Mar-07	70	ABCDEFG	84✓	7	11 E 11 B	\$ 14,000.00
			ABCDEFGHIJKLMNO P Q	72✓	16	11 E 12 A	
			ABCDEFGHIJKLMNO P Q	61✓	16	11 E 11 B	
			ABCDEFGHI LMN	62✓	10	11 E 11 B	
			AGHIKOPQ	59✓	8	11 E 11 B	
			ABCDEMN	58✓	7	11 E 11 B	
			ABCDGH	73✓	6	11 E 12 A	
07243✓	29-Mar-07	32	ABCDEFGHIJ*KLMN O*P*Q*	11✓	16	11 E 11 C	\$ 6,400.00
			ABCDEFGHIJKLMNO P Q	12✓	16	11 E 11 C	
07244✓	29-Mar-07	60	ABCDEFGHIJKLMNO P Q	1✓	16	11 E 12 D	\$ 12,000.00
			ABCDEFGHIJKLMNO P Q	2✓	16	11 E 12 D	
			ABC*D*F*GHJKLM*NO P Q	3✓	15	11 E 12 D	
			D*E*F*G*H*JKLMNO P Q	4✓	13	11 E 12 D	
07245✓	29-Mar-07	78	ABCDEF LMNO	74✓	10	11 E 12 A	\$ 15,600.00
			ABCDEFGHIJKLMNO P Q	75✓	16	11 E 12 A	
			ABCDEFGHIJKLMNO P Q	76✓	16	11 E 12 A	
			ABCDEFGHIJKLMNO P Q	93✓	16	11 E 12 A	
			CDEF	94✓	4	11 E 12 A	
			ABCDEFGHIJKLM N*O*P*Q*	100✓	16	11 E 12 A	
07246✓	29-Mar-07	12	A EFGHIJKLMOPQ	102*✓	12	11 E 11 B	\$ 2,400.00
07246A✓	29-Mar-07	8	NO P Q	103*✓	4	11 E 11 B	\$ 1,600.00
			NO P Q	104*✓	4	11 E 11 B	
07256✓	11-Apr-07	16	ABCDEFGHIJKLMNO P Q	29✓	16	11 E 12 D	\$ 3,200.00



Tripple Uranium Resources Inc Project: Wentworth Area: B							
07257 ✓	11-Apr-07	32	ABCDEFGHIJKLMNO PQ	48 ✓	16	11 E 12 D	\$ 6,400.00
			ABCDEFGHIJKLMNO PQ	47 ✓	16	11 E 12 D	
07258 ✓	11-Apr-07	32	ABCDEFGHIJKLMNO PQ	6 ✓	16	11 E 12 D	\$ 6,400.00
			ABCDEFGHIJKLMNO PQ	19 ✓	16	11 E 12 D	
07264 ✓	11-Apr-07	80	ABCDEFGHIJKLMNO PQ	5 ✓	16	11 E 12 D	\$ 16,000.00
			ABCDEFGHIJKLMNO PQ	20 ✓	16	11 E 12 D	
			ABCDEFGHIJKLMNO PQ	21 ✓	16	11 E 12 D	
			ABCDEFGHIJKLMNO PQ	22 ✓	16	11 E 12 D	
			ABCDEFGHIJKLMNO PQ	23 ✓	16	11 E 12 D	
07265 ✓	11-Apr-07	80	ABCDEFGHIJKLMNO PQ	24 ✓	16	11 E 12 D	\$ 16,000.00
			ABCDEFGHIJKLMNO PQ	25 ✓	16	11 E 12 D	
			ABCDEFGHIJKLMNO PQ	26 ✓	16	11 E 12 D	
			ABCDEFGHIJKLMNO PQ	27 ✓	16	11 E 12 D	
			ABCDEFGHIJKLMNO PQ	28 ✓	16	11 E 12 D	
						Total Work Required:	\$ 253,800.00
	Total:	1269	Total Hectares: 20320				

5 GEOLOGY

The geology of the Wentworth property in the Cobequid Hills area consists of metamorphosed sediments, granites, and volcanic deposits which range in age from Precambrian to Devonian and are surrounded by easily eroded low-lying Carboniferous sediments.

The majority of the property is overlain by Middle Devonian to Early Carboniferous Fountain Lake Group emplaced with granite and diorite-gabbro plutons. This group consists almost entirely of rhyolite and basaltic volcanic rocks with only a small proportion of clastic rocks. It includes the Byers Brook Formation of rhyolite, basalt, and minor tuffaceous clastic rocks overlain by the Diamond Brook Formation.



The Late Carboniferous Cumberland Group is found in the northern portion of the property. The group represents deposition in fluvial, alluvial plain, lacustrine, estuarine, and shoreline environments with restricted marine influence. Four of the eight formations occur on the property; they are: the Claremont, the Boss Point, the Ragged Reef, and the Malagash formations. The group has a broad spectrum of lithologies; alluvial conglomerate and sandstone; fluvial sandstone, conglomerate, mudstone, rare coal and lacustrine limestone; braided stream sandstone and calcrete limestone.

Another unit that underlies the property is the Late Carboniferous to Permian Pictou Group. It consists of predominantly red beds, with variable amounts of sandstone and mudstone. This group is represented by the Balfron Formation which is the oldest of the three formations of the Pictou Group. The Balfron Formation comprises of red-brown, subarkosic sandstones, floodplain mudstones, minor pebbly sandstones, calcareous, mud-chip conglomerates, minor grey beds, and rare, thin discontinuous limestones.

In the northeastern portion of the property a small amount of Warwick Mountain Formation is found. It consists of green retrograded basic metavolcanic rocks and grey to silver-grey metamorphosed tuffs, metaquartzwackes, and metasiltstones.

6 WORK PERFORMED

6.1 Introduction

The following section is taken from Fugro's report on high resolution stinger mounted magnetometer and radiometric survey that was flown for Tripple Uranium Resources Inc. from May 29th to June 3rd, 2007, over the property, located near Wentworth, Nova Scotia. The survey area can be located on NTS map sheet 11E/11 and 11E/12.

The purpose of the survey was to record detailed magnetic and radiometric data over the properties to provide information that could be used to map the geology and structure of the survey area and highlight potential targets for follow-up. Fugro Airborne Surveys accomplished this by using a high sensitivity cesium magnetometer and a 256-channel spectrometer. The information from these sensors was processed to produce maps that display the magnetic and radiometric properties of the survey area. A GPS electronic navigation system ensured accurate positioning of the geophysical data with respect to the base maps.



Survey coverage consisted of approximately 4470.1 line-kms for the Wentworth A portion of the Nova Scotia flight program. Flight lines direction was flown in an azimuthal direction of 0° with a line separation of 150 m. Tie lines were flown orthogonal to the traverse lines with a line separation of 1500 m.

The survey employed the HM1 magnetic system. Ancillary equipment consisted of radar, laser and barometric altimeter, video camera, digital recorders, a 256-channel spectrometer and an electronic navigation system. Two systems were employed for the duration of the survey with the instrumentation installed in AS350B type turbine helicopters. Both helicopters were provided by Questral Helicopters Ltd., one an AS350BA (C-GJIX), and one an AS350B (C-FDYS). The helicopters flew at an average airspeed of 180 km/h with a magnetometer sensor height of approximately 60 m. The spectrometer crystal package was housed within the helicopter, with a nominal terrain clearance of 60 m.

6.2 Survey Specifications

Parameter	Specifications
Traverse line direction	N0°W
Traverse line spacing	150 m
Tie line direction	N90°E
Tie line spacing	1500 m
Sample interval	10 Hz, 4.9 m @ 180 km/h
Aircraft mean terrain clearance	60 m
Mag sensor mean terrain clearance	60 m
Average speed	180 km/h
Navigation (guidance)	±5 m, Real-time GPS
Post-survey flight path	±2 m, Differential GPS

6.3 Survey Equipment

This section provides a brief description of the geophysical instruments used to acquire the survey data and the calibration procedures employed. The geophysical equipment was installed in two AS350B type helicopters. These aircraft provide a safe and efficient platform for surveys of this type.

Airborne Magnetometer

Model: Fugro D1344 processor with Scintrex CS2 sensor

Type: Optically pumped cesium vapor

Sensitivity: 0.01 nT

Sample rate: 10 per second

The magnetometer sensor is housed in a stinger mounted on the helicopter.



Magnetic Base Station**Primary**

Model: Fugro CF1 base station with timing provided by integrated GPS

Sensor type: Scintrex CS-2

Counter

Specifications: Accuracy: ± 0.1 nT
Resolution: 0.01 nT
Sample rate: 1 Hz

GPS specifications:

Model: Marconi Allstar
Type: Code and carrier tracking of L1 band, 12-channel, C/A code at 1575.42 MHz
Sensitivity: -90 dBm, 1.0 second updates
Accuracy: Manufacturer's stated accuracy for differential corrected GPS is 2 meters

Environmental Monitor specifications:**Temperature:**

- Accuracy: $\pm 1.5^{\circ}\text{C}$ max
- Resolution: 0.0305°
- Sample rate: 1 Hz
- Range: -40°C to $+75^{\circ}\text{C}$

Barometric pressure:

- Model: Motorola MPXA4115A
- Accuracy: $\pm 3.0^{\circ}$ kPa max (-20°C to 105°C temp. ranges)
- Resolution: 0.013 kPa
- Sample rate: 1 Hz
- Range: 55 kPa to 108 kPa

Backup

Model: GEM Systems GSM-19

Type: Digital recording proton precession

Sensitivity: 0.10 nT

Sample rate: 3 second intervals

A digital recorder is operated in conjunction with the base station magnetometer to record the diurnal variations of the earth's magnetic field. The clock of the base station is synchronized with that of the airborne system, using GPS time, to permit subsequent removal of diurnal drift. The Fugro CF1 was the primary magnetic base station. Operational base was in Truro, NS.



The base station set-up, in WGS84 LAT/LONG coordinates, was as follows:

Location	Date (2007)	Latitude	Longitude	Height
Truro, NS	May 29 – June 3	45° 25' 07.87"N	63° 27' 19.98"W	23.5 m

Navigation (Global Positioning System)

Airborne Receiver for Flight Path Recovery and Navigational Guidance

Model: Ashtech GG24
Type: Code and carrier tracking of L1 band, 24-Channel, C/A code at 1575.42 MHz.
Sample rate: 10 Hz update.
Accuracy: Manufacturer's stated accuracy for differential corrected GPS is better than 5 metres.
Antenna: Mounted on tail of aircraft.

Primary GPS Base Station

Model: NovaTel OEM4
Type: Code and carrier tracking of L1-C/A code at 1575.42 MHz and L2-P code at 1227.0 MHz. Dual frequency, 24-channel.
Sample rate: 10 Hz update. 2Hz recording
Accuracy: Manufacturer's stated accuracy for differential corrected GPS is better than 1 metre.

The Ashtech GG24 captured the airborne positional data which were post processed using the base station GPS to provide differentially corrected positional data. The Novatel OEM4 is operated as the primary base station and utilizes time-coded signals from at least four of the twenty-four NAVSTAR satellites. The base station raw XYZ data are recorded, thereby permitting post-survey processing for theoretical accuracy of better than 5 m.

The Ashtech GG24 receiver was coupled with a PNAV navigation system for real-time guidance.

Although the base station receiver is able to calculate its own latitude and longitude, a higher degree of accuracy can be obtained if the reference init is established on a known benchmark or triangulation point. For this survey operational base was in Truro. The primary GPS location for the base station set-up, in WGS84 LAT/LONG coordinates, was as follows:

Location	Date (2007)	Latitude	Longitude	Height
Truro, NS	May 29 – June 3	45° 25' 07.87"N	63° 27' 17.98"W	24.5 m

The GPS records data relative to the WGS84 ellipsoid, which is the basis of the revised North American Datum (NAD83). Conversion software is used to transform the WGS84 coordinates to the NAD83 UTM system displayed on the maps.

Radar Altimeter

Manufacturer: Honeywell/Sperry
Model: RT300/AT220
Type: Short pulse modulation, 4.3 GHz
Sensitivity: 0.3 m
Sample rate: 2 per second

The radar altimeter measures the vertical distance between the helicopter and the ground, except in areas of dense trees.

Barometric Pressure and Temperature Sensors

Model: DIGHEM D 1300
Type: Motorola MPX4115AP analog pressure sensor AD592AN high-impedance remote temperature sensors
Sensitivity: Pressure: 150 mV/kPa
Temperature: 100 mV/°C or 10 mV/°C (selectable)
Sample rate: 10 per second

The D1300 circuit is used in conjunction with one barometric sensor and up to three temperature sensors. Three sensors (baro, temp_int and temp_ext) are installed in the data acquisition system in the aircraft, to monitor pressure and internal and external operating temperatures.

Laser Altimeter

Manufacturer: Optech
Model: G150
Type: Fixed pulse repetition rate of 2 kHz
Sensitivity: ±5 cm from 10°C to 30°C, ±10 cm from -20°C to +50°C
Sample rate: 2 per second

The laser altimeter is mounted to the helicopter and measures distance from the helicopter to the ground.



Digital Data Acquisition System

Manufacturer: Fugro
Model: HeliDAS
Recorder: Compact Flash Card

The stored data are downloaded to the field workstation PC at the survey base, for verification, backup and preparation of in-field products.

Compensation System

Manufacturer: Fugro
Model: HeliDAS, with fluxgate magnetometer

The presence of the helicopter in close proximity to the sensors causes considerable deviations on the readings. The orientation of the aircraft with respect to the sensors and the motion of the aircraft through the earth's magnetic field are contributing factors. A special calibration flight is flown to record the information necessary to remove these effects.

The maneuver consists of flying a series of calibration lines at high altitude to gain information in each of the required line directions. During this procedure, the pitch, roll and yaw of the aircraft are varied. Each variation is conducted in succession (first vary pitch, then roll, then yaw). This provides a complete picture of the effects of the aircraft at designated headings in all orientations.

The HeliDAS compensation system derives a set of coefficients for each line direction and for each magnetometer sensor. The coefficients can be applied real-time or in a post-processing environment.

Video Flight Path Recording System

Type: Panasonic WVCD/32 Colour
Recorder: Panasonic AG720
Format: Blocked binary digital format with index to allow for extraction of individual JPEG images (.BDX, .BIN files)

Fiducial numbers are recorded continuously and are displayed on the margin of each image. This procedure ensures accurate correlation of data with respect to visible features on the ground.



Spectrometer

Manufacturer: Exploranium
Model: GR-820
Type: 256 Multichannel, Thorium stabilized
Accuracy: 1 count/sec.
Update: 1 integrated sample/sec.

The GR-820 Airborne Spectrometer was coupled with four downward looking crystals (1024 cu.in.- 16.4 L) and one upward looking crystal (256 cu.in.- 4.2 L). The downward crystal records the radiometric spectrum from 410 KeV to 3 MeV over 256 discrete energy windows, as well as a cosmic ray channel which detects photons with energy levels above 3.0 MeV. From these 256 channels, the standard Total Count, Potassium, Uranium and Thorium channels are extracted. The upward crystal is used to measure and correct for Radon.

The shock-protected Sodium Iodide (Thallium) crystal package is unheated, and is automatically stabilized with respect to the Thorium peak. The GR-820 provides raw or Compton stripped data that has been automatically corrected for gain, base level, ADC offset and dead time.

The system is calibrated before and after each flight using three accurately positioned hand-held sources. Additionally, fixed-site hover tests or repeat test lines are flown to determine if there are any differences in background. This procedure allows corrections to be applied to each survey flight, to eliminate any differences that might result from changes in temperature or humidity.

6.4 Quality Control and In-Field Processing

Digital data for each flight were transferred to the field workstation, in order to verify data quality and completeness. A database was created and updated using Geosoft Oasis Montaj and proprietary Fugro Atlas software. This allowed the field personnel to calculate, display and verify both the positional (flight path) and geophysical data on a screen or printer. Records were examined as a preliminary assessment of the data acquired for each flight.

In-field processing of Fugro survey data consists of differential corrections to the airborne GPS data, spike rejection and filtering of all geophysical and ancillary data, verification of flight videos, diurnal correction, preliminary leveling of magnetic data, and verification of spectrometer source checks and the repeat test line.



All data, including base station records, were checked on a daily basis, to ensure compliance with the survey contract specifications. Reflights were required if any of the following specifications were not met.

- Navigation – Digital positioning must be available; Positional (x,y) accuracy of better than 10 m, with a CEP (circular error of probability) of 95%.
- Flight Path – No lines to exceed $\pm 25\%$ departure from nominal line spacing over a continuous distance of more than 1 km, except for reasons of safety. No flight lines to cross or touch.
- Clearance – Mean terrain sensor clearance of 60 m, except where precluded by safety considerations, e.g., restricted or populated areas, severe topography, obstructions, tree canopy, aerodynamic limitations, etc., as decided by the pilot.
- Airborne Mag – The typical Figure of Merit for the magnetometer will be no greater than 2.0 nT. The non-normalized 4th difference not to exceed 1.6 nT over a continuous distance of 1000 m excluding areas where this specification is exceeded due to natural anomalies.
- Base Mag – Diurnal variations not to exceed 10 nT peak to peak over a straight line time chord of 1 minute.

6.5 Data Processing

Flight Path Recovery

The raw range data from at least four satellites are simultaneously recorded by both the base and mobile GPS units. The geographic positions of both units, relative to the model ellipsoid, are calculated from this information. Differential corrections, which are obtained from the base station, are applied to the mobile unit data to provide a post-flight track of the aircraft, accurate to within 2 m. Speed checks of the flight path are also carried out to determine if there are any spikes or gaps in the data.

The corrected WGS84 latitude/longitude coordinates are transformed to the coordinate system used on the final maps. Images or plots are then created to provide a visual check of the flight path.

Total Magnetic Field

The magnetic data were corrected to produce a final leveled total field product by the application of the following sequence of procedures:



- Data quality check on the raw and compensated magnetic data.
- Lag correction.
- Loading, checking and application of the measured diurnal data.
- Leveling of total magnetic field data.

The data quality check was accomplished in the field by applying a fourth difference filter to all raw compensated magnetic data after it had been loaded into the Oasis Montaj™ database. Plotting the raw and compensated data together permitted tracking the performance of the magnetometer sensor as well as monitoring the noise levels that were superimposed on the data during survey activities. Magnetometer noise levels were maintained within stated specifications.

The aeromagnetic data from the magnetic sensor was inspected in both grid and profile format. Spikes were removed manually with the aid of a fourth difference calculation and small gaps were interpolated using an Akima spline.

A lag correction was applied to remove the effects of temporal delay inherent in the data acquisition system. A correction 1.4 seconds was applied to data collected from both systems.

The diurnal variations recorded by the base station were edited for any cultural contamination and filtered to remove high-frequency noise. This diurnal magnetic data was then subtracted from the despiked, lagged TMI to provide a first order diurnal correction. Average base values were added back to the diurnal corrected airborne total magnetic field. For the magnetic base station setup, the average base values are as follows:

Location	Date (2007)	Average Magnetic Base Value(nT)
Truro, NS	May 29 – June 3	53300.0

The diurnal removed magnetic field data were then gridded and compared to a grid of the despiked, lagged magnetic data to ensure that the data quality was improved by diurnal removal.

Once the lag had been removed grids were created and examined, and additional leveling was performed. Tie line leveling was only used on lines which had two intersections with tie lines. Manual adjustments were applied to any lines that required additional leveling, as indicated by shadowed images of the gridded vertical gradient. After the application of tie line leveling, a procedure known as microleveling was applied. This technique is designed to remove any persistent, low-amplitude component of flight line noise remaining after tie line leveling. A series of directional filters were applied to the magnetic grid to produce a

decorrugation "noise" grid. This grid is then re-sampled back into the database where the resultant "noise" channel was filtered to remove any remaining short wavelength responses that could be due to geologic sources. The amplitude of the "noise" channel was also limited to restrict the effect that the microleveling might have on strong geologic response. Finally, the "noise" channel is subtracted from the leveled channel created earlier in the processing sequence, resulting in the final leveled total magnetic field channel.

Calculated Vertical Magnetic Gradient

The leveled total magnetic field data were subjected to a processing algorithm that enhances the response of magnetic bodies in the upper 500 m and attenuates the response of deeper bodies. The resulting vertical gradient map provides better definition and resolution of near-surface magnetic units. It also identifies weak magnetic features that may not be evident on the total field map. However, regional magnetic variations and changes in lithology may be better defined on the total magnetic field map.

Digital Elevation

The radar altimeter values (ALTR – aircraft to ground clearance) are subtracted from the differentially corrected and de-spiked GPS-Z values to produce profiles of the height above the ellipsoid along the survey lines. These values are gridded to produce contour maps showing approximate elevations within the survey area. Any remaining subtle line-to-line discrepancies are manually removed. After the manual corrections are applied, the digital terrain data can be filtered with a microleveling algorithm if necessary.

The accuracy of the elevation calculation is directly dependent on the accuracy of the two input parameters, ALTR and GPS-Z. The ALTR values may be erroneous in areas of heavy tree cover, where the altimeter reflects the distance to the tree canopy rather than the ground. The GPS-Z value is primarily dependent on the number of available satellites. Although post-processing of data will yield X and Y accuracies in the order of 1-2 meters, the accuracy of the Z value is usually much less, sometimes in the ± 5 metre range. Further inaccuracies may be introduced during the interpolation and gridding process.

Because of the inherent inaccuracies of this method, no guarantee is made or implied that the information displayed is a true representation of the height above sea level. Although this product may be of some use as a general reference, THIS PRODUCT MUST NOT BE USED FOR NAVIGATION PURPOSES.

Radiometrics

All radiometric data reductions performed by Fugro rigorously follow the procedures described in the IAEA Technical Report.



All processing of radiometric data was undertaken at the natural sampling rate of the spectrometer, i.e., one second. The data were not interpolated to match the fundamental 0.1-second interval of the EM and magnetic data.

The following sections describe each step in the process.

Pre-filtering

The radar altimeter, pressure and temperature data were processed with a 7-point median filter to remove spikes.

Reduction to Standard Temperature and Pressure

The radar altimeter data were converted to effective height (he) in metres using the acquired temperature and pressure data, according to the following formula:

$$h_a = h * \frac{273.15}{T + 273.15} * \frac{P}{1013.25}$$

where: h is the observed crystal to ground distance in metres
 T is the measured air temperature in degrees Celsius
 P is the barometric pressure in kilopascals

Live Time Correction

The spectrometer, an Exploranium GR-820, uses the notion of "live time" to express the relative period of time the instrument was able to register new pulses per sample interval. This is the opposite of the traditional "dead time", which is an expression of the relative period of time the system was unable to register new pulses per sample interval.

The GR-820 measures the live time electronically, and outputs the value in milliseconds. The live time correction is applied to the total count, potassium, uranium, thorium, upward uranium and cosmic channels. The formula used to apply the correction is as follows:

$$C_{lt} = C_{raw} * \frac{1000.0}{L}$$

where: C_{lt} is the live time corrected channel in counts per second
 C_{raw} is the raw channel data in counts per second
 L is the live time in milliseconds



Intermediate Filtering

Two parameters were filtered, but not returned to the database:

- Radar altimeter was smoothed with a 7-point Hanning filter (h_{ef}).
- The Cosmic window was smoothed with a 13-point Hanning filter (Cos_f).

Aircraft and Cosmic Background

Aircraft background and cosmic stripping corrections were applied to the total count, potassium, uranium, thorium and upward uranium channels using the following formula:

$$C_{ac} = C_{lt} - (a_c + b_c * Cos_f)$$

where: C_{ac} is the background and cosmic corrected channel
 C_{lt} is the live time corrected channel
 a_c is the aircraft background for this channel
 b_c is the cosmic stripping coefficient for this channel
 Cos_f is the filtered Cosmic channel

Radon Background

The determination of calibration constants that enable the stripping of the effects of atmospheric radon from the downward-looking detectors through the use of an upward-looking detector is divided into two parts:

- 1) Determine the relationship between the upward- and downward-looking detector count rates for radiation originating from the ground.
- 2) Determine the relationship between the upward- and downward-looking detector count rates for radiation due to atmospheric radon.

The procedures to determine these calibration factors are documented in IAEA Report #323 on airborne gamma-ray surveying. The calibrations for the first part were determined as outlined in the report.

The latter case normally requires many over-water measurements where there is no contribution from the ground. Where this is not possible, it is standard procedure to establish a test line over which a series of repeat measurements are acquired. From these repeat flights, any change in the downward uranium window due to variations in radon background would be directly related to variations in the upward window and the other downward windows.



The validity of this technique rests on the assumption that the radiation from the ground is essentially constant from flight to flight. Inhomogeneities in the ground, coupled with deviations in the flight path between test runs, add to the inaccuracy of the accumulated results. Variations in flying heights and other environmental factors also contribute to the uncertainty.

The use of test lines is a common solution for a fixed-wing acquisition platform. The ability of rotary wing platforms to hover at a constant height over a fixed position eliminates a number of the variations which degrade the accuracy of the results required for this calibration.

A test site was established in or near the survey area. The tests were carried out at the start and end of each day, and at the end of each flight. Data were acquired over a four minute period at the nominal survey altitude (60 m). The data were then corrected for live time, aircraft background and cosmic activity.

Once the survey was completed, the relationships between the counts in the downward uranium window and in the other four windows due to atmospheric radon were determined using linear regression for each of the hover sites. The following equations were used:

$$u_r = a_u U_r + b_u$$

$$K_r = a_K U_r + b_K$$

$$T_r = a_T U_r + b_T$$

$$I_r = a_I U_r + b_I$$

where: u_r is the radon component in the upward uranium window
 K_r , U_r , T_r and I_r are the radon components in the various
 windows of the downward detectors the various "a" and "b" coefficients
 are the required calibration constants

In practice, only the "a" constants were used in the final processing. The "b" constants, which are normally near zero for over-water calibrations, were of no value as they reflected the local distribution of the ground concentrations measured in the five windows.

The thorium, uranium and upward uranium data for each line were copied into temporary arrays, and then smoothed with 21, 21 and 51 point Hanning filters to produce Th_f , U_f , and u_f respectively. The radon component in the downward uranium window was then determined using the following formula:

$$U_r = \frac{u_f - a_1 * U_f - a_2 * Th_f + a_2 * b_{Th} - b_u}{a_u - a_1 - a_2 * a_{Th}}$$



where: U_r is the radon component in the downward uranium window
 u_f is the filtered upward uranium
 U_f is the filtered uranium
 Th_f is the filtered thorium
 a_1, a_2, a_u and a_{Th} are proportionality factors and
 b_u and b_{Th} are constants determined experimentally

The effects of radon in the downward uranium are removed by simply subtracting U_r from U_{ac} . The effects of radon in the total count, potassium, thorium and upward uranium are then removed based upon previously established relationships with U_r . The corrections are applied using the following formula:

$$C_{rc} = C_{ac} - (a_c * U_r + b_c)$$

where: C_{rc} is the radon corrected channel
 C_{ac} is the background and cosmic corrected channel
 U_r is the radon component in the downward uranium window
 a_c is the proportionality factor and
 b_c is the constant determined experimentally for this channel

Compton Stripping

Following the radon correction, the potassium, uranium and thorium are corrected for spectral overlap. First, α , β and γ the stripping ratios, are modified according to altitude. Then an adjustment factor based on a , the reversed stripping ratio, uranium into thorium, is calculated. (Note: the stripping ratio altitude correction constants are expressed in change per meter. A constant of 0.3048 is required to conform to the internal usage of height in feet):

$$\alpha_h = \alpha + h_{ef} * 0.00049$$

$$\alpha_r = \frac{1.0}{1.0 - a * \alpha_h}$$

$$\beta_h = \beta + h_{ef} * 0.00065$$

$$\gamma_h = \gamma + h_{ef} * 0.00069$$

where: α, β, γ are the Compton stripping coefficients
 $\alpha_h, \beta_h, \gamma_h$ are the height corrected Compton stripping coefficients
 h_{ef} is the height above ground in meters
 α_r is the scaling factor correcting for back scatter
 a is the reverse stripping ratio



The stripping corrections are then carried out using the following formulas:

$$Th_c = (Th_{rc} - a * U_{rc}) * \alpha_r$$

$$K_c = K_{rc} - \gamma_h * U_c - \beta_h * Th_c$$

$$U_c = (U_{rc} - \alpha_h * Th_{rc}) * \alpha_r$$

where: U_c , Th_c and K_c are corrected uranium, thorium and potassium
 α_h , β_h , γ_h are the height corrected Compton stripping coefficients
 U_{rc} , Th_{rc} and K_{rc} are radon-corrected uranium, thorium and potassium
 α_r is the backscatter correction

Attenuation Corrections

The total count, potassium, uranium and thorium data are then corrected to a nominal survey altitude, in this case 60 m. This is done according to the equation:

$$C_a = C * e^{\mu (h_{ef} - h_0)}$$

where: C_a is the output altitude corrected channel
 C is the input channel
 e^{μ} is the attenuation correction for that channel
 h_{ef} is the effective altitude
 h_0 is the nominal survey altitude to correct to

Conversion to Apparent Radioelement Concentrations

The fully corrected count rate data is used to estimate the concentrations in the ground of each of the three radioelements, potassium, uranium and thorium. The procedure determines the concentrations that would give the observed count rates, if uniformly distributed in an infinite horizontal slab source. Because the U and Th windows actually measure ^{214}Bi and ^{208}Tl respectively, the calculation implicitly assumes radioactive equilibrium in the U and Th decay series. The U and Th concentrations are therefore expressed as equivalent concentrations, eU and eTh. The calculated potassium, uranium and thorium concentrations are determined using the expression:

$$C = N / S$$

where: C is the concentration of element (K%, eU ppm or eTh ppm)
S is the broad source sensitivity for the window, and
N is the count rate for each window, after dead-time, background, stripping and attenuation correction.

Contour, Colour and Shadow Map Display

The magnetic geophysical data and the digital terrain data are interpolated onto a regular grid using a modified Akima spline technique. The resulting grid is suitable for image processing and generation of contour maps. The grid cell size is 20% of the line interval.

The radiometric geophysical data are interpolated onto a regular grid using a minimum curvature technique. The grid cell size is 25% of the line interval. Resulting grids are resampled to 20% of the line interval to match the final cell size of the magnetic and dem grids.

Color maps are produced by interpolating the grid down to the pixel size. The parameter is then incremented with respect to specific amplitude ranges to provide colour "contour" maps.



7 CONCLUSIONS AND RECOMMENDATIONS

The following discussion was prepared by Amer Smailbegovic, Ph.D. Consulting Geophysicist:

The data available for the Wentworth A claims area in Nova Scotia consists of the total magnetic intensity (TMI) and computed vertical gradient (CVG) aeromagnetic data, individual U/Th/K radiometric channel grids, ratios of channel grids and total air absorbed dosage gamma-ray spectroscopic data. These datasets were provided in their final form shortly before the writing of this report and the full analysis of the provided datasets is still pending. The report shown below indicates some of the observed trends on the basis of preliminary interpretation for the purposes of assessment reporting.

The aeromagnetic data reveal a presence of a strong NW-trending fabric in the central zone of the target area. These features appear consistent with the mapped distribution and strike of Late Devonian to Carboniferous volcanic and intrusive series in the Cobequid Highlands. The gradient-enhanced (CVG) aeromagnetic data highlight the observed lithologies in great detail, possibly due to anomalously high concentrations of Fe and Cu (several moderate occurrences of Fe mineralization are reported within this trend). The northernmost segment of the trend highlights an apparently tilted and interlayered series of basaltic and ignimbritic units, in places offset by NNW trending faults. The southern portion of the claims area is dominated by a relatively uniform zone of late Devonian granite.

The radiometric data acquired for the target area were processed to highlight any differentiation of volcanic series using eU/eTh ratios and for evidence of alteration using K channel abundance, K/eTh ratio. Unexpected anomalously high U:Th ratios were noted throughout the area. It was ascertained that some of the ignimbrites have anomalously high background values and are scattered about the area through glacial processes. By identifying the problematic lithology and masking spot high eU/eTh ratios it was possible to delineate other areas of radiometric interest, chiefly those indicative of high K/eTh ratios, which could be consistent with an IOCG model, long suggested for the Cobequids. An interesting broad, but well defined area of high K/eTh ratio corresponding with a zone of a reported contact (fault?) in the basalt/ignimbrite series occurs in the central portion of the claims area. The topographic data used in conjunction (5m DTED) reveal a fairly linear drainage alignment, indicative of a possible structure. The aeromagnetic data also hint to a possible fabric break in the overall vicinity of the observed K/eTh lineament, making it an ideal location for further prospecting on the ground for evidence of hydrothermal alteration and/or presence of other mineralization indicators.



Respectfully submitted,



Brian Cole PGeo.

March 13, 2008



8 BIBLIOGRAPHY

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Keppie, J.D.

2000: Geological Map of the Province of Nova Scotia. Map ME 2000-001. Scale: 1:500 000. Nova Scotia Department of Natural Resources.



9 CERTIFICATE OF QUALIFICATIONS:

I, Brian Cole, do hereby certify that:

- I currently maintain a business address at 51275 Wilson Line, Springfield, Ontario, N0L 2J0, Canada.
- I am a graduate of Lakehead University, Thunder Bay, Ontario, with an Honours Bachelor of Science degree-Geology, completed 1978.
- I have worked as a geologist for a total of 29 years since my graduation, both domestically and internationally. Experience has been primarily focused in gold exploration and to a lesser degree in base metal, uranium, and diamond exploration.
- I am a Practicing member in good standing with the Association of Professional Geoscientists of Ontario, (APGO member #0165) as well as the Professional Engineers and Geoscientists of Newfoundland and Labrador. Professional registration in the Province of Nova Scotia is pending.
- The geophysical survey work described within this report was conducted by Fugro Airborne Surveys Corp. of Toronto, Ontario, and interpretative comments were prepared by Dr. Amer Smalbegovic, a practicing geophysicist based in Reno, Nevada, USA.
- I am a geological consultant and have a vested interest in the parent company owning Tripple Uranium Resources Inc., Capella Resources Ltd.

Brian Cole
March 13, 2008



TRIPPLE URANIUM RESOURCES INC.

108-F TRIDER CRESCENT, DARTMOUTH, NS, B3B 1R6

APPENDIX 1

Expenditures for First Year



Expenditures for First Year Assessment							
Licence No.	No. of Claims	Airborne Claims Flown	Airborne 220.23	Geophysical Interpretation	Reporting	Administration (10%)	Totals
07218	76	76	\$ 16,737.48	\$ 207.36	\$ 116.72	\$ 1,706.16	\$ 18,767.72
07219	80	80	\$ 17,618.40	\$ 218.28	\$ 122.87	\$ 1,795.95	\$ 19,755.50
07220	33	33	\$ 7,267.59	\$ 90.04	\$ 50.68	\$ 740.83	\$ 8,149.14
07221	80	80	\$ 17,618.40	\$ 218.28	\$ 122.87	\$ 1,795.95	\$ 19,755.50
07222	78	78	\$ 17,177.94	\$ 212.82	\$ 119.79	\$ 1,751.05	\$ 19,261.60
07223	47	47	\$ 10,350.81	\$ 128.24	\$ 72.18	\$ 1,055.12	\$ 11,606.35
07224	13	13	\$ 2,862.99	\$ 35.47	\$ 19.97	\$ 291.84	\$ 3,210.27
07225	64	64	\$ 14,094.72	\$ 174.62	\$ 98.29	\$ 1,436.76	\$ 15,804.39
07226	38	38	\$ 8,368.74	\$ 103.68	\$ 58.36	\$ 853.08	\$ 9,383.86
07227	32	32	\$ 7,047.36	\$ 87.31	\$ 49.15	\$ 718.38	\$ 7,902.20
07228	80	80	\$ 17,618.40	\$ 218.28	\$ 122.87	\$ 1,795.95	\$ 19,755.50
07229	73	73	\$ 16,076.79	\$ 199.18	\$ 112.12	\$ 1,638.81	\$ 18,026.89
07230	75	75	\$ 16,517.25	\$ 204.63	\$ 115.19	\$ 1,683.71	\$ 18,520.78
07242	70	70	\$ 15,416.10	\$ 190.99	\$ 107.51	\$ 1,571.46	\$ 17,286.06
07243	32	32	\$ 7,047.36	\$ 87.31	\$ 49.15	\$ 718.38	\$ 7,902.20
07244	60	60	\$ 13,213.80	\$ 163.71	\$ 92.15	\$ 1,346.97	\$ 14,816.62
07245	78	78	\$ 17,177.94	\$ 212.82	\$ 119.79	\$ 1,751.05	\$ 19,261.60
07246	12	12	\$ 2,642.76	\$ 32.74	\$ 18.43	\$ 269.39	\$ 2,963.32
07246A	8	8	\$ 1,761.84	\$ 21.83	\$ 12.27	\$ 179.59	\$ 1,975.53
07256	16	16	\$ 3,523.68	\$ 43.66	\$ 24.57	\$ 359.19	\$ 3,951.10
07257	32	32	\$ 7,047.36	\$ 87.31	\$ 49.15	\$ 718.38	\$ 7,902.20
07258	32	32	\$ 7,047.36	\$ 87.31	\$ 49.15	\$ 718.38	\$ 7,902.20
07264	80	80	\$ 17,618.40	\$ 218.28	\$ 122.87	\$ 1,795.95	\$ 19,755.50
07265	80	80	\$ 17,618.40	\$ 218.28	\$ 122.87	\$ 1,795.95	\$ 19,755.50
Totals	1269	1,269	\$ 279,471.87	\$ 3,462.39	\$1,948.97	\$ 28,488.32	\$ 313,371.55



Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07218 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	267.7 km	16,737.48
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		324.08
Subtotal		17,061.56
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,706.16
Subtotal		1,706.16
Grand total		18,767.72

[illegible]

Signature Alexander Hammarberg

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07219 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	281.8 km	17,618.40
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetotelluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____	_____	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		341.15
Subtotal		17,959.55
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,795.95
Subtotal		1,795.95
Grand total		19,755.50

[illegible]

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS

Signature Greg Hamouren

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07220 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	116.2 km	7,267.59
(e) Other	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetotelluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		140.72
Subtotal		7,408.31
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	740.83
Subtotal		740.83
Grand total		8,149.14

[illegible]

Signature George Hansen

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07221 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ²	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	<u>281.8</u> km	<u>17,618.40</u>
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____	_____	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		<u>341.15</u>
Subtotal		<u>17,959.55</u>
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	<u>10% Administration</u>	<u>1,795.95</u>
Subtotal		<u>1,795.95</u>
Grand total		<u>19,755.50</u>

[illegible]

Signature George Lamoreaux

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07222 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	<u>274.8</u> km	<u>17,177.94</u>
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____	_____ #	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		<u>332.61</u>
Subtotal		17,510.55
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	<u>10% Administration</u>	<u>1,751.05</u>
Subtotal		1,751.05
Grand total		19,261.60

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

[illegible]

I hereby certify that the Information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator _____ I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth In the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS

B3B 1R6

Signature George Lamoreaux

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07223 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	165.6 km	10,350.81
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____	_____ days	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		200.42
Subtotal		10,551.23
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,055.12
Subtotal		1,055.12
Grand total		11,606.35

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name	Address	Dates Worked
Brian Cole PGeo	108F Trider Cres, Dartmouth, NS	March 2008
Steven Janes	108F Trider Cres, Dartmouth, NS	February to March 2008
Melissa Lambert	108F Trider Cres, Dartmouth, NS	March 2008
Kathryn MacFarlane	108F Trider Cres, Dartmouth, NS	February 2008
Amanda Roberts	108F Trider Cres, Dartmouth, NS	March 2008
Dr. Amer Smailbegovic	Terra Element Ltd. Reno, NV, USA	March 2008
Bob Ellis	9425 Robb Court Reno, NV, 89523, USA	March 2008
Fugro Airborne Surveys Corp.	2270 Sargentia Rd, Mississauga, Ont	May 29 to June 3 2007
Robert Krienke	108F Trider Cres, Dartmouth, NS	March 2008

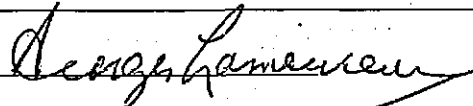
I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 14, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS

B3B 1R6

Signature 

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07224 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	45.8 km	2,862.99
(e) Other	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other	_____ km	
9. Geochemical surveys		
(a) Lake; stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) Rock	_____ samples	
(i) Core	_____ samples	
(ii) Chips	_____ samples	
(c) Soil	_____ samples	
(i) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other	_____	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		55.44
Subtotal		2,918.43
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	291.84
Subtotal		291.84
Grand total		3,210.27

[illegible]

Signature Deezy Landaver

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07225 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	225.4 km	14,094.72
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____	_____ days	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		272.91
Subtotal		14,367.63
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,436.76
Subtotal		1,436.76
Grand total		15,804.39

[illegible]

Dated at Dartmouth In the Province of Nova Scotia on March 13, 2008
Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS
B3B 1R6

Signature

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07226 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	133.9 km	8,368.74
(e) Other	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetotelluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		162.04
Subtotal		8,530.78
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	853.08
Subtotal		853.08
Grand total		9,383.86

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Signature George Lamsureu

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07227 Date of issue March 22, 2007

Type of Work		Amount Spent
1.	Prospecting _____ days	
2.	Geological mapping _____ days	
3.	Trenching/stripping/refilling _____ m ² / _____ m ³	
4.	Assaying & whole rock analysis _____ #	
5.	Other laboratory _____ #	
6.	Grid: (a) Line cutting _____ km (b) Picket setting _____ km (c) Flagging _____ km	
7.	Geophysical surveys Airborne: (a) EM/VLF _____ km (b) Mag or Grad _____ km (c) Radiometric _____ km (d) Combination 112.7 km (e) Other _____ km	7,047.36
8.	Geophysical surveys Ground: (a) EM/VLF _____ km (b) Seismic soundings _____ # (c) Magnetic/telluric _____ km (d) IP/resistivity _____ km (e) Gravity _____ km (f) Other _____ km	
9.	Geochemical surveys (a) Lake, stream, spring (i) Water _____ samples (ii) Sediments _____ samples (b) (i) Rock _____ samples (ii) Core _____ samples (iii) Chips _____ samples (c) (i) Soil _____ samples (ii) Overburden _____ samples (d) Gas _____ samples (e) Biogeochemistry _____ samples (f) Sample collection _____ days (g) Other _____	
10.	Drilling: (a) Diamond (# holes/m) _____ / _____ m (b) Percussion (# holes/m) _____ / _____ m (c) Rotary (# holes/m) _____ / _____ m (d) Auger (# holes/m) _____ / _____ m (e) Reverse circulation (# holes/m) _____ / _____ m (f) Logging, supervision, etc. _____ days (g) Sealing (# holes) _____ #	
11.	Other (describe) Geophysical interpretation & report writing	136.46
Subtotal		7,183.82
Overhead costs		
12.	Secretarial services	
13.	Drafting services	
14.	Office expenses (rent, heat, light, etc.)	
15.	Field supplies	
16.	Compensation paid to landowners	
17.	Legal fees	
18.	Other (describe) 10% Administration	718.38
Subtotal		718.38
Grand total		7,902.20

[illegible]

B3B 1R6

Signature George Lamoreaux

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07228 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	281.8 km	17,618.40
(e) Other	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other	_____	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		341.15
Subtotal		17,959.55
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,795.95
Subtotal		1,795.95
Grand total		19,755.50

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

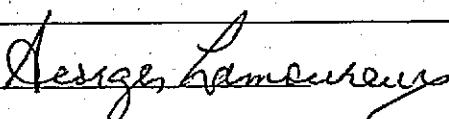
Name	Address	Dates Worked
Brian Cole PGeo	108F Trider Cres, Dartmouth, NS	March 2008
Steven Janes	108F Trider Cres, Dartmouth, NS	February to March 2008
Melissa Lambert	108F Trider Cres, Dartmouth, NS	March 2008
Kathryn MacFarlane	108F Trider Cres, Dartmouth, NS	February 2008
Amanda Roberts	108F Trider Cres, Dartmouth, NS	March 2008
Dr. Amer Smailbegovic	Terra Element Ltd. Reno, NV, USA	March 2008
Bob Ellis	9425 Robb Court Reno, NV, 89523, USA	March 2008
Fugro Airborne Surveys Corp.	2270 Sargentia Rd, Mississauga, Ont	May 29 to June 3 2007
Robert Krienke	108F Trider Cres, Dartmouth, NS	March 2008

I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS
B3B 1R6

Signature 

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07229 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	<u>257.1</u> km	<u>16,076.79</u>
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) Rock	_____ samples	
(i) Core	_____ samples	
(ii) Chips	_____ samples	
(c) Soil	_____ samples	
(i) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		<u>311.30</u>
Subtotal		<u>16,388.09</u>
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	<u>10% Administration</u>	<u>1,638.81</u>
Subtotal		<u>1,638.81</u>
Grand total		<u>18,026.90</u>

[illegible]

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07230 Date of issue March 22, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	264.2 km	16,517.25
(e) Other	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetotelluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other	_____	
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		319.82
Subtotal		16,837.07
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,683.71
Subtotal		1,683.71
Grand total		18,520.78

[illegible]

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS

B3B 1R6

Signature

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Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07242 Date of issue March 29, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	246.6 km	15,416.10
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		298.50
Subtotal		15,714.60
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,571.46
Subtotal		1,571.46
Grand total		17,286.06

[illegible]

B3B 1R6

Signature Reger Hamauer

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07243 Date of issue March 29, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	112.7 km	7,047.36
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____	_____	
10. Drilling:		
(a) Diamond (# holes/m)	_____ m	
(b) Percussion (# holes/m)	_____ m	
(c) Rotary (# holes/m)	_____ m	
(d) Auger (# holes/m)	_____ m	
(e) Reverse circulation (# holes/m)	_____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		136.46
Subtotal		7,183.82
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	718.38
Subtotal		718.38
Grand total		7,902.20

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name	Address	Dates Worked
Brian Cole PGeo	108F Trider Cres, Dartmouth, NS	March 2008
Steven Janes	108F Trider Cres, Dartmouth, NS	February to March 2008
Melissa Lambert	108F Trider Cres, Dartmouth, NS	March 2008
Kathryn MacFarlane	108F Trider Cres, Dartmouth, NS	February 2008
Amanda Roberts	108F Trider Cres, Dartmouth, NS	March 2008
Dr. Amer Smailbegovic	Terra Element Ltd. Reno, NV, USA	March 2008
Bob Ellis	9425 Robb Court Reno, NV, 89523, USA	March 2008
Fugro Airborne Surveys Corp.	2270 Sargentia Rd, Mississauga, Ont	May 29 to June 3 2007
Robert Krienke	108F Trider Cres, Dartmouth, NS	March 2008

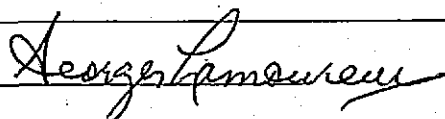
I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS
B3B 1R6

Signature



For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07244 Date of issue March 29, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	211.4 km	13,213.80
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		255.86
Subtotal		13,469.66
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,346.97
Subtotal		1,346.97
Grand total		14,816.63

[illegible]

B3B 1R6

Signature *George Lamoreaux*

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07245 Date of issue March 29, 2007

Type of Work		Amount Spent
1.	Prospecting _____ days	
2.	Geological mapping _____ days	
3.	Trenching/stripping/refilling _____ m ² / _____ m ³	
4.	Assaying & whole rock analysis _____ #	
5.	Other laboratory _____ #	
6.	Grid: (a) Line cutting _____ km (b) Picket setting _____ km (c) Flagging _____ km	
7.	Geophysical surveys Airborne: (a) EMVLF _____ km (b) Mag or Grad _____ km (c) Radiometric _____ km (d) Combination 274.8 km (e) Other _____ km	17,177.94
8.	Geophysical surveys Ground: (a) EMVLF _____ km (b) Seismic soundings _____ # (c) Magnetic/telluric _____ km (d) IP/resistivity _____ km (e) Gravity _____ km (f) Other _____ km	
9.	Geochemical surveys (a) Lake, stream, spring (i) Water _____ samples (ii) Sediments _____ samples (b) (i) Rock _____ samples (ii) Core _____ samples (iii) Chips _____ samples (c) (i) Soil _____ samples (ii) Overburden _____ samples (d) Gas _____ samples (e) Biogeochemistry _____ samples (f) Sample collection _____ days (g) Other _____	17,177.94
10.	Drilling: (a) Diamond (# holes/m) _____ / _____ m (b) Percussion (# holes/m) _____ / _____ m (c) Rotary (# holes/m) _____ / _____ m (d) Auger (# holes/m) _____ / _____ m (e) Reverse circulation (# holes/m) _____ / _____ m (f) Logging, supervision, etc. _____ days (g) Sealing (# holes) _____ #	
11.	Other (describe) Geophysical interpretation & report writing	332.61
Subtotal		17,510.55
Overhead costs		
12.	Secretarial services	
13.	Drafting services	
14.	Office expenses (rent, heat, light, etc.)	
15.	Field supplies	
16.	Compensation paid to landowners	
17.	Legal fees	
18.	Other (describe) 10% Administration	1,751.05
Subtotal		1,751.05
Grand total		19,261.60

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name	Address	Dates Worked
Brian Cole PGeo	108F Trider Cres, Dartmouth, NS	March 2008
Steven Janes	108F Trider Cres, Dartmouth, NS	February to March 2008
Melissa Lambert	108F Trider Cres, Dartmouth, NS	March 2008
Kathryn MacFarlane	108F Trider Cres, Dartmouth, NS	February 2008
Amanda Roberts	108F Trider Cres, Dartmouth, NS	March 2008
Dr. Amer Smalibegovic	Terra Element Ltd. Reno, NV, USA	March 2008
Bob Ellis	9425 Robb Court Reno, NV, 89523, USA	March 2008
Fugro Airborne Surveys Corp.	2270 Sargentia Rd, Mississauga, Ont	May 29 to June 3 2007
Robert Krienke	108F Trider Cres, Dartmouth, NS	March 2008

I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS
B3B 1R6

Signature George Lamoureux

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07246 Date of issue March 29, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	42.3 km	2,642.76
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		51.17
Subtotal		2,693.93
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	269.39
Subtotal		269.39
Grand total		2,963.32

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name	Address	Dates Worked
Brian Cole PGeo	108F Trider Cres, Dartmouth, NS	March 2008
Steven Janes	108F Trider Cres, Dartmouth, NS	February to March 2008
Melissa Lambert	108F Trider Cres, Dartmouth, NS	March 2008
Kathryn MacFarlane	108F Trider Cres, Dartmouth, NS	February 2008
Amanda Roberts	108F Trider Cres, Dartmouth, NS	March 2008
Dr. Amer Smalbegovic	Terra Element Ltd. Reno, NV, USA	March 2008
Bob Ellis	9425 Robb Court Reno, NV, 89523, USA	March 2008
Fugro Airborne Surveys Corp.	2270 Sargentia Rd, Mississauga, Ont	May 29 to June 3 2007
Robert Krienke	108F Trider Cres, Dartmouth, NS	March 2008

I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS
B3B 1R6

Signature George Lemire

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07246A Date of issue March 29, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	<u>28.2</u> km	<u>1,761.84</u>
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		<u>34.10</u>
Subtotal		<u>1,795.94</u>
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	<u>10% Administration</u>	<u>179.59</u>
Subtotal		<u>179.59</u>
Grand total		<u>1,975.53</u>

[illegible]

Signature George Lamoreaux

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07256 Date of issue April 11, 2007

Type of Work		Amount Spent
1.	Prospecting _____ days	
2.	Geological mapping _____ days	
3.	Trenching/stripping/refilling _____ m ² / _____ m ²	
4.	Assaying & whole rock analysis _____ #	
5.	Other laboratory _____ #	
6.	Grid: (a) Line cutting _____ km (b) Picket setting _____ km (c) Flagging _____ km	
7.	Geophysical surveys Airborne: (a) EM/VLF _____ km (b) Mag or Grad _____ km (c) Radiometric _____ km (d) Combination <u>56.4</u> km (e) Other _____ km	<u>3,523.68</u>
8.	Geophysical surveys Ground: (a) EM/VLF _____ km (b) Seismic soundings _____ # (c) Magnetic/telluric _____ km (d) IP/resistivity _____ km (e) Gravity _____ km (f) Other _____ km	
9.	Geochemical surveys (a) Lake, stream, spring (i) Water _____ samples (ii) Sediments _____ samples (b) (i) Rock _____ samples (ii) Core _____ samples (iii) Chips _____ samples (c) (i) Soil _____ samples (ii) Overburden _____ samples (d) Gas _____ samples (e) Biogeochemistry _____ samples (f) Sample collection _____ days (g) Other _____	
10.	Drilling: (a) Diamond (# holes/m) _____ m (b) Percussion (# holes/m) _____ m (c) Rotary (# holes/m) _____ m (d) Auger (# holes/m) _____ m (e) Reverse circulation (# holes/m) _____ m (f) Logging, supervision, etc. _____ days (g) Sealing (# holes) _____ #	<u>68.23</u>
11.	Other (describe) Geophysical interpretation & report writing	<u>68.23</u>
Subtotal		<u>3,591.91</u>
Overhead costs		
12.	Secretarial services	
13.	Drafting services	
14.	Office expenses (rent, heat, light, etc.)	
15.	Field supplies	
16.	Compensation paid to landowners	
17.	Legal fees	
18.	Other (describe) 10% Administration	<u>359.19</u>
Subtotal		<u>359.19</u>
Grand total		<u>3,951.10</u>

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name	Address	Dates Worked
Brian Cole PGeo	108F Trider Cres, Dartmouth, NS	March 2008
Steven Janes	108F Trider Cres, Dartmouth, NS	February to March 2008
Melissa Lambert	108F Trider Cres, Dartmouth, NS	March 2008
Kathryn MacFarlane	108F Trider Cres, Dartmouth, NS	February 2008
Amanda Roberts	108F Trider Cres, Dartmouth, NS	March 2008
Dr. Amer Smalibegovic	Terra Element Ltd. Reno, NV, USA	March 2008
Bob Ellis	9425 Robb Court Reno, NV, 89523, USA	March 2008
Fugro Airborne Surveys Corp.	2270 Sargentia Rd, Mississauga, Ont	May 29 to June 3 2007
Robert Krienke	108F Trider Cres, Dartmouth, NS	March 2008

I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS

B3B 1R6

Signature George Lamoureux

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07257 Date of issue April 11, 2007

Type of Work		Amount Spent
1.	Prospecting _____ days	
2.	Geological mapping _____ days	
3.	Trenching/stripping/refilling _____ m ² / _____ m ³	
4.	Assaying & whole rock analysis _____ #	
5.	Other laboratory _____ #	
6.	Grid: (a) Line cutting _____ km (b) Picket setting _____ km (c) Flagging _____ km	
7.	Geophysical surveys Airborne: (a) EMVLF _____ km (b) Mag or Grad _____ km (c) Radiometric _____ km (d) Combination <u>112.7</u> km (e) Other _____ km	<u>7,047.36</u>
8.	Geophysical surveys Ground: (a) EMVLF _____ km (b) Seismic soundings _____ # (c) Magnetic/telluric _____ km (d) IP/resistivity _____ km (e) Gravity _____ km (f) Other _____ km	
9.	Geochemical surveys (a) Lake, stream, spring (i) Water _____ samples (ii) Sediments _____ samples (b) (i) Rock _____ samples (ii) Core _____ samples (iii) Chips _____ samples (c) (i) Soil _____ samples (ii) Overburden _____ samples (d) Gas _____ samples (e) Biogeochemistry _____ samples (f) Sample collection _____ days (g) Other _____	<u>7,210.50</u>
10.	Drilling: (a) Diamond (# holes/m) _____ / _____ m (b) Percussion (# holes/m) _____ / _____ m (c) Rotary (# holes/m) _____ / _____ m (d) Auger (# holes/m) _____ / _____ m (e) Reverse circulation (# holes/m) _____ / _____ m (f) Logging, supervision, etc. _____ days (g) Sealing (# holes) _____ #	
11.	Other (describe) Geophysical interpretation & report writing	136.46
Subtotal		7,183.82
Overhead costs		
12.	Secretarial services	
13.	Drafting services	
14.	Office expenses (rent, heat, light, etc.)	
15.	Field supplies	
16.	Compensation paid to landowners	
17.	Legal fees	
18.	Other (describe) 10% Administration	718.38
Subtotal		718.38
Grand total		7,902.20

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

[illegible]

I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS
B3B 1R6

Signature

Henzel Landerer

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07258 Date of issue April 11, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	112.7 km	7,047.35
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ m	
(b) Percussion (# holes/m)	_____ m	
(c) Rotary (# holes/m)	_____ m	
(d) Auger (# holes/m)	_____ m	
(e) Reverse circulation (# holes/m)	_____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		136.46
Subtotal		7,183.82
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	718.38
Subtotal		718.38
Grand total		7,902.20

[illegible]

Signature George Landwehr

2 of 2

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07264 Date of issue April 11, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	281.8 km	17,618.40
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ m	
(b) Percussion (# holes/m)	_____ m	
(c) Rotary (# holes/m)	_____ m	
(d) Auger (# holes/m)	_____ m	
(e) Reverse circulation (# holes/m)	_____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		341.15
Subtotal		17,959.55
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,795.95
Subtotal		1,795.95
Grand total		19,755.50

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

[illegible]

I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008

Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS

B3B 1R6

B3B TR6

Signature George Lamoreaux

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.

Form 10 - Statement of Assessment Work Expenditure
(pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07265 Date of issue April 11, 2007

Type of Work		Amount Spent
1. Prospecting	_____ days	
2. Geological mapping	_____ days	
3. Trenching/stripping/refilling	_____ m ² / _____ m ³	
4. Assaying & whole rock analysis	_____ #	
5. Other laboratory	_____ #	
6. Grid:		
(a) Line cutting	_____ km	
(b) Picket setting	_____ km	
(c) Flagging	_____ km	
7. Geophysical surveys		
Airborne:		
(a) EM/VLF	_____ km	
(b) Mag or Grad	_____ km	
(c) Radiometric	_____ km	
(d) Combination	281.8 km	17,618.40
(e) Other _____	_____ km	
8. Geophysical surveys		
Ground:		
(a) EM/VLF	_____ km	
(b) Seismic soundings	_____ #	
(c) Magnetic/telluric	_____ km	
(d) IP/resistivity	_____ km	
(e) Gravity	_____ km	
(f) Other _____	_____ km	
9. Geochemical surveys		
(a) Lake, stream, spring		
(i) Water	_____ samples	
(ii) Sediments	_____ samples	
(b) (i) Rock	_____ samples	
(ii) Core	_____ samples	
(iii) Chips	_____ samples	
(c) (i) Soil	_____ samples	
(ii) Overburden	_____ samples	
(d) Gas	_____ samples	
(e) Biogeochemistry	_____ samples	
(f) Sample collection	_____ days	
(g) Other _____		
10. Drilling:		
(a) Diamond (# holes/m)	_____ / _____ m	
(b) Percussion (# holes/m)	_____ / _____ m	
(c) Rotary (# holes/m)	_____ / _____ m	
(d) Auger (# holes/m)	_____ / _____ m	
(e) Reverse circulation (# holes/m)	_____ / _____ m	
(f) Logging, supervision, etc.	_____ days	
(g) Sealing (# holes)	_____ #	
11. Other (describe)		
Geophysical interpretation & report writing		341.15
Subtotal		17,959.55
Overhead costs		
12. Secretarial services		
13. Drafting services		
14. Office expenses (rent, heat, light, etc.)		
15. Field supplies		
16. Compensation paid to landowners		
17. Legal fees		
18. Other (describe)	10% Administration	1,795.95
Subtotal		1,795.95
Grand total		19,755.50

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name	Address	Dates Worked
Brian Cole PGeo	108F Trider Cres, Dartmouth, NS	March 2008
Steven Janes	108F Trider Cres, Dartmouth, NS	February to March 2008
Melissa Lambert	108F Trider Cres, Dartmouth, NS	March 2008
Kathryn MacFarlane	108F Trider Cres, Dartmouth, NS	February 2008
Amanda Roberts	108F Trider Cres, Dartmouth, NS	March 2008
Dr. Amer Smaitbegovic	Terra Element Ltd. Reno, NV, USA	March 2008
Bob Ellis	9425 Robb Court Reno, NV, 89523, USA	March 2008
Fugro Airborne Surveys Corp.	2270 Sargentia Rd, Mississauga, Ont	May 29 to June 3 2007
Robert Krienke	108F Trider Cres, Dartmouth, NS	March 2008

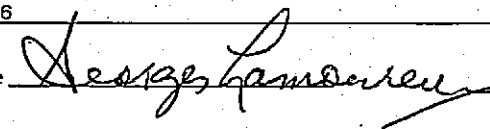
I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.

As Claims Coordinator I am duly authorized to make this certification.
(position in company or licensee)

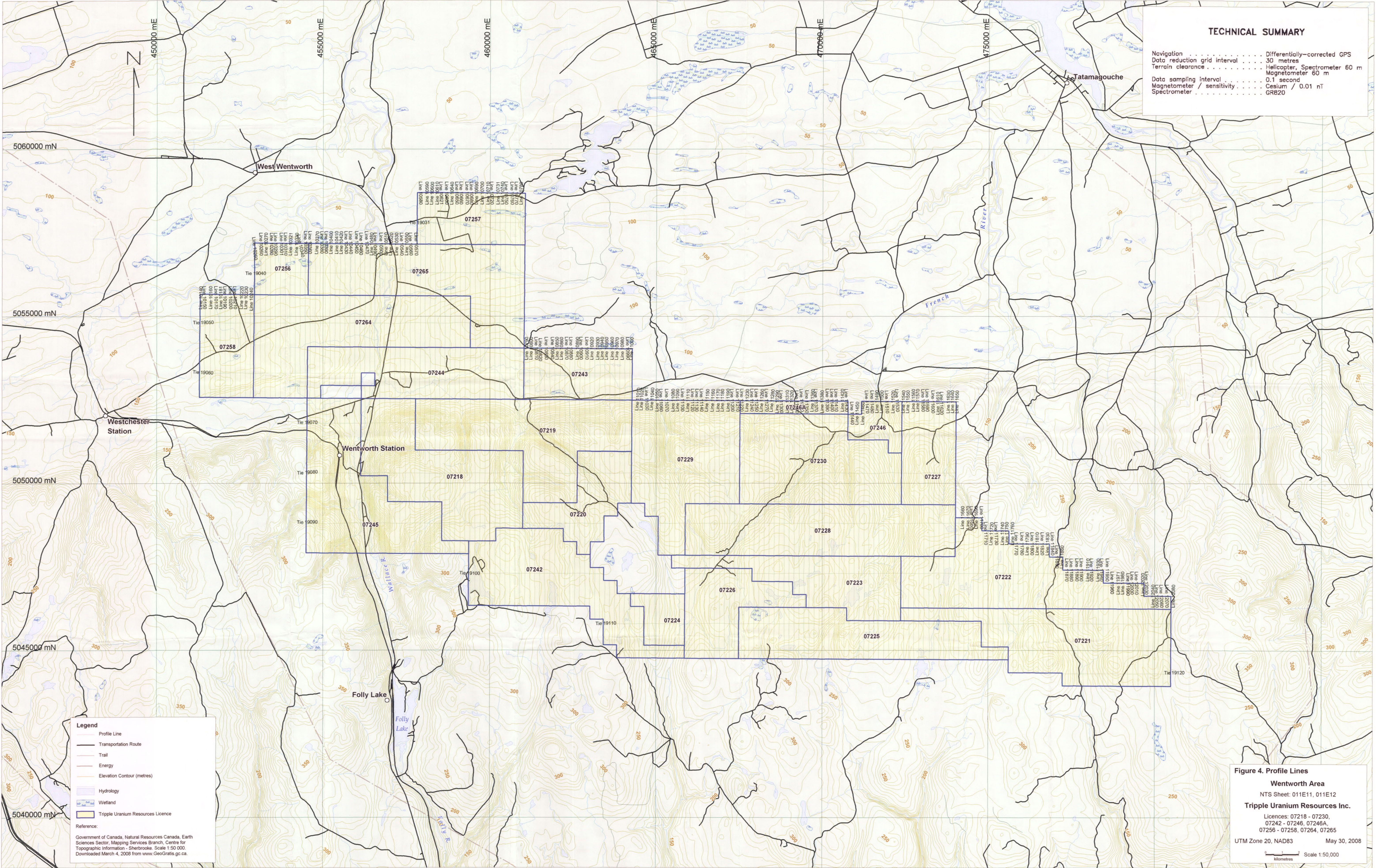
Dated at Dartmouth in the Province of Nova Scotia on March 13, 2008.

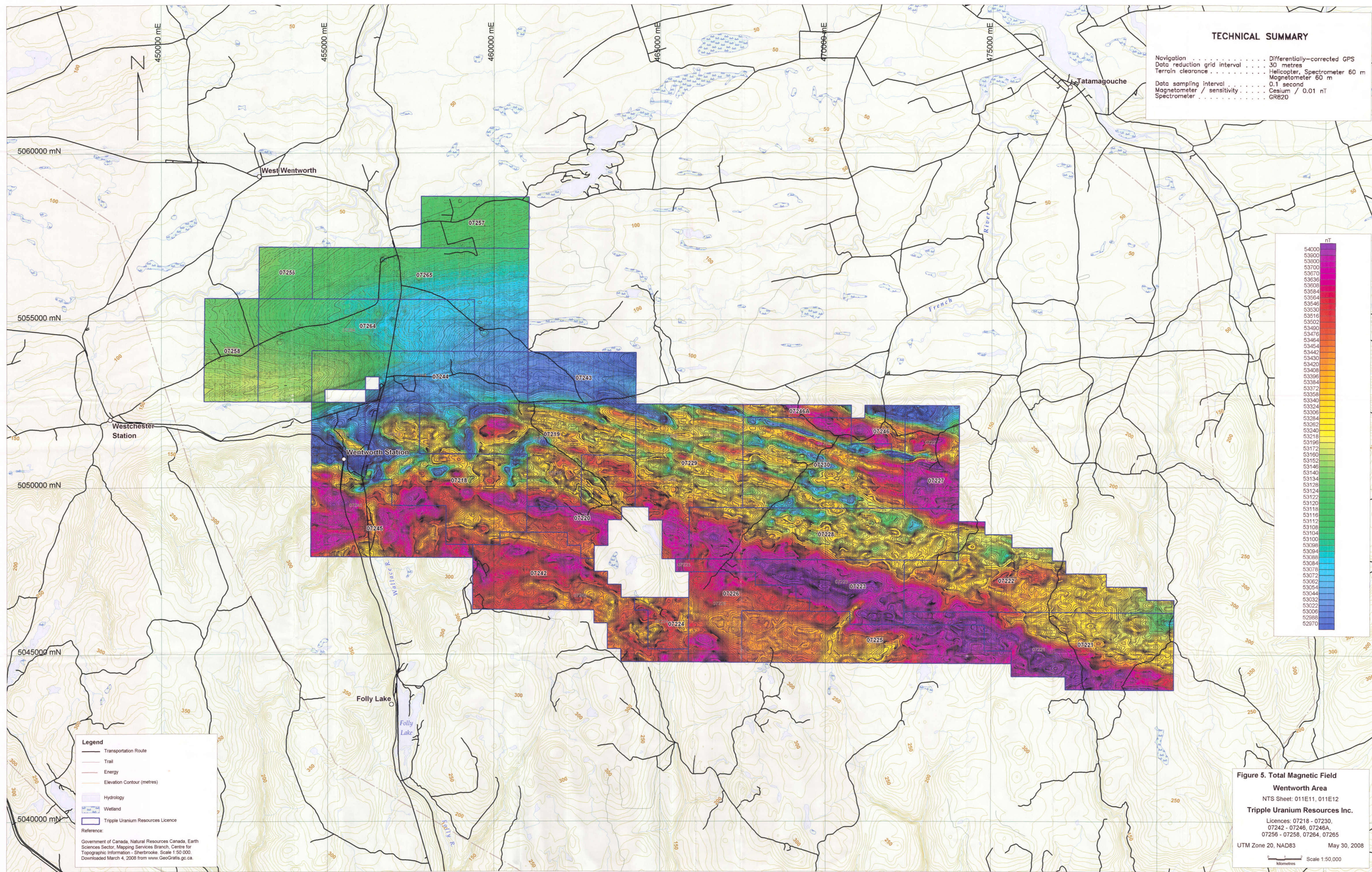
Name and address of licensee: Tripple Uranium Resources Inc. 108-F Trider Crescent, Dartmouth, NS

B3B 1R6

Signature 

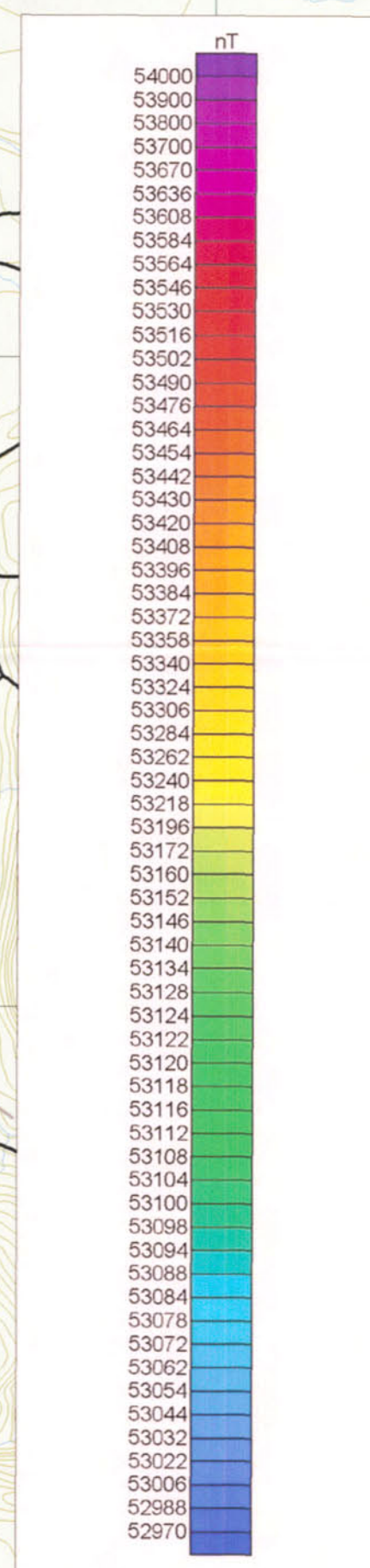
For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.





TECHNICAL SUMMARY

Navigation Differentially-corrected GPS
Data reduction grid interval 30 metres
Terrain clearance Helicopter, Spectrometer 60 m
Magnetometer 60 m
Data sampling interval 0.1 second
Magnetometer / sensitivity Cesium / 0.01 nT
Spectrometer GR820

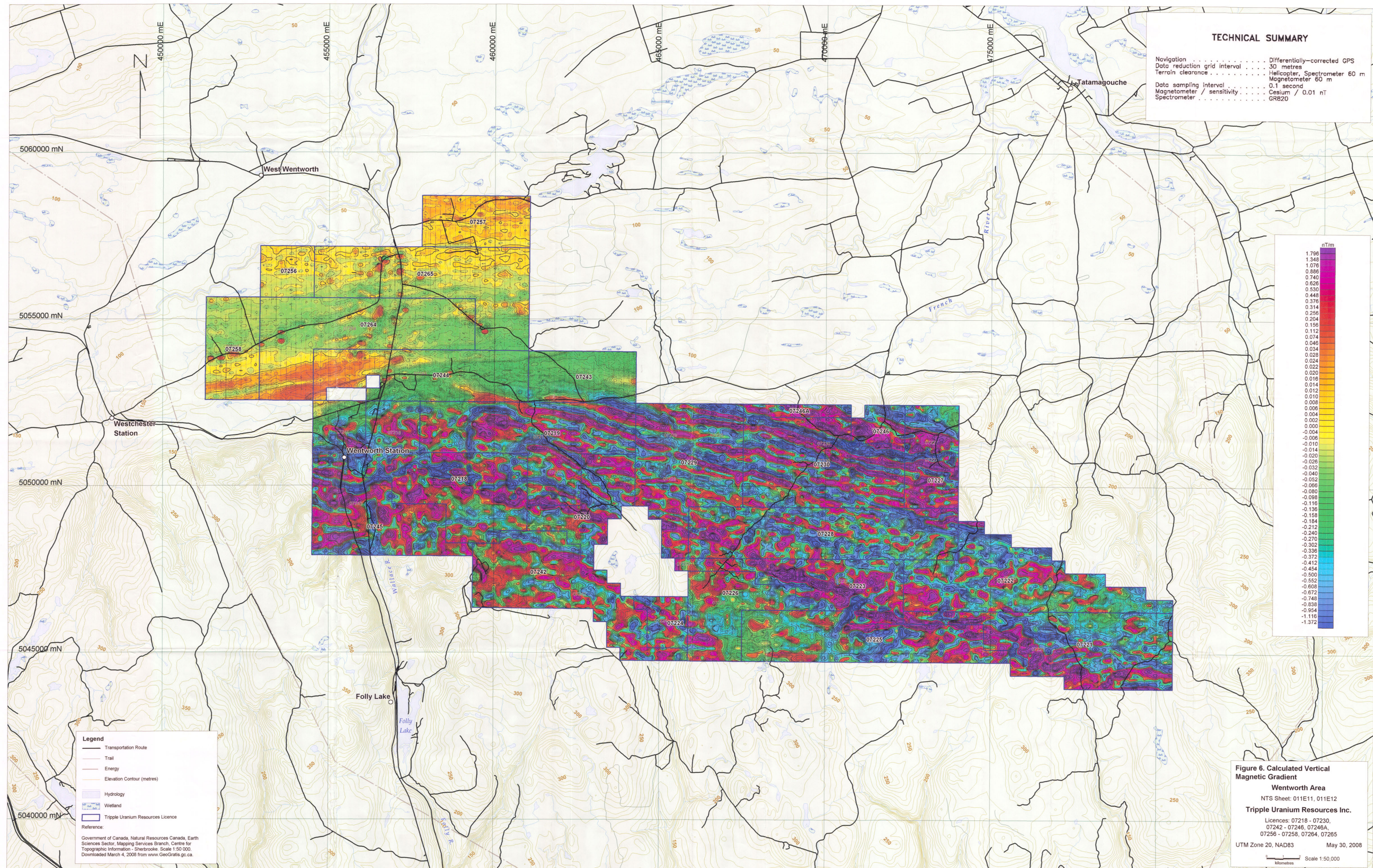


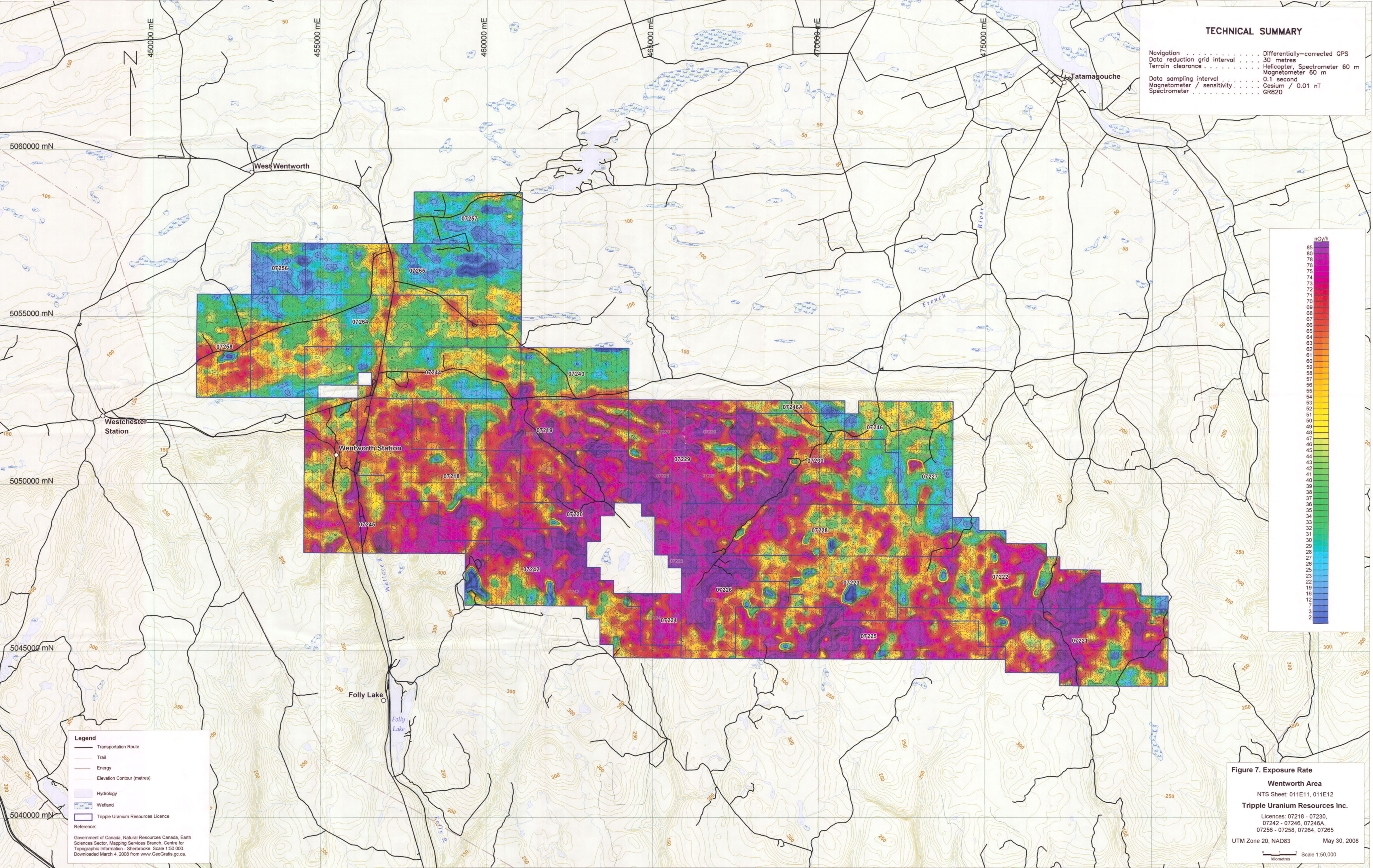
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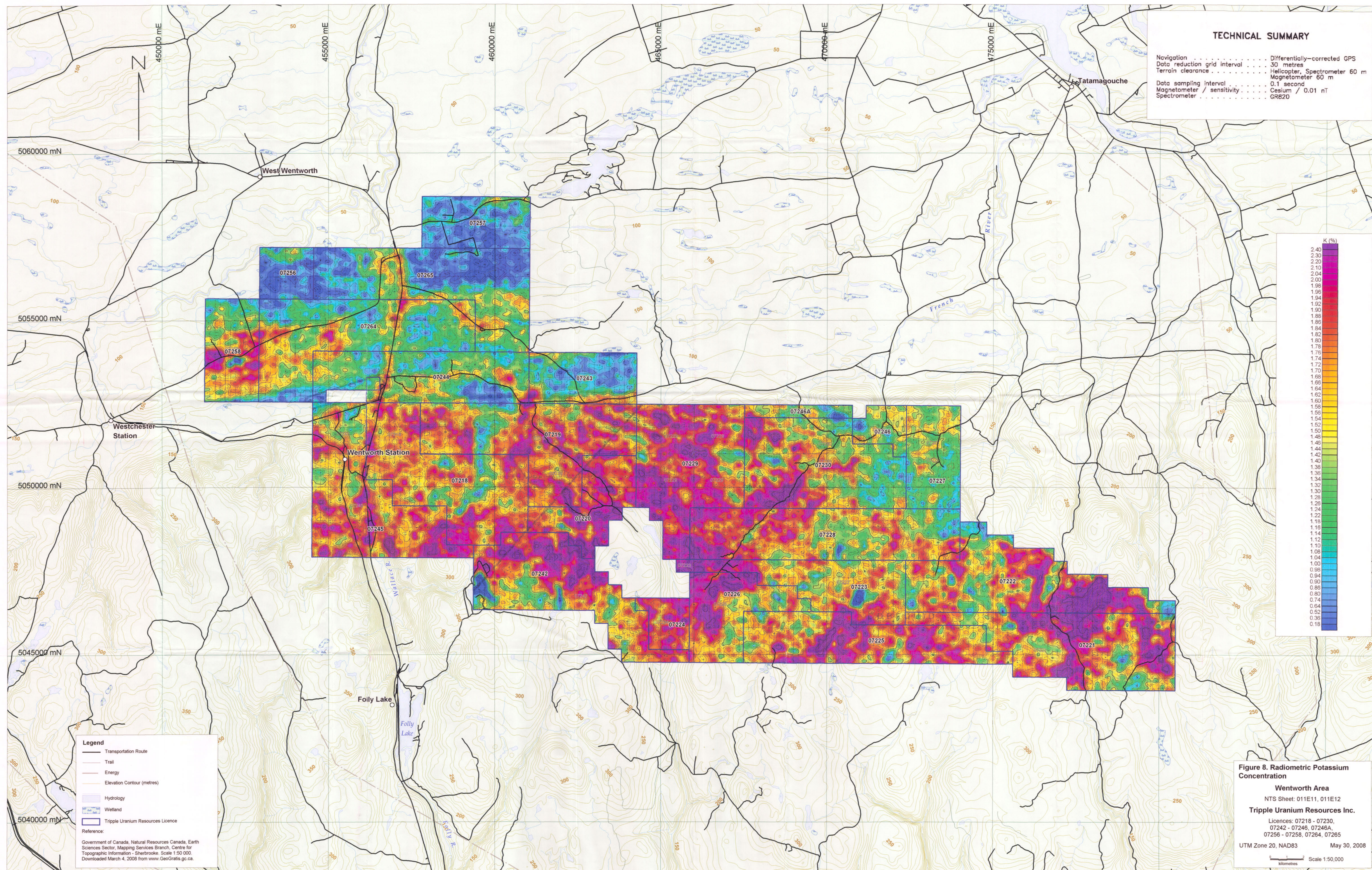
- Transportation Route
- Trail
- Energy
- Elevation Contour (metres)
- Hydrology
- Wetland
- Tripple Uranium Resources Licence

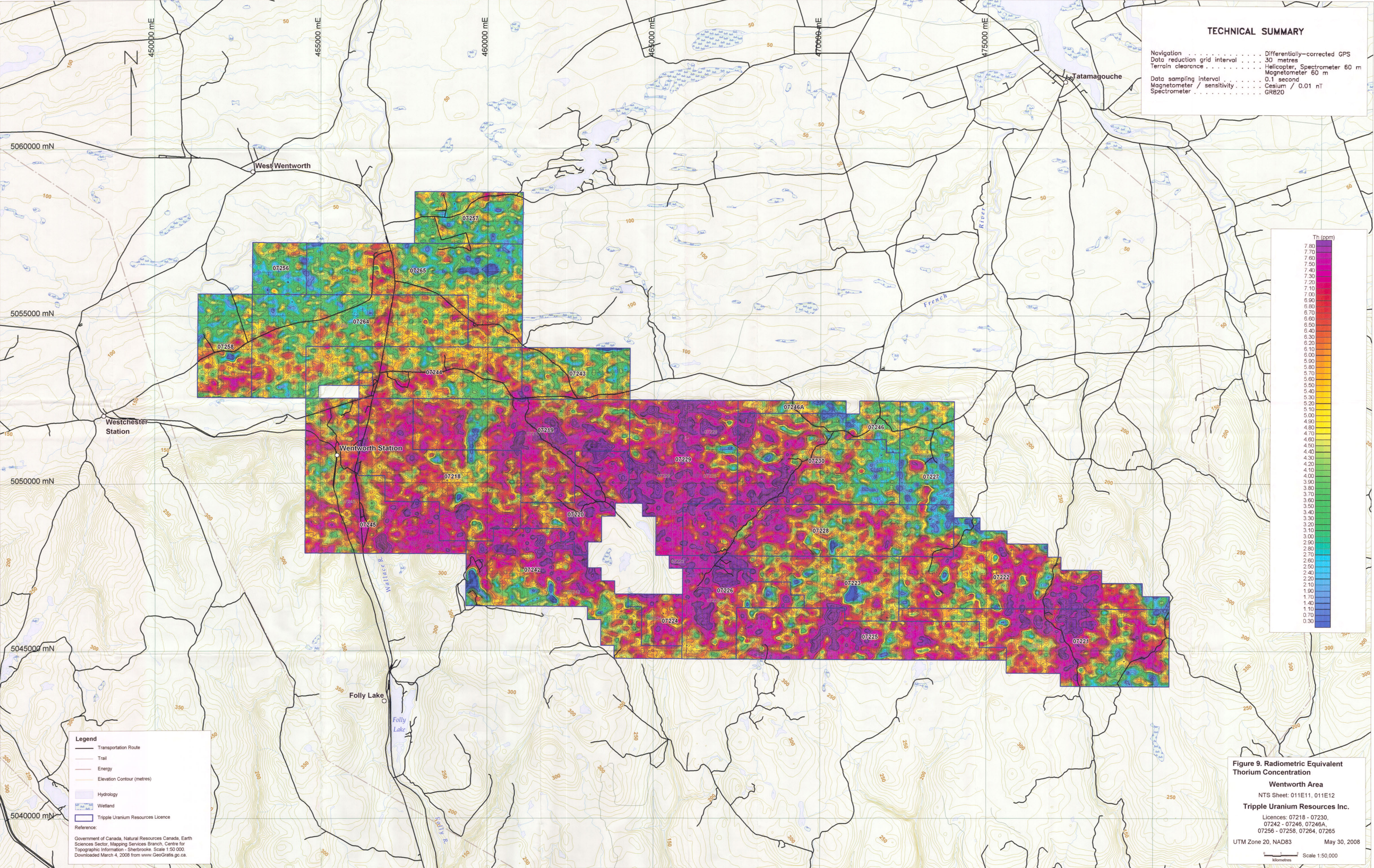
Reference:
Government of Canada, Natural Resources Canada, Earth Sciences Sector, Mapping Services Branch, Centre for Topographic Information - Sherbrooke. Scale 1:50 000. Downloaded March 4, 2008 from www.GeoGratis.gc.ca.

Figure 5. Total Magnetic Field
Wentworth Area
NTS Sheet: 011E11, 011E12
Tripple Uranium Resources Inc.
Licences: 07218 - 07230,
07242 - 07246, 07248A,
07256 - 07258, 07264, 07265
UTM Zone 20, NAD83 May 30, 2008
Scale 1:50,000









TECHNICAL SUMMARY

NavigationDifferentially-corrected GPS

Data reduction grid interval30 metres

Terrain clearanceHelicopter, Spectrometer 60 m

Data sampling interval0.1 second

Magnetometer / sensitivityCesium / 0.01 nT

SpectrometerGR820

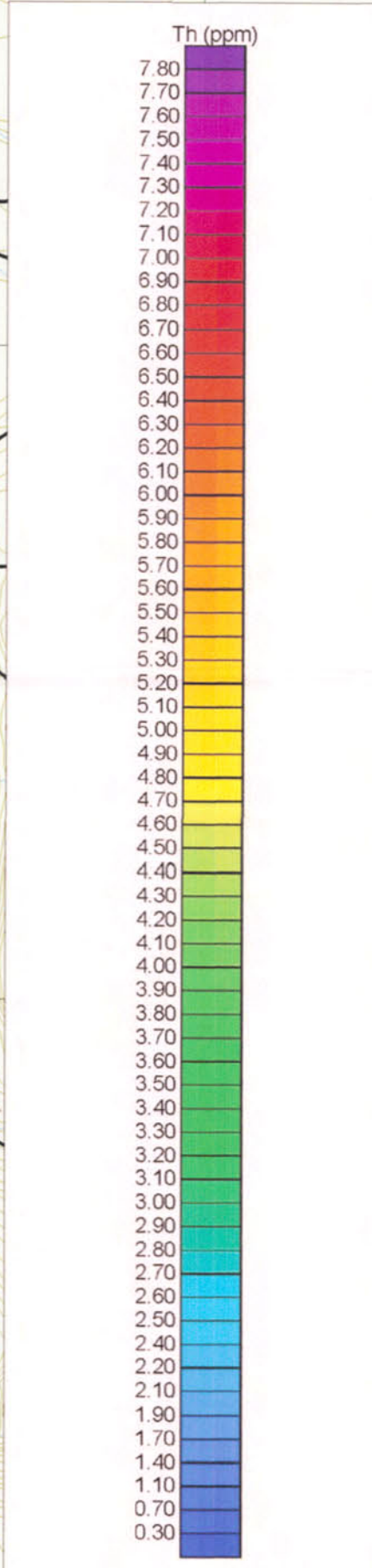


Figure 9. Radiometric Equivalent Thorium Concentration

Wentworth Area

NTS Sheet: 011E11, 011E12

Tripple Uranium Resources Inc.

Licences: 07218 - 07230,
07242 - 07246, 07246A,
07256 - 07258, 07264, 07265

UTM Zone 20, NAD83 May 30, 2008

Scale 1:50,000

