## AR2009-034

TRIPPLE URANIUM RESOURCES INC.

**WENTWORTH A PROPERTY** 

SECOND YEAR ASSESSMENT REPORT ON
FIELD EXPLORATION RESEARCH
2008 WORK PROGRAM COVERING THREE (3) LICENCES:

LICENCES: 07220, 07224, 07229

NTS SHEETS 11E/11 AND 11E/12

**CUMBERLAND AND COLCHESTER COUNTIES** 

**NORTHERN NOVA SCOTIA** 

WORK YEAR: SECOND

WORK COMPLETED: OCTOBER 31, 2008

**TOTAL CLAIMS: 74** 

TOTAL EXPENDITURES: \$14,953.62

SUBMITTED BY:

BRIAN COLE PGEO., & NEIL DOWNEY, B.Sc.

DATE: MARCH 18<sup>TH</sup>, 2009

DNRMPT MAR20'09 13:43



TRIPPLE URANIUM RESOURCES INC.

108-F TRIDER CRESCENT, DARTMOUTH, NS, B3B 1R6

DUPLICATE AVAILABLE

## **TABLE OF CONTENTS**

1	SUMMARY1
2	INTRODUCTION1
3	PROPERTY DESCRIPTION AND LOCATION2
4	GEOLOGY5
5	WORK PERFORMED7
6	CONCLUSIONS AND RECOMMENDATIONS8
7	BIBLIOGRAPHY11
	LIST OF TABLES
	LIST OF TABLES
TA	BLE 1. LICENCE TABULATION5
′ Ta	BLE 2. PERSONNEL AND CONTRACTORS UTILIZED7
	LIST OF FIGURES
/ Fic	GURE 1. REGIONAL PROPERTY LOCATION3
Fic	GURE 2. LOCAL PROPERTY LOCATION4
Fi	GURE 3. BEDROCK GEOLOGY6
Fid	GURE 4. GULF MINERALS DRILLING LOCATIONS
	LIST OF APPENDICES
AP	PENDIX I STATEMENT OF QUALIFICATIONS
AP	PENDIX II STATEMENT OF EXPENDITURES
D'	VD with POFOY Report
2	



#### 1 SUMMARY

In the first year of exploration, attention was focused on ten diamond drill-holes aggregating a total of 2200.8 meters performed by Springdale Forest Resources Inc. which was completed in mid - July 2007 for the purposes of mineral exploration. The drill program was the follow up to an Airborne magnetic and radiometric geophysical survey commissioned by Tripple in the early spring of 2007. Both the drilling program and airborne geophysical surveys have been previously submitted for assessment purposes.

A small field checking program was conducted on surface exposures in 2008 to allow additional interpretation of diamond drill results and to provide locations for the conversion of the old Gulf Minerals grid into UTM coordinates.

#### 2 Introduction

Tripple Uranium Resources Inc. ("Tripple") was originally a privately held company incorporated during 2006 for the purposes of mineral exploration in Atlantic Canada. In 2007, this Company was acquired as a wholly owned subsidiary of Capella Resources Ltd. ("Capella"). Capella is a publicly traded, junior exploration company with interests located in Labrador, Newfoundland, Nova Scotia and New Brunswick.

The recorded holder of all claims is Tripple Uranium Resources Inc., 108-F Trider Crescent, Dartmouth, NS, B3B 1R6. The property has a cumulative total of **225** contiguous claims and aggregate area coverage of approximately 3600 hectares ("ha").

This report is a combined historical document and data review as well as a report on the field reconnaissance program that was carried out during the 2008 assessment year.



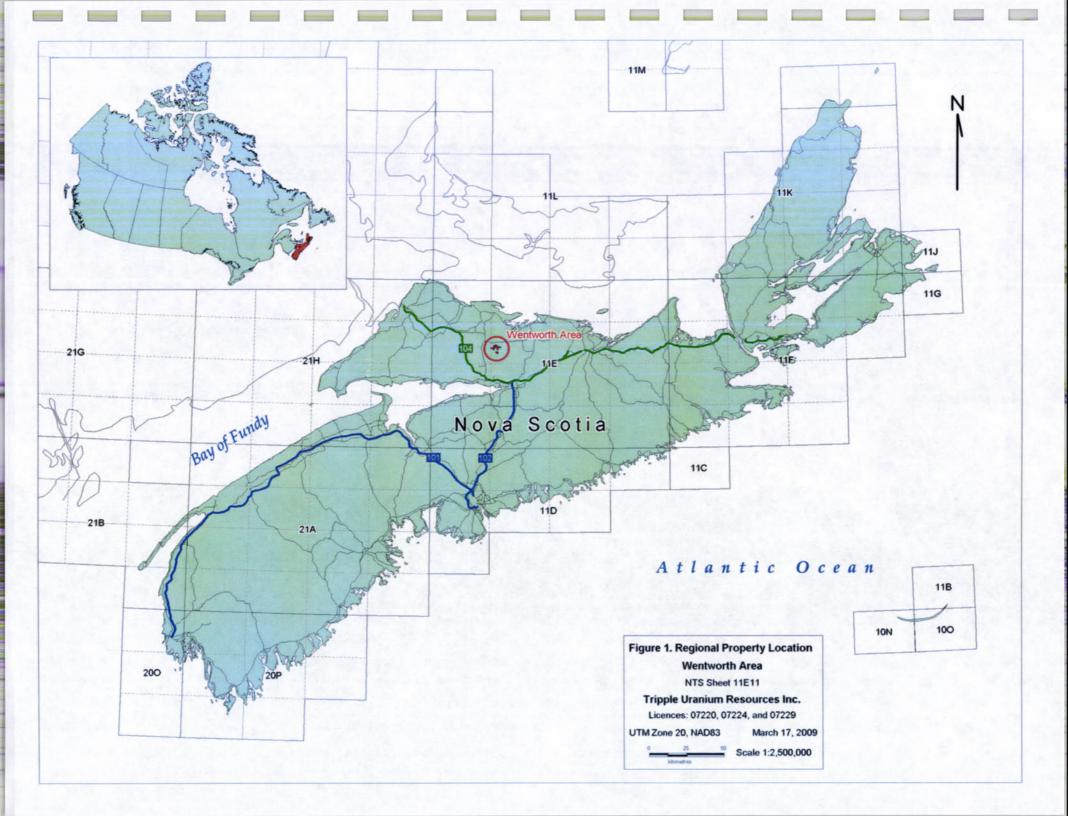
### 3 PROPERTY DESCRIPTION AND LOCATION

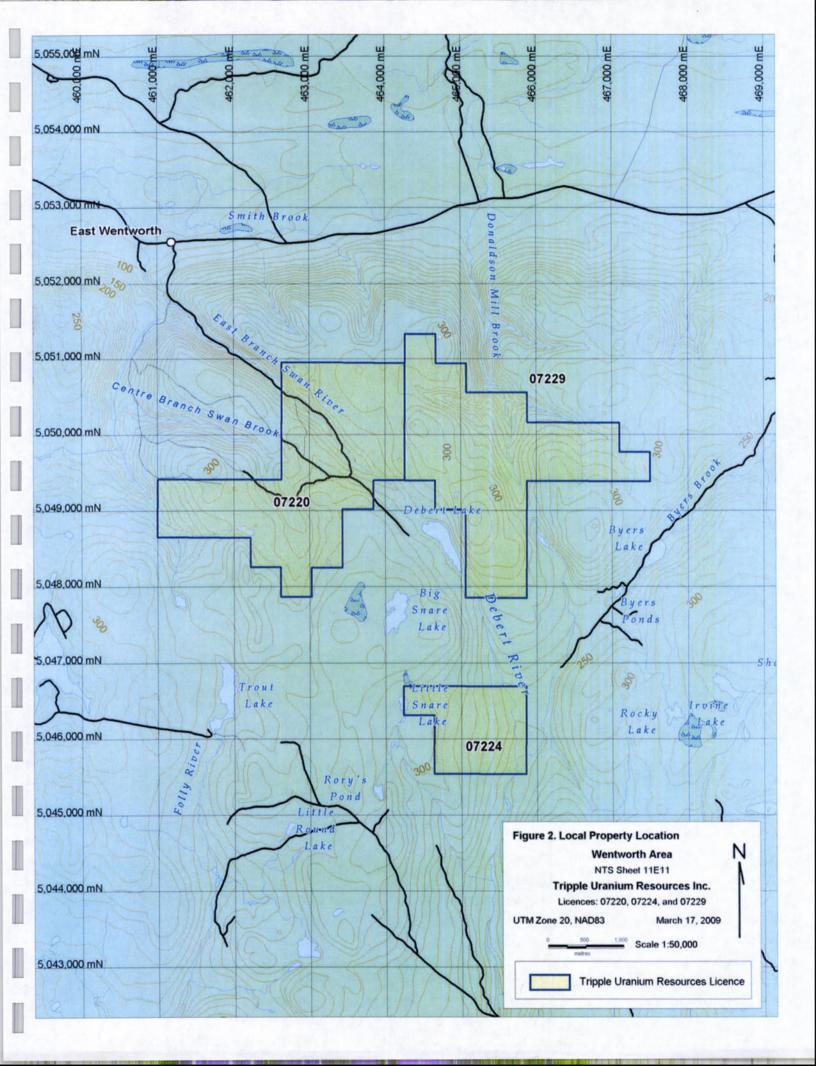
The property, referred to as Wentworth A, is located in Cumberland and Colchester Counties, in northern Nova Scotia approximately 49 km northwest of Truro. The center of the property is located approximately at the junction between Swan Brook and East Branch Swan Brook just south of East Wentworth (Figures 1 and 2).

Access is afforded by Provincial Secondary Route 4, and highway 246, along with secondary roads, bush trails and logging roads, which provide easy access to all parts of the property. The area has contrasting topography being part of both the Cobequid Highlands and the Cumberland Pictou Lowlands. The Cobequid Hills were formed by fault movement during the Carboniferous. The crest of the Cobequid Hills is relatively even and undissected with an elevation on average of 275 m except for areas that has been deeply incised by Totten Brook, Swan Brook and East Swan Brook. The Carboniferous Lowlands has an elevation on average of 40 m a.s.l. and consists of gentle hills with sporadic marsh land.

At the base of the northern slopes of the Cobequid Hills, the vegetation consists of a mixed hardwood, red spruce, fir and hemlock forest, in which softwoods originally predominated. At higher altitudes, the slopes become prevailingly dominated by hardwoods.







#### 4 LICENCE TABULATION

The licences being reported on for the purposes of this assessment report held by Tripple consist of 74 claims under exploration licences 07220, 07224, 07229 that have an anniversary date of March 22<sup>nd</sup>, 2009 (Table 1).

**TABLE 1. LICENCE TABULATION** 

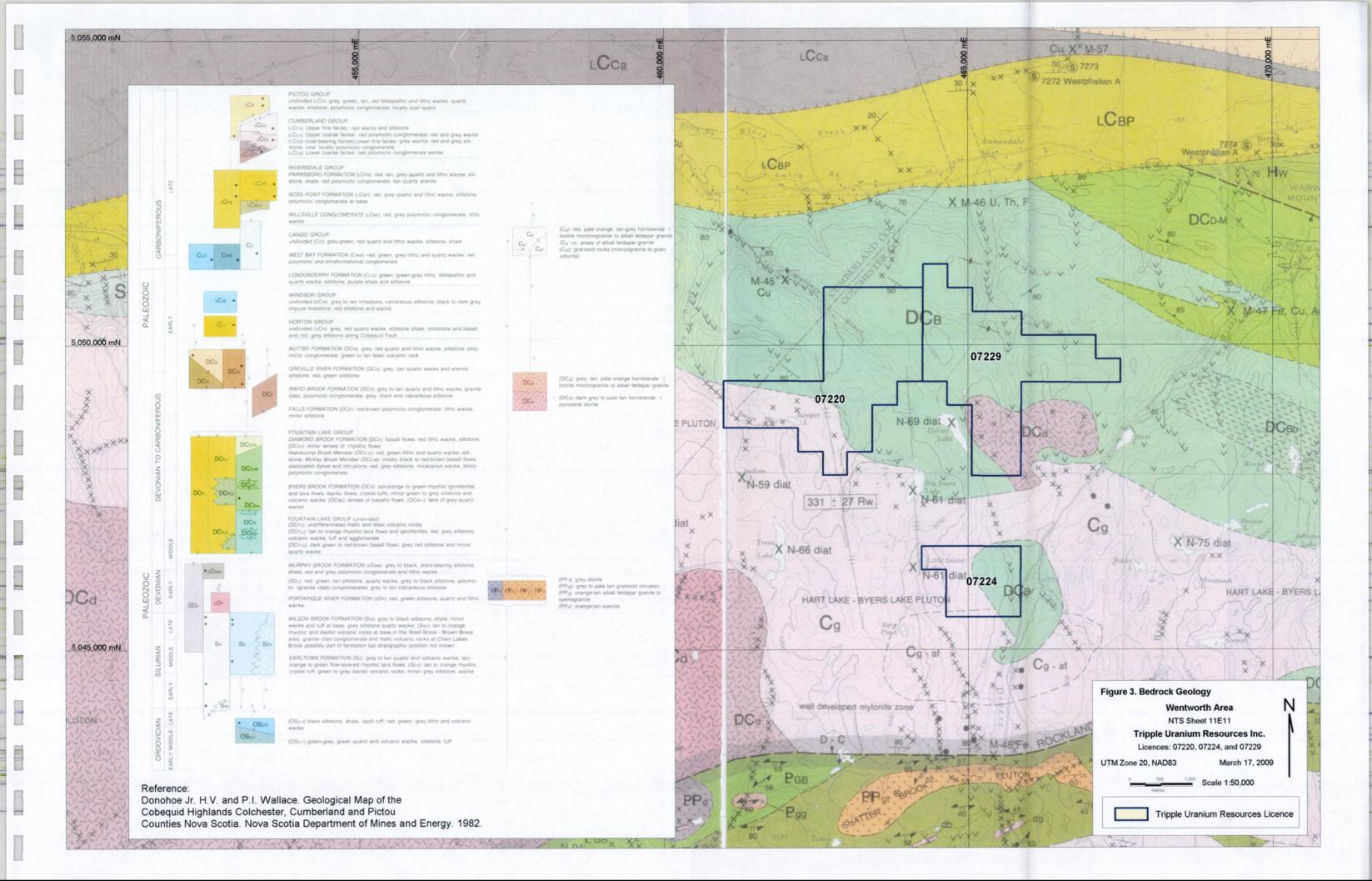
LICENCE NUMBER	ISSUE DATE	CLAIMS	ACTUAL CLAIMS	TRACT	CLAIMS PER TRACT	REFERENCE MAP	REQUIRED EXPENDITURES
	22-		D, E, F, L, M, N, O, P	83 🗸	8	11E11B	
07220	MAR-	33	H, J, K, L, M, N, O, P, Q	84 🗸	9	11E11B	\$ 6,600.00
	07	 	ALL CLAIMS	86 ✓	16	11E11B	
07224	22-	10	J,K, L, O, P, Q	58 ✓	6	11E11B	# 2.000.00
07224	MAR- 07	10	A, B, C, D	63 ✓	4	11E11B	\$ 2,000.00
			A, B, G, H, J, K, O, P, Q	82 🗸	9	11E11B	
07229	22- Mar-	31	A, B, C, D, E, F, G, H, J, K, L, M, N, O	87 🗸	14	11E11B	\$ 6,200.00
01223	07	"	A, B, C, D, E, F, G	88 🗸	7	11E11B	ψ 0,200.00
		į	D	106 🗸	1	11E11B	

#### 5 GEOLOGY

The geology of the Wentworth property consists of metamorphosed sediments, granites, and volcanic deposits which range in age from Precambrian to Devonian, and are surrounded by low-lying Carboniferous sediments (Figure 3).

The majority of the property is overlain by Middle Devonian to Early Carboniferous Fountain Lake Group rocks, together with granite and diorite-gabbro plutons. The Fountain Lake Group includes the Byers Brook Formation and the Diamond Brook formation, consisting mostly of rhyolitic and basaltic volcanic rocks with ignimbrite units and tuffaceous clastic rocks.





The Late Carboniferous Cumberland Group is found in the northern portion of the property, representing deposition in fluvial, alluvial plain, lacustrine, estuarine, and shoreline environments with restricted marine influence, such as a marine gulf setting (Way, 1968; Duff and Walton, 1973; Kaplan and Donahoe, 1980; Calder, 1984; Rust et al., 1984; Browne and Plint, 1994; Archer et al., 1995; Gibling, 1995; Calder, 1998; Davies and Gibling, 2003).

Two of the eight formations occur on the property, Claremont and Boss Point formations. The group has a broad spectrum of lithologies which include red and grey, boulder to pebble, polymictic conglomerate; medium- to coarse-grained, trough, cross-stratified subarkose to sublitharenite; grey to reddish-brown mudstone and siltstone; fine-grained litharenite; locally fossiliferous limestone and shale.

#### 6 WORK PERFORMED

In 2008 several trips to the property were made by Tripple personnel out of the Dartmouth office to field check specific magnetic targets and examine surface expressions of the 2007 drill results and the geophysical airborne survey. Efforts were undertaken to define UTM coordinates for the old Gulf Minerals grid established in the 1978 – 1981 time frame. A map was produced to locate the grid and allow the location of the previous work (Figure 4).

Specifics pertaining to persons and contractors involved in the 2007 work program are outlined below in Table 2.

TABLE 2. PERSONNEL AND CONTRACTORS UTILIZED

NAME	Address	INVOLVEMENT	DATES	# OF DAYS
BRIAN COLE PGEO	TÖRÖNTO, ÖNT	QUALIFIED PERSON: REPORT PREPARATION	March 2009	1
KATHRYN MACFARLANE PIERCE	BEDFORD, NS	GIS ANALYST: REPORT PREPARATION	OCTOBER 2008 - MARCH 2009	5
Neil Downey	TRIPPLE URANIUM RESOURCES INC.	GEOLOGIST: REPORT PREPARATION	Остовек 2008 – March 2009	3



	<u>.</u>			
Georges Lamoureux	TRIPPLE URANIUM RESOURCES INC.	ASSESSMENT REPORT PREPARATION	OCTOBER 2008 - MARCH 2009	5
JOSE TEXIDOR- CARLSSON	TRIPPLE URANIUM RESOURCES INC.	GEOLOGIST, PROSPECTOR	Остовек 2008 – March 2009	3
Amanda Blackmore	TRIPPLE URANIUM RESOURCES INC.	GIS ANALYST: REPORT PREPARATION	OCTOBER 2008	6.3
AMANDA ROBERTS (JACQUARD)	TRIPPLE URANIUM RESOURCES INC.	GEOLOGIST: REPORT PREPARATION	OCTOBER 2008	1

#### 7 CONCLUSIONS AND RECOMMENDATIONS

Glacial overburden is thick in the property area and there is limited outcrop; however, two basal till units were observed. The oldest contains clasts derived from rock units to the north and the younger containing clasts derived from rocks to the south. These till units are covered by outwash material in many localities. No detailed overburden mapping has been undertaken by Tripple personnel.

The narrow magnetic highs in the area can be attributed to mafic flows and dykes intercepted during drilling. The presence of strong magnetic anomalies south of the drilling area is reflective of dioritic intrusives at the margins of the granitic intrusive.

The extremely altered ignimbrite units, pyritic mafic flows, and dykes suggest proximity to a source of acidic hydrothermal fluid, likely associated with the active volcanic environment that created the extrusive and intrusive rocks. Successive, distinct episodes of alteration are evident based on the different alteration styles: hematization, silicification and argillization. The bi-modal (mafic-felsic) volcanic environment coupled with evidence for multiple hydrothermal alteration events may have created an environment suitable for the presence of metallic mineralization.

The Cobequid-Chedabucto Fault System (CCFS) has been identified as a prospective environment for Iron Oxide Copper Gold (IOCG) deposits, modeled on the well-known multi-mineral Olympic Dam deposit in Australia, characterized by widespread hematite, copper and gold mineralization, and low-grade uranium and silver mineralization. The possibility of encountering IOCG mineralization on this property cannot be ruled out at this stage, based on



the presence of strong hematization and trace amounts of uranium and silver observed on assayed samples.

Many drill-core assays returned very anomalously high, but sub-economic, concentrations of tin (up to 578 p.p.m.), bismuth (up to 265 p.p.m.), zinc (up to 1,170 p.p.m.) and molybdenum (several samples >100 p.p.m.), as previously reported. Tin and molybdenum, but especially tin, are almost exclusively associated with intrusive porphyries, and can be found both in the intrusive body itself and on the hosting country-rock. Although no direct evidence for an intrusive body was found in the drilling, it is likely that the drilling program intersected the fringe of an alteration system driven by one or more porphyry-type intrusives, which created a heat pump for hydrothermal and/or meteoric fluids and resulted in several hydrothermal alteration episodes. The granitoid intrusive suite south of the 2007 drill area is expected to be related to the volcanic rocks. Geochemical assays, which have been previously submitted for assessment purposes for this area, indicated elevated naturally occurring background concentrations of uranium, as would be expected in a volcanic terrain containing felsic pyroclastic units (ignimbrites).

Further interpretation and processing of data obtained during the 2007 drilling, airborne, and field work campaigns are required before committing to a second phase of diamond drilling. A detailed surface exploration program for 2009 is proposed to evaluate drill targets by ground reconnaissance.

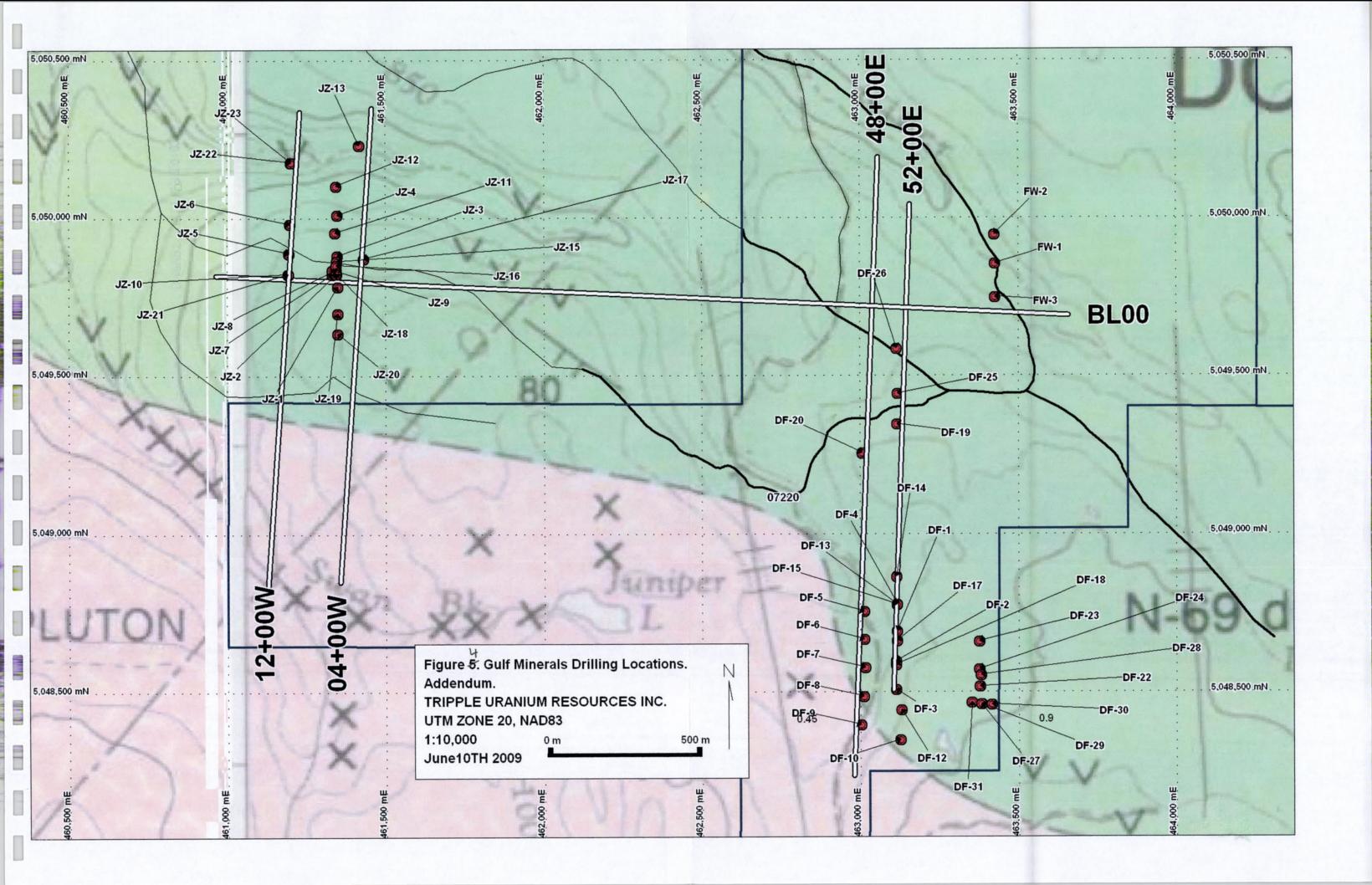
Respectfully submitted,

Duan fol

Brian Cole PGeo.

March 18, 2008





#### 8 BIBLIOGRAPHY

Archer, A.W., Calder, J.H., Gibling, M.R., Naylor, R.N., Reid, D.R. and Wightman, W.G.

1995: Trace fossils and agglutinated foraminifera as indicators of marine environments in the classic Carboniferous section at Joggins, Nova Scotia, Canada. Canadian Journal of Earth Sciences, vol. 32, pp. 2027-2039.

Browne, G.A., and Plint, G.H.

1994: Tectonic Event Stratigraphy in a Fluvio-Lacustrine, Strike-Slip Setting: The Boss Point Formation (Westphalian A), Cumberland Basin, Maritime Canada. Journal of Sedimentary Research, Volume 64b.

Calder, J.H.,

1984. Sedimentology studies within the Springhill coalfield, Cumberland County, Nova Scotia, pp. 1-6: in J. Szostak and K.A. Mills (eds.), Report of Activities, 1983; Nova Scotia Department of Mines and Energy, Mineral Development Division, Report 84-1, 341 p.

Calder, J.H.

1998: The Carboniferous evolution of Nova Scotia. In: Lyell: The past is the key to the present. Edited by D.J. Blundell and A.C. Scott. Geological Society of London, Special Publication, 143, pp. 261-302.

Davies, S.J. and Gibling, M.R.

2003: Architecture of coastal and alluvial deposits in an extensional basin: the Carboniferous Joggins Formation of eastern Canada. Sedimentology, vol.50, pp. 415-439.

Duff, P. McL. D. and Walton, E.K.,

1973. "Carboniferous sediments at Joggins, Nova Scotia"; 7th International Congress on Carboniferous Stratigraphy and Geology, Krefeld, 1971, vol. 2, pp. 365-379.



Gibling, M.R.

1995: Upper Paleozoic rocks, Nova Scotia. In: Geology of the Appalachian-Caledonian Orogen in Canada and Greenland. Edited by H.Williams. Geological Survey of Canada, Geology of Canada, no.6 (also Geological Society of America, the Geology of North America, v. I-1), pp. 493-523.

Kaplan, S.S. and Donahoe, J.,

1980. Sedimentologic description of part of coal-bearing Carboniferous sequence exposed near Joggins, Nova Scotia, (abstract): American Association of Petroleum Geologists Bulletin, vol. 64, pp. 730-731.

Keppie, J.D.

2000: Geological Map of the Province of Nova Scotia, Map ME 2000-001, Scale: 1:500 000. Nova Scotia Department of Natural Resources.

White, C.E, Horne, R.J., Muir, C., and Hunter, J.

1998. Preliminary bedrock geology of the Digby map sheet (21A/12), southwestern Nova Scotia. Nova Scotia Department of Natural Resources, Report ME 1998-002.



APPENDIX I

STATEMENT OF QUALIFICATIONS



#### **CERTIFICATE OF QUALIFICATIONS:**

Buen Mar 18 2009.

- I, Brian Cole, do hereby certify that:
  - I currently maintain a business address at 3979 Victoria Ave, Vineland, ON, L0R 2C0, Canada.
  - I am a graduate of Lakehead University, Thunder Bay, Ontario, with an Honours Bachelor of Science degree-Geology, completed 1978.
  - I have worked as a geologist for a total of 30 years since my graduation, both domestically and internationally. Experience has been primarily focused in gold exploration and to a lesser degree in base metal, uranium, and diamond exploration.
  - I am a Practicing member in good standing with the Association of Professional Geoscientists of Ontario, (APGO member #0165) as well as the Professional Engineers and Geoscientists of Newfoundland and Labrador. Professional registration in the Province of Nova Scotia is pending.
  - Periodically reviewed the progression of the work described within this report.
  - I am a geological consultant and have a vested interest in the parent company of Tripple Uranium Resources, Capella Resources Ltd.

## APPENDIX II

## STATEMENT OF EXPENDITURES

Project	No. of Claims	Drill Days	Accommodation (Camp)	Personnel	Vehicles	Camp and Field Supplies	Reporting	Admin (10%)	Total
07220	. 33	and the second second	\$100.34	\$2,639.00	*\$1,150.54		\$2,872.00	<b>\$676.19</b>	<b>\$7,438.07</b>
07224	10		\$30.41	\$1,897.00	\$348.65		\$1,067.00	\$334.31	\$3,677.36
07229	31		\$94.26	\$1,244.00	\$1,080.81		\$1,070:20	\$348.93	\$3,838.19
	74	0	\$225.00	\$5,780.00	\$2,580.00	\$0.00	\$5,009.20	\$1,359.42	\$14,953.62





Map 11E11B
Refs.
Wentworth A
1/3

# Form 10 - Statement of Assessment Work Expenditure (pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07220 Date of issue March 22 , 2007

Trenchingstrippingrefilling			Type of Work		Amount Spent
Geological mapping days  Trenching/stripping/refilling m² / m² / m²  Assaying & whole rock analysis m² / m²  Gitter laboratory m²		Prospe	cling	davs	
Trenching/stripping/refilling  Assaying & whole rock analysis  Gold: Gol	2,	Geolog	ical mapping	<del></del>	
Assaying & whole rock analysis  Citier laboratory  Grid: City Plote testing City Plote City Plote City	•	Trench	ina (etdanina /rafillina		
Citer laboratory  Grid:				m² /m³	
	1.	Assayi	ng & whole rock analysis	#	
(a) Line cutting by Picket setting by Picket b	5,	Other I	aboratory	#	
(b) Pickst setting (c) Flagging   km   km    7. Geophysical surveys   km   km    (a) EMVLF (b) Mag or Grad   km    (b) Mag or Grad   km    (c) Radiometric   km    (d) Combination   km    (e) Other   km    (f) Respectability   km    (g) EMVLF (b) Setsmic soundings   # m    (g) EMVLF (h) Setsmic soundings   # m    (g) EMVLF	3.				
(c) Flagging   km   C. Goophysical surveys   Althorner   (a) EMVLF   (b) May or Grad   km   (c) Radiometric   km   (d) Combination   km   (d) Combination   km   (e) Offier   km   (format: (a) EMVLF   (b) Selamic soundings   # # # # # # # # # # # # # # # # # #			Line cutting Picket setting		
Althornes: (a) EMVLF (b) Mag or Grad (c) Radiometric (d) Combination (d) Combination (e) Offier  3. Geophysical surveys Ground: (a) Walf (b) Selsmic soundings (c) Magneticrelluric (d) Infresshrity (e) Gravity (f) Other  3. Geochemical surveys (g) Lieke, efferant, spring (g) Water (g) Selfmic soundings (g) Water (g) Selfmic surveys (g) Lieke, efferant, spring (g) Water (g) Gravity (h) Grock (g) Gravity (h) Core (g) Gravity (h)					
(a) EM/LF (b) Mag or Grad (c) Radiometric (d) Combination (b) Mag or Grad (c) Radiometric (d) Combination (d) Combination (d) Man (d) Combination (d) Man (d) Combination (d) EM/LF (d) Selsric soundings (e) Magneticelluric (d) IP/resistivity (e) Gravity (h) Km (f) Other (g) Lake, stream, spring (g) Lake, stream, spring (g) Water (g) Sediments (g) Sediments (g) Sediments (g) Core (g) Core (g) Sediments (g) Core (g) Cor	7.	Geoph	ysical surveys		
(b) Mag or Grad (c) Radiometric (d) Combination (e) Other			B8:		
(c) Radiometric (d) Combination (e) Other					
(e) Other		(c)	Radiometric		
Geophysical surveys   Ground: (a)   EMVLF   (b)   Selsmic soundings   # # # # # # # # # # # # # # # # # #					
Ground: (a)				km	
(a) EMVLF (b) Selsmic soundings (c) Magnetic telluric (d) IP/resist hy (e) Gravity (f) Other (g) Liske, stream, spring (g) Liske, stream, spring (l) Water (li) Chips	3.				•
(b) Selamic soundings (c) Magneticiteduric km (d) IP/resistivity km (e) Circuity km (f) Other km (e) Gravity km (g) Lake, stream, spring (g) Lake, stream, spring (ii) Sediments (iii) Core (iii) Core (iiii) Core (iiiii) Core (iiiiii) Core (iiiiiiii) Samples (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	•			ken i	
(c) Magnetictelluric (d) Piresibithy km (e) Gravity km (e) Gravity km (f) Other			Seismic soundings		
(d) IP/resist/Ny		(c)	Magnetic/telluric		
(i) Other		(d)	IP/resistivity	km	
Geochemical surveys		(e)			
(a) Lake, stream, spring (i) Water (ii) Sediments (b) (ii) Core (iii) Core (i				km	<u> </u>
(i) Water (ii) Sediments (ii) Sediments (iii) Core (iii	9. ·		emical surveys		
(ii) Sediments (b) (i) Rock (ii) Core (iii) Chips (cc) (i) Soli (cc) (ii) Soli (dc) Gas (dc)		(a)	Lake, stream, spring		
(b) (f) Rock (ii) Core (iii) Chips (c) (f) Soil (iii) Overburden (iii) Core (iiii) Samples samples samples samples samples samples samples samples (iii) Core (iiii) Core (iiii) Sample collection (iii) Sample collection (iii) Core (iiii) Core (iii)				samples	
(ii) Core (iii) Chips (iii) Chips (iii) Chips (iii) Chips (iii) Chips (iiii) Chips (iiii) Chips (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		(b)	(i) Rock		
(c) (i) Soil (iii) Overburden (d) Gas (e) Blogeochemistry (f) Sample collection (g) Other  10. Drilling: (a) Diamond (# holes/m) (b) Percussion (# holes/m) (c) Rotary (# holes/m) (d) Auger (# holes/m) (f) Logging, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Corpensation paid to landowners  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Constitute  Subtotal  Constitute  Constitute  Subtotal  Constitute  Co			(ii) Core	samples	
(ii) Overburden (d) Gas (e) Blogeochemistry (f) Sample collection (g) Other  10. Drilling: (a) Diamond (# holes/m) (b) Percussion (# holes/m) (c) Rotary (# holes/m) (d) Auger (# holes/m) (e) Reverse circulation (# holes/m) (f) Logging, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Overhead costs  12. Secretarial services  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Canadatata		4-3	(III) Chips		
(d) Gas (e) Blogeochemistry (f) Sample collection (g) Other  10. Drilling: (a) Diamond (# holes/m) (b) Percussion (# holes/m) (c) Rotary (# holes/m) (d) Auger (# holes/m) (e) Reverse circulation (# holes/m) (f) Logging, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Overhead costs  12. Secretarial services  DNRMPT MAR20  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Other (describe)  10% Admin  676.19		(C)	(I) Still (II) Overhunden	samples	
(e) Blogeochemistry (f) Sample collection (g) Other  10. Drilling: (a) Diamond (# holes/m) (b) Percussion (# holes/m) (c) Rotary (# holes/m) (d) Auger (# holes/m) (e) Reverse circulation (# holes/m) (f) Logging, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Overhead costs  12. Secretarial services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Overhead total  Other (describe)  10% Admin  676.19		(d)		samples	-
(f) Sample collection (g) Other  Other  Other  (g) Other  Other  (holes/m) (b) Percussion (# holes/m) (c) Rotary (# holes/m) (d) Auger (# holes/m) (e) Reverse circulation (# holes/m) (f) Logaing, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Overhead costs  12. Secretarial services  DNRMPT MAR2C '09 1.3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Other (describe)				samples	,
(g) Other  (a) Diamond (# holes/m)			Sample collection		
10.   Drilling: (a)   Diamond (# holes/m)   / m   /		(9)	Other		
(a) Diamond (# holes/m) (b) Percussion (# holes/m) (c) Rotary (# holes/m) (d) Auger (# holes/m) (e) Reverse circulation (# holes/m) (f) Logging, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Overhead costs  12. Secretarial services  DNRMPT MAR20 '09 1 3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Overhead costs  19. Compensation paid to landowners	1D.	Drilling			
(c) Rotary (# holes/m) (d) Auger (# holes/m) (e) Reverse circulation (# holes/m) (f) Logging, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Overhead costs  12. Secretarial services  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Other (describe)  10% Admin  676.19			Diamond (# holes/m)	/ m	3889.88
(c) Rotary (# holes/m) (d) Auger (# holes/m) (e) Reverse circulation (# holes/m) (f) Logging, supervision, etc. (g) Sealing (# holes)  11. Other (describe)  Report Writing  Subtotal  Overhead costs  12. Secretarial services  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Other (describe)  10% Admin  676.19	-	(b)	Percussion (# holes/m)		·-
(i) Sealing (# holes)  11. Other (describe) Report Writing  Subtotal  Subtotal  Secretarial services  12. Secretarial services  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  Subtotal  Other (describe)  Subtotal  Other (describe)  10% Admin  676.19			Rotary (# holes/m)		
(i) Sealing (# holes)  11. Other (describe) Report Writing  Subtotal  Subtotal  Secretarial services  12. Secretarial services  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  Subtotal  Other (describe)  Subtotal  Other (describe)  10% Admin  676.19			Auger (# notes/m)		
(g) Sealing (# holes)  11. Other (describe) Report Writing  Subtotal  Overhead costs  12. Secretarial services  DNRMPT NAR20 '09 1 3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin  676.19			Logging, supervision, etc.		
Report Writing  Subtotal  Subtotal  Subtotal  Corrhead costs  DNRMPT MAR20  12. Secretarial services  DNRMPT MAR20  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  Subtotal  Grad tetal			Sealing (# holes)		
Report Writing 2872.00  Subtotal 6761.88  Overhead costs  12. Secretarial services DNRMPT MAR20 109 1 3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe) 10% Admin 676.19  Subtotal 676.19	11 0				
Subtotal 6761.88  Overhead costs  12. Secretarial services  DNRMPT MAR20 109 1 3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin 676.19					2072 00
Overhead costs  12. Secretarial services  DNRMPT MAR2Q 109 1 3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin  676.19	керо	rt vvnting			4014.00
Overhead costs  12. Secretarial services  DNRMPT MAR20 109 1 3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin 676.19  Subtotal			Subtotal		6761.88
12. Secretarial services  DARMPT MAR2Q '09 1 3: 42  13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin  676.19	Overhe	nd costs			
13. Drafting services  14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin  676.19  Subtotal  676.19	12.	Secret		DAIDMOT MADOC	200 1 2: 42
14. Office expenses (rent, heat, light, etc.)  15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin  676.19  Subtotal  676.19				DERMIT MERZU	73 F91-47
15. Field supplies  16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin 676.19  Subtotal 676.19					<u> </u>
16. Compensation paid to landowners  17. Legal fees  18. Other (describe)  10% Admin  676.19  Subtotal  676.19					
17. Legal fees  18. Other (describe)  10% Admin 676.19  Subtotal 676.19	15.	Field a	upplies		
18. Other (describe) 10% Admin 676.19  Subtotal 676.19	16.	Compe	ensation paid to landowners		
Subtotal 676.19  676.19	17.	Legal	ees		
Subtotal 676.19	18.	Other	(describe)	10% Admin	676.19
Constitute			. Subtotal		
7438.07		-	Grand total		

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name Name	Address	Dates Worked
Brian Cole, PGeo	TORONTO, ONT	MARCH 2009
KATHRYN MACFARLANE PIERCE	BEDFORD, NS	OCTOBER 2008 - MARCH 2009
NEIL DOWNEY	DARTMOUTH, NS	OCTOBER 2008 - MARCH 2009
GEORGES LAMOUREUX	SACKVILLE, NS	OCTOBER 2008 - MARCH 2009
JOSE TEXIDOR-CARLSSON	DARTMOUTH, NS	OCTOBER 2008 - MARCH 2009
AMANDA BLACKMORE	HALIFAX, NS	OCTOBER 2008
AMANDA ROBERTS (JACQUARD)	HALIFAX, NS	OCTOBER 2008
	-	4 2
-		
	·	
		:
· · · · · · · · · · · · · · · · · · ·		
hereby certify that the information in ment work credit and that it is the tota	n this form is true and correct, that it ha al of all work conducted on the licence of	s not before been submitted for assess
As President  (position in company or licensee)		thorized to make this certification.
Dated at Dartmouth	In the Province of Nova Scotia	on March 19 2009

As President	I am duly	authorized to make this	certification.
(position in company or licensee)			,
Dated at Dartmouth	in the Province of Nova Scotia	on March 19	
Name and address of licensee: Tripp!	e Uranium Resources Inc.		
108F Trider Cres, Dartmouth, NS	B3B 1R6		
Signature Lanbara Wol	anshi		

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.



Map 11E11B
Refs.
Wentworth A

## Form 10 - Statement of Assessment Work Expenditure (pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07224 Date of issue March 22 , 2007

	Type of Work			Amount Spent
١.	Prospecting		days	
2.	Geological mapping		days	•
3.	Trenching/stripping/refilling			
4.	Assaying & whole rock analysis		#	···
5.	Other laboratory	`		
6.	Grid;		#	
0.	(a) Line cutting		km	
	(b) Picket setting (c) Flagging		km km	
7.	Geophysical surveys Alrborne:			
	(a) EMVLF		km	
	(b) Mag or Grad		km	
	(c) Radiometric (d) Combination		km	<del></del>
	(e) Other	_	km km	
8.		<del>-</del>		
	Geophysical surveys Ground:			
i .	(a) EM/VLF		km	
	(b) Seismic soundings		#	
	(c) Magnetic/telluric (d) IP/resistivity		km	
	(d) IP/resistivity (e) Gravity		km	
	(e) Gravity (f) Other		km km	
9.	Geochemical surveys			
	(a) Lake, stream, spring (i) Water		a a mala a	•
	(II) Sediments		samples	
	(b) (i) Rock		samples	
	(II) Core		samples	
	(lii) Chlps		samples	
	(c) (f) Soil		samples	
	(ii) Overburden		samples	
	(d) Gas (e) Blogeochemistry		samples	<del></del>
	(f) Sample collection		samples days	
	(g) Other			
			1	
10.	Orilling:			2276.06
	(a) Diamond (# holes/m) (b) Percussion (# holes/m)			2270.00
	(b) Percussion (# holes/m) (c) Rotary (# holes/m)		/	
	(d) Auger (# holes/m)			•
	(e) Reverse circulation (# hole	es/m)		
	<ul><li>(f) Logging, supervision, etc.</li></ul>		days	
	(g) Seating (# holes)		#	
11. Oth	er (describe)			
			-	1067.00
Kehoi	t Writing			1007.00
		Subtotal		3343.06
				3343.00
	nd costs			•
12.	Secretarial services			
13.	Drafting services			
14.	Office expenses (rent, heat, light, et-	c.)		
15.	Field supplies			
16.	Compensation paid to landowners	·	DNRMPT MAR20	<b>109 13: 42</b>
17.	Legal fees			
18.	Other (describe)		10% Admin	
-		Subtotal	10% Admin	334.31
	'	Grand total	,	334.31
		Grand total	1	3677.36

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

· Name	Address	Dates Worked
Brian Cole, PGeo	TORONTO, ONT	MARCH 2009
KATHRYN MACFARLANE PIERCE	BEDFORD, NS	OCTOBER 2008 - MARCH 2009
NEIL DOWNEY	DARTMOUTH, NS	OCTOBER 2008 - MARCH 2009
GEORGES LAMOUREUX	SACKVILLE, NS	OCTOBER 2008 - MARCH 2009
OSE TEXIDOR-CARLSSON	DARTMOUTH, NS	OCTOBER 2008 - MARCH 2009
MANDA BLACKMORE	HALIFAX, NS	OCTOBER 2008
AMANDA ROBERTS (JACQUARD)	HALIFAX, NS	OCTOBER 2008
		4.
		1
	· · · · · · · · · · · · · · · · · · ·	
		200

.s President	I am duly a	uthorized to make this	certification.
(position in company or licensee)			
Dated at Dartmouth	in the Province of Nova Scotia	on March 19	
Name and address of licensee: Tripp	le Uranium Resources Inc.		
108F Trider Cres, Dartmouth, NS	B3B 1R6		

Signature Larbara Wolonski

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.



Map 11E11B
Refs. Wentworth A 3/3

# Form 10 - Statement of Assessment Work Expenditure (pursuant to the *Mineral Resources Act*, S.N.S. 1990, c. 18, s. 43(1))

(Complete as necessary to substantiate the total claimed.)

Re: Licence No. 07229 Date of issue March 22 , 2007

		Type of Work		Amount Spent
	Prospe	eting .	days	
	Geolog	ical mapping	days	
	Trenchi	ng/stripping/refilling	m² /m³	
	Assayir	g & whole rock analysis	#	
j	Other la	aboratory	#	
<u>.                                    </u>	Grld:			<del></del>
	(a) (b)	Line cutting Picket setting	km	
	(c)	Flagging	km	
	Geophy Airborn			
	(a) (b)	EM/VLF Mag or Grad	km	
	(c)	Radiometric	km km	
	(d)	Combination	km	
	(e)	Other	km	
3,		sical surveys		•
	Ground	i: EM/VLF	. [	
	(a) (b)	Seismic soundings	km	<del></del>
	(c)	Magnetic/telluric	km	
	(d)	IP/resistivity	km	
	(e)	Gravity	km	
	(f)	Other	km	
9,		mical surveys		
	(a)	Lake, stream, spring (i) Water		
		(ii) Sediments	samples	·
	(b)	(I) Rock	samples samples	
	,	(ii) Core	samples	
		(iii) Chips	samples	
	(c)	(i) Soli (ii) Overburden	samples	-
	(d)	Gas	samples samples	
	(e)	Biogeochemistry	samples	
	(f)	Sample collection	days	
	(g)	Other		
10.	Drilling			
	(a)	Diamond (# holes/m) Percussion (# holes/m)	/m	2419.07
	(b)	Percussion (# holes/m)	/m	
	(c) (d)	Rotary (# holes/m) Auger (# holes/m)		· · · · · · · · · · · · · · · · · · ·
	(e)	Reverse circulation (# holes/m)		
	(n)	Logging, supervision, etc.	days	
	(g)	Sealing (# holes)		
1. Othe	r (describ	9)	-	
	Writing	-,		1070.20
				7777
	•	Subtotal		3489.27
yerhead	d costs			
12.	Secreta	rial services		
13.	Drafting	services		
14.	· ·	expenses (rent, heat, light, etc.)		
15.	Field st			
			ORIGINAT UANA	0040 45
16.		nsation paid to landowners	DNRMPT MAR20	US 13:42
17.	Legal f	<u> </u>		-
6.	Other (	describe)	10% Admin	348.93
		Cultared		
		Subtotal		348.93

List the names of the persons who conducted the work reported in the previous table and the dates during which the work was performed.

Name	Address	Dates Worked
Brian Cole, PGeo	TORONTO, ONT	MARCH 2009
KATHRYN MACFARLANE PIERCE	BEDFORD, NS	OCTOBER 2008 - MARCH 2009
NEIL DOWNEY	DARTMOUTH, NS	OCTOBER 2008 - MARCH 2009
GEORGES LAMOUREUX	SACKVILLE, NS	OCTOBER 2008 - MARCH 2009
JOSE TEXIDOR-CARLSSON	DARTMOUTH, NS	OCTOBER 2008 - MARCH 2009
AMANDA BLACKMORE	HAĻIFAX, NS	OCTOBER 2008
AMANDA ROBERTS (JACQUARD)	HALIFAX, NS	OCTOBER 2008
-		
	,,,,	
		1
		-
	·	
I hereby certify that the information in this form is true and correct, that it has not before been submitted for assessment work credit and that it is the total of all work conducted on the licence during the past licensed year.		
As President I am duly authorized to make this certification,		
(position in company or licensee)		
Dated at Dartmouth	in the Province of Nova Scotia	on March 19 2009
Name and address of licensee: Tripple Uranium Resources Inc.		
108E Trider Cree Dartmouth NS R3R 1D6		

108F Trider Cres, Dartmouth, NS B3B 1R6

Signature Barbara Walanshi

For further information, contact the Registrar of Mineral and Petroleum Titles at 1-902-424-4068.