

Oil Shale Resources of Nova Scotia

W.D. Smith and
R.D. Naylor

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Canada-Nova Scotia
Mineral Development Agreement



Nova Scotia



**Department of
Mines and Energy**

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Mines and Energy**

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