

Aulds Cove Wind Project

Green Current Renewable Energy Development Inc. is proposing to develop a wind energy project that will produce 140 to 154 MW of renewable energy to the Nova Scotia power grid. This venture will help Nova Scotia meets its renewable energy goals and contribute to the power supply across the province.

Project Snapshot

The Project will have 20 to 22 turbines producing 140 to 154 MW of renewable energy, similar to the Point Tupper Generating Station:

- The capacity to power more than 40,000 Nova Scotian homes.
- Help Nova Scotia reach its renewable energy target of 80% clean energy by 2030.
- Contribute to the local economy by bringing job opportunities and generated revenues to the Strait Region.



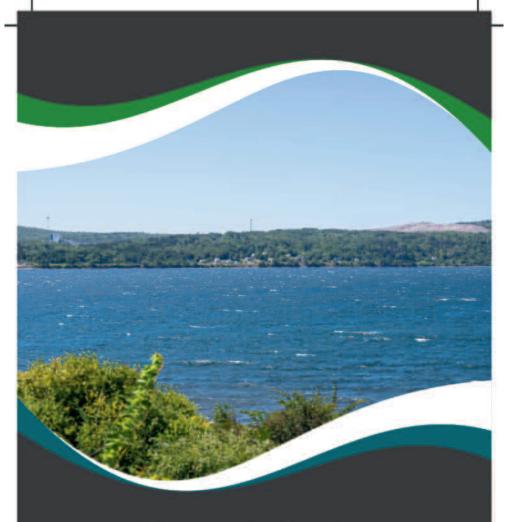
- Meet with the Project Team.
- View results of environmental studies.
- Contribute feedback to environmental assessment underway.

Tracadie & District Fire Hall Tuesday, November 4 3 - 5 PM and 6 - 8 PM 10205 Highway 4

Aulds Cove Fire Hall 13124 Highway 104

Wednesday, November 5 3 - 5 PM and 6 - 8 PM





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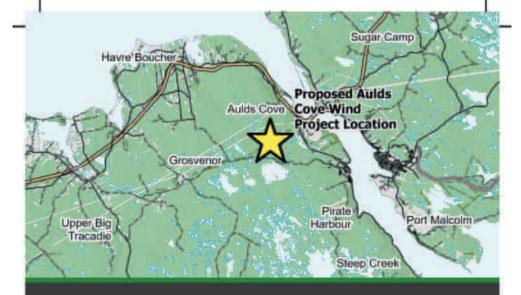
Renewable Energy Development Inc.





info@greencurrentenergy.ca





PROJECT SNAPSHOT

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LEARN MORE AT OUR OPEN HOUSE



Meet with the Project team.



View results of environmental studies.



Contribute feedback to environmental assessment underway.

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AULDS COVE WIND PROJECT OPEN HOUSE



We acknowledge the ancestral and unceded territory of the Mi'kmaq people. We also acknowledge the Mi'kmaq as the past, present, and future caretakers of this land, Mi'kmaki.

We recognize that African Nova Scotians are a distinct people whose histories, legacies and contributions have enriched that part of Mi'kma'ki known as Nova Scotia for over 400 years.



Renewable Energy Development Inc.

Green Current Renewable Energy Development Inc. is a locally owned company based in Southwest Mabou, Nova Scotia. Our team is made up of home-grown, seasoned engineers and business professionals with over 80 years of combined experience in the development, construction, and operation of wind energy projects across the province.

We live, work, and do business here, and we are proud to contribute not only to the local economy, but also to Nova Scotia's clean energy future right here at home.



PROJECT BENEFITS < <<

The Aulds Cove Wind Project will:



Accelerate Climate Goals: Contributes to Nova Scotia's 2030 targets for 80% renewable energy and a 90% cut in electricity-generated GHG emissions.



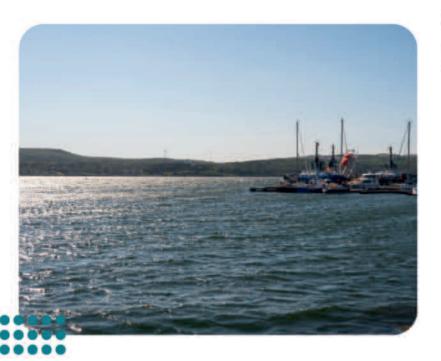
Boost Energy Security: Enhances local grid security by providing a reliable energy source with zero fuel costs.



Improve Grid Stability: Strengthens the provincial network, reducing risks associated with central outages.



Reduce Air Pollution: Reduce local and widespread pollution generated through burning fossil fuels for our energy supply.



The Aulds Cove Wind Project will benefit people both locally and provincially through:

- Local Employment: Creates local construction and long-term maintenance jobs in the Strait Region.
- · Local Sourcing: Supports existing local businesses by prioritizing regional suppliers.
- Port Activity: Uses the local Port of Mulgrave for importing major turbine components.
- Community Funding: Provides direct financial benefits to nearby communities through a Community Benefits Fund.
- Municipal Tax Revenue: Tax revenue paid to the Municipality of the District of Guysborough.
- Infrastructure Compensation: Offers financial contributions to the Town of Mulgrave for infrastructure use (e.g., access routes).
- Private Land Payments: Pays benefits directly to participating private property owners within the project area.

PROJECT DESCRIPTION



Green Current Renewable Energy Development Inc. is proposing to develop a wind energy project with 20 to 22 wind turbines that will produce up to 154 MW of renewable energy to the Nova Scotia power grid. This venture will help Nova Scotia meet its renewable energy goals and contribute to the power supply across the province.

Candidate turbine model

- Nordex N163 at 7 megawatts capacity
- 199.5 m from base to tip of blade
- · Three blades with a variable rotor speed
- · Remotely and continuously monitored



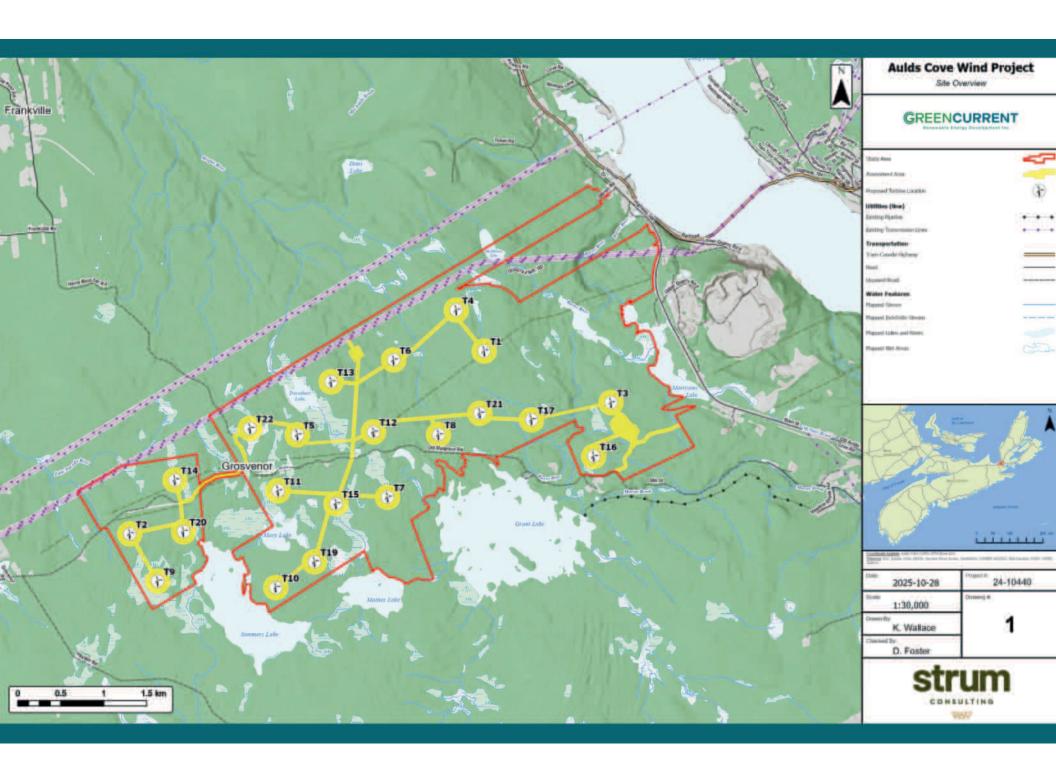


Other Project components

- Access Roads: Compact design minimizes total road length with few access points via Old Mulgrave Road.
- **Turbine Pads:** Built to the minimum size required for infrastructure and safety.
- Substation: Located strategically near existing Nova Scotia Power transmission lines.
- Laydown Yard: Sited exclusively on already cleared land.
- **O&M Building:** Constructed within the laydown yard to avoid additional clearing.

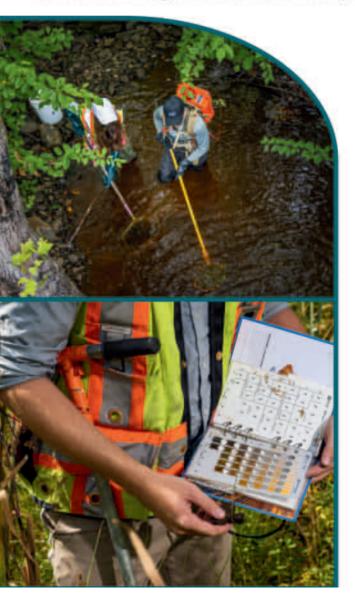






FISH, WETLANDS AND WATERCOURSES

Terrestrial assessment include wetland and watercourse assessment, in which wetland and watercourses were delineated throughout the site and incorporated into Project design to minimize design impacts.



Fish and Fish Habitat

Survey method: Fish collection and detailed habitat

Notable Species Near Study Area

- Atlantic salmon
- Brook trout
- Northern redbelly dace
- White sucker

Wetlands and Watercourses

Survey method: Wetland and watercourse delineation

Notable Data

- 91 wetlands delineated
- Several potential wetlands of special significance based on observations of flora and/or avian species at risk
- 15 watercourses delineated

Impacts and Mitigations

- >>> Up to 6.8 ha of wetlands may be impacted, micro-siting during detailed design will minimize total impacts where possible.
- Watercourse impacts are expected from road crossings only, with up to nine road crossings to maintain fish passage through existing pathways.
- Following wetland and watercourse alteration permitting process where impacts are unavoidable.
- Post-construction wetland monitoring to facilitate adaptive management and safeguard ecological integrity on site.
- Sonducting work affecting watercourses between between June 1st to September 30th to avoid sensitive periods in fish life cycles.
- Develop an Erosion and Sediment Control Plan.

TERRESTRIAL FAUNA

Survey Methods

Winter tracking (WT)
Pellet group inventory (PGI)
Trail camera deployment

Timeline

16 days of field assessment between WT and PGI.

- · Winter tracking: February 2025
- PGI: March/April 2025
- Trail cameras: April September 2025

Notable Data

- Black Bear
- Porcupine
- Bobcat
- Coyote
- Beaver

- Raccoon
- Red Squirrel
- Snowshoe Hare
- · White-tailed Deer

Key Mitigations

- Minimize clearing of wildlife habitat by using previously disturbed areas and existing roads.
- Maintain vegetated buffers around wetlands and watercourses to support habitat connectivity.
- Encourage revegetation in cleared footprints to limit habitat fragmentation.
- Train staff on wildlife dangers and site-specific hotspots.
- Minimize project traffic to reduce wildlife collisions and stress.
- Implement noise controls (e.g., mufflers) on all machinery during construction and operation.
- Limit project lighting to the minimum necessary for safe operation.



TERRESTRIAL FLORA & VEGETATION

Survey Methods

Rare vascular plant & lichen surveys Old growth assessments (OGA) Vegetation community assessments

Timeline

10 days of field efforts for flora, OGA, and vegetation community assessments.

- Rare plants/lichen and veg community: March -September 2025
- · OGA: August 2025 on Crown land forested parcels

Notable Data

- · 4 rare vascular plants:
 - American beech
 - Black ash
 - Loesel's twayblade
 - Yellow lady slipper
- 2 rare lichens: blue felt lichen
 & frosted glass whiskers
- No OG found
- 19 different vegetation communities identified

Key Mitigations

- Avoid impacting observed flora species at risk (SAR) during design phase.
- · Avoid impacting flora species of conservation interest (SOCI) where possible.
- Prioritze using previously altered areas or existing roads to minimize overall cleared areas.
- Educate Project personnel about the potential for plant/lichen SAR/SOCI.
- Actively re-vegetate cleared areas following construction and decommissioning using native seed mixes.
- Consult with Department of Natural Resources if unexpected SAR/SOCI is encountered during Project's phases. If encountered, additional mitigations may be implemented.



AVIFAUNA/BATS





BATS

- No critical bat habitat or overwintering sites (hibernacula) were identified near the Project.
- The discovery of two potential bat roosts led to the removal of proposed turbines from the immediate northeast corner.
- Monitoring with the use of acoustic recording devices at locations likely to support bats over 244 nights recorded an average of 3 bat passes per night (755 total), of which:
 - 43% were resident species (Myotis)
 - 32% were migratory species
 - 25% could not be identified to the species level



AVIFAUNA

- Survey methods conducted in the 2024 and 2025 survey period include: point counts, diurnal watch counts, area searches, and specific nightjar surveys all conducted during the spring, fall, and breeding season.
- Observation of 8,918 birds representing 129 species, including species at risk:
 - Canada warbler and olive-sided flycatcher were most common also with barn swallow, common nighthawk, eastern-wood-pewee, and more.
- Passive monitoring includes Radar and Acoustic monitoring, with monitors deployed throughout the site.
 - Nighttime acoustic monitors confirmed the presence of some of the above SAR including Canada warbler, bobolink, and common nighthawk.

KEY MITIGATIONS

- Development of operational bat monitoring program.
- Vegetation clearing outside of the active bat season where possible.
- Avoid bat habitat to the extent possible, including the area with identified potential roosts
- Use of noise control on construction equipment to reduce disturbance.
- Use of motion-activated lights on ground-based infrastructure where appropriate to minimize light pollution and reduce attraction of insects, thereby reducing bat attraction to the area.





KEY MITIGATIONS

- Ongoing monitoring: second year of radar and acoustic studies pre-operation.
- Development of operational bird monitoring program.
- Siting: avoiding placing turbines within topographic funnels like lake or river valleys where bird movements may concentrate.
- Construction: conduct nest sweeps by qualified biologists before clearing during the breeding season or avoid entirely if possible. Minimize loss of large diameter decaying trees.
- A site-specific post-construction wildlife management plan will be developed in consultation with regulators and other relevant parties.
- Various lighting and noise mitigations (e.g., mufflers on loud vehicles, light shielding, use of motion-activated, LED lights when applicable for employee safety, turning off high intensity lighting at night where not otherwise required, etc.).

NOISE & SHADOW FLICKER BACKGROUND

The Project will be designed in accordance with the Province of Nova Scotia's Environmental Assessement requirements for Wind Power Projects.

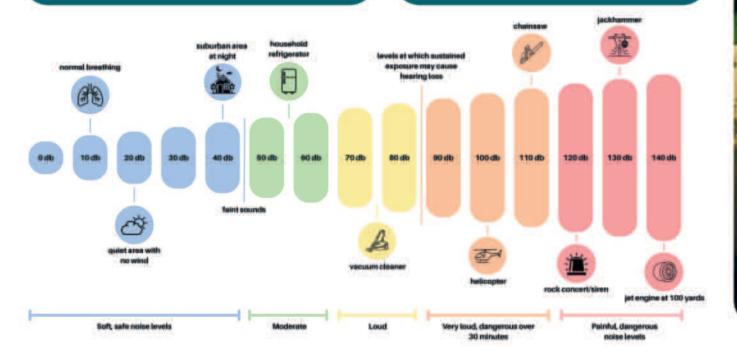
Noise and shadow flicker studies were conducted to model cumulative noise and shadow flicker effects generated by turbine operation from both the proposed Project and nearby existing and planned turbines on nearby receptors (residences).

Noise

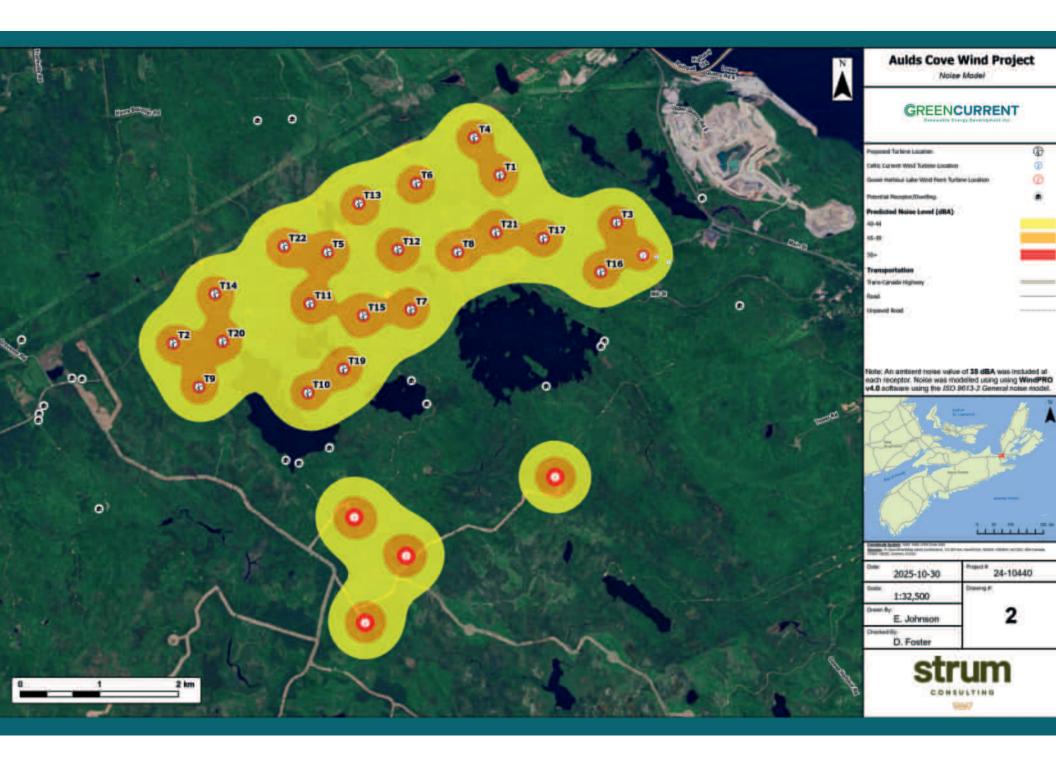
- Noise modelling indicates that the Project will comply with regulatory limits.
- The noise-modelling study indicates that cumulative noise level, including turbine-generated noise, will not exceed 40 dBA at any existing non-participating receptors.

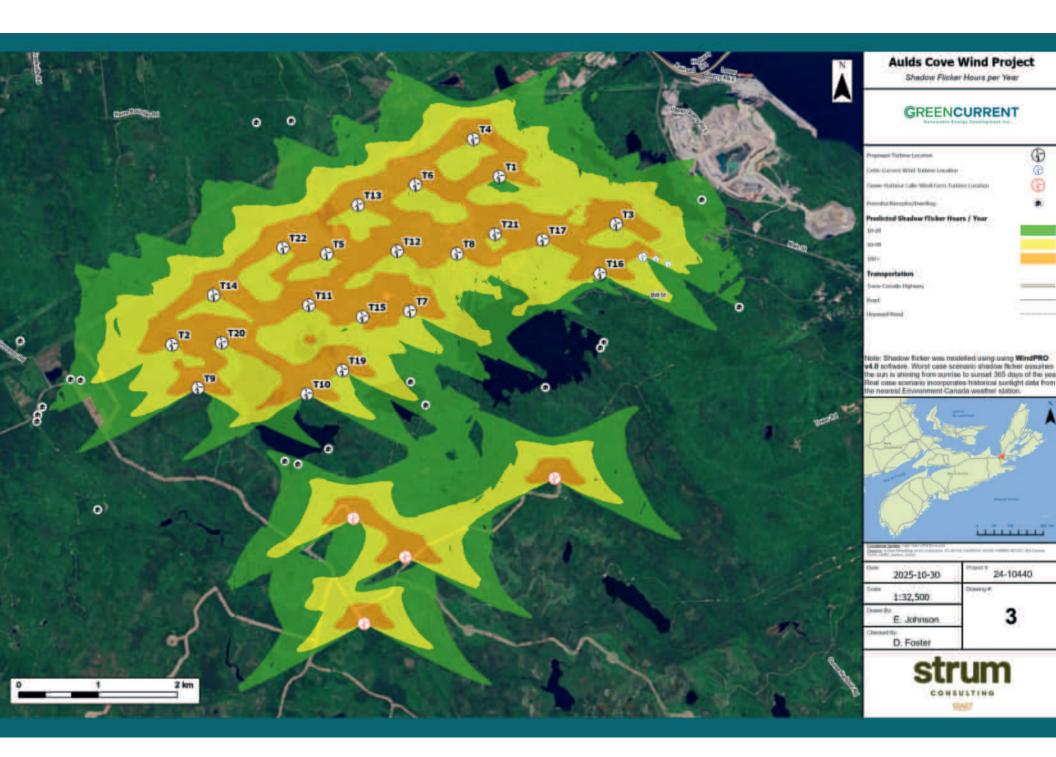
Shadow Flicker

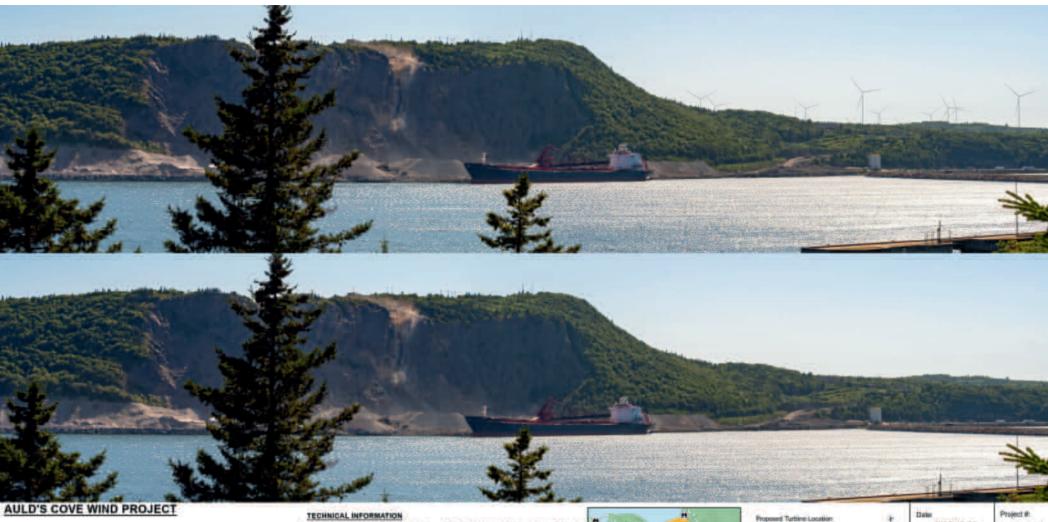
- Shadow flicker modeling indicates that the Project will comply with regulatory limits.
- There are no predicted exceedances of 30 minutes/day and/or 30 hours/year at any existing receptors, using realistic model parameters.











TECHNICAL INFORMATION

Visual Simulation Location: View Coordinates:

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Distance to Nearest Turbine: Direction of View: Camera Make/ Model: Lens: Image Resolution: Weather Conditions Date of Photo: Time of Photo: Photo Credit:

Port Hawkesbury Visitor Center Latitude: 45,647°N Longitude: 61.4063269°W Easting: 624184 m Northing: 5056063 m 3.6km Southwest, 230° NIKON Z62 50 mm 7744 x 2336 Clear 2025/08/06 10:37 Strum Consulting



Photo Location Photo Field of View

Project #: 2025-10-28 24-10440

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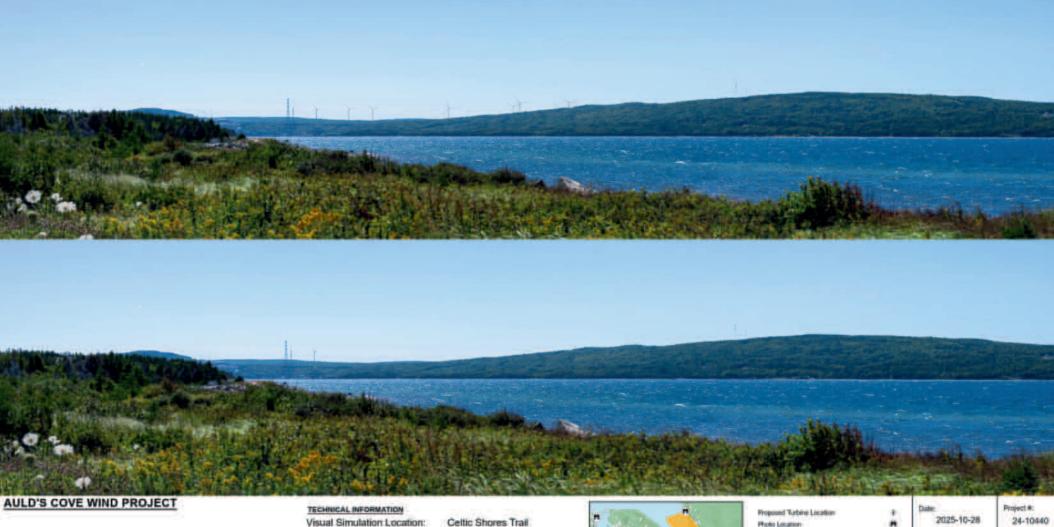
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Drawn By: E. Johnson

Checked By:

D. Foster





Visual Simulation Location: **View Coordinates:**

GREENCURRENT Renewable Energy Development Inc.

Distance to Nearest Turbine: Direction of View: Camera Make/ Model: Lens: Image Resolution: Weather Conditions Date of Photo: Time of Photo: Photo Credit:

Latitude: 45.6913262°N Longitude: 61.4426252°W Easting: 621259 m Northing: 5060932 m 6.5 km Southwest, 191° NIKON Z62 50 mm 9606 x 3018 Clear 2025/08/06 12:44 Strum Consulting



Photo Location Photo Field of View SCALE 1.15(1000

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Drawn By:

Checked By:

E. Johnson

D. Foster



TECHNICAL INFORMATION

Visual Simulation Location: View Coordinates:

GREENCURRENT Renewable Energy Development Inc.

Distance to Nearest Turbine: Direction of View: Camera Make/ Model: Lens: Image Resolution: Weather Conditions Date of Photo: Time of Photo: Photo Credit:

Cove Hotel & Restaurant Latitude: 45.6546277°N Longitude: 61.4395762°W Easting: 621576 m Northing: 5056860 m 2.8 km Southwest, 193° NIKON Z62 50 mm 13203 x 3786 Clear 2025/08/06 12:02 Strum Consulting



Photo Location Photo Field of View

References

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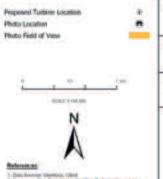
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Havre Boucher Harbour Latitude: 45.6885532°N Longitude: 61.5273318°W Easting: 614668 m Northing: 5060500 m 7.7 km Southeast, 174° NIKON Z62 50 mm 13203 x 3786 Clear 2025/08/06 12:02 Strum Consulting





Community 3. Projection: NAZRO UTM Zone 29

24-10440 Drawn By: Drawing #: E. Johnson 4D Checked By:

2025-10-28

D. Foster

Project #:



THANK YOU FOR ATTENDING OUR OPEN HOUSE!

We welcome your feedback! Please fill out a comment sheet on your way out.

For more information or to reach out:



info@greencurrentenergy.ca

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imports of this project in close poximity to Goose Horbour Lake and
Euround fuels - for a total of over 100 Kirbibex in this area
- am not against renewable energy wind projects for local grid and to
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- 2m opposed to large wind projects not for N& but to produce "green"
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GREENCURRENT

Renewable Energy Development Inc. \mathcal{E}

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GREENCURRENT

Renewable Energy Development Inc.

1) How did you hear about this event? (i.e. heard from neighbour, municipal or county councillor,
advertisement, website, social media, or mailout):
Mail at (amail)
2) How helpful was the information you received? Please indicate by circling a number below:
(Not at all helpful) 1 2 3 4 5 (Very helpful)
3) Please provide your comments or feedback on the Project:
Very interesting to see how hivch goes into
Very interesting to see how hold goes into it all. All my questions were answered by David and leter and I'm excited to see the grid go greener!
David and Peter and I'm excited to see the
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Renewable Energy Development Inc.

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Renewable Energy Development Inc.

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Online
2) How helpful was the information you received? Please indicate by circling a number below:
(Not at all helpful) 1 2 3 4 5 (Very helpful)
3) Please provide your comments or feedback on the Project:
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Renewable Energy Development Inc.

1) How did you hear about this event? (i.e. heard from neighbour, municipal or county councillor,
advertisement, website, social media, or mailout):
2) How helpful was the information you received? Please indicate by circling a number below:
(Not at all helpful) 1 2 3 4 5 (Very helpful)
3) Please provide your comments or feedback on the Project: /
My Main Concern is Noise Level.

Renewable Energy Development Inc.

1) How did you hear about this event? (i.e. heard from neighbour, municipal or county councillor, advertisement, website, social media, or mailout):
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2) How helpful was the information you received? Please indicate by circling a number below:
(Not at all helpful) 1 2 3 4 (5) (Very helpful)
3) Please provide your comments or feedback on the Project:
Great for the economy for providing
Great for the economy for providing revenueble electricity for the future generations.

Renewable Energy Development Inc.

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Renewable Energy Development Inc.

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Renewable Energy Development Inc.

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Renewable Energy Development Inc.

7/2

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Renewable Energy Development Inc.

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I would like to receive project updates	Email	Phone Number	Town	Name



Renewable Energy Development Inc.

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Renewable Energy Development Inc.

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Renewable Energy Development Inc.

1) How did you hear about this event? (i.e. heard from neighbour, municipal or county councillor, advertisement, website, social media, or mailout):
From a neighbour
2) How helpful was the information you received? Please indicate by circling a number below:
(Not at all helpful) 1 2 3 (4) 5 (Very helpful)
3) Please provide your comments or feedback on the Project:
1. I am concerned about the impact of removing
Trees for the turbines + feeder roads on the
mater table that feeds the wells of the
people + businesses in auld's lour.
2. I am also concerned about the potential
mpart on weldlife that has already been
greatly deturnental from premous deforestation
been already considered and hope there
bun already considered and hope there will be ongoing assessment + metigation
ouer >

Renewable Energy Development Inc.

(3) my third concern is about the usual
in the Guld's Cone ava.
(4) Fourth, there are several streams that come
down of the hills to the west of auld's
Cone, that feed into archie fond where
my property is located Will these stream
my property is located Will these stream affect be imparted by the project?
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1) How did you hear about this event? (i.e. heard from neighbour, municipal or county councillor,

Renewable Energy Development Inc.

	wand put AT LAST NINWTE TAROUGH FB
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t To	DIFFERENT PEOPLE POTENTIBL.
D /-	AND VALUE IS BECREATING (UHATARE YOU PROSING
) G/	VE US SOME BENEFITS EBSHARES & SCHOLARSHIN
PR.	EPARE PRESENTATION FOR ANTIGONISH COUNTY COUNCIL 318-
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Renewable Energy Development Inc.

) How did you hear about this event? (i.e. heard from neighbour, municipal or county councillor, advertisement, website, social media, or mailout):
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3) Please provide your comments or feedback on the Project:
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DAVELIE POND NOT FAUSKING DWATEN ABSORPTION WE ARE ALL ON
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3 ENVIRONENTAL impact on wild LIFE
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5) GOLARY AL VEADY EVESORE
1 TOWER AND LIGHT AL MEDDY AN EYSON
1 My Biggest CONCERN DUCKIE POND"
AND impact ON WATER

Renewable Energy Development Inc.

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Renewable Energy Development Inc.

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Renewable Energy Development Inc.

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2) How helpful was the information you received? Please indicate by circling a number pelow:
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B) Please provide your comments or feedback on the Project:
Not in the watershed
Not in the watershed Too close to the Town of Malgrave weeter supply of Grants Lake.
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Renewable Energy Development Inc.

1) How did you hear about this event? (i.e. heard from neighbour, municipal or county councillor, advertisement, website, social media, or mailout):
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3) Please provide your comments or feedback on the Project:
· Concelus For Activity in Example matarshab
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Project - That Did Not Hallow. How Many
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· ROAD WINTH IS EXCESSIVE
· WHEN WAS A SECOND LAY DOWN YARD DECIDED
WHEN WAS A SECOND LAY DOWN YARD DECIDED { PUT IN / HEAR GRAP LAKE WATERSHED? PORTUNISM
YOUR NOISE & FLICKER MODELS HE CONTURED
GENERALD, THEY DON'T THE RESULTS AREN'T
Please return to a project team member

Renewable Energy Development Inc.

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NOVA SCOTIA

T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Mr. Joel Butler and Mr. Sunny Saini Bell Aliant

Email: joel.butler@bellaliant.ca; sunny.saini@bell.ca

Dear Mr. Butler and Mr. Saini,

Re: Electromagnetic Interference Study

Green Current Wind Energy Project, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our clients, Strum is conducting an electromagnetic interference (EMI) study on the placement of 22 wind turbines near the communities of Mulgrave, Auld's Cove, Pirate Harbour, Frankville and East Havre Boucher in Guysborough County, Nova Scotia.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 22 turbines
- Tip height of each turbine is 199.5 m
- Hub height of each turbine is 118 m
- 3-blade rotor; turbine blade sweep diameter is 163 m (blade length is 81.5 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	620200.4	5054100.6	45.630044	-61.457913	134.39	118	81.5	333.9
T2	616075.4	5051975.6	45.611625	-61.511322	137.95	118	81.5	337.5
Т3	621675.4	5053500.6	45.624389	-61.439147	103.53	118	81.5	303.0
T4	619875.4	5054575.6	45.634374	-61.461964	125.4	118	81.5	324.9
T5	618025.4	5053125.6	45.621644	-61.486043	140.67	118	81.5	340.2
T6	619146.0	5053996.3	45.629287	-61.471461	118.36	118	81.5	317.9
T7	619075.4	5052400.6	45.614942	-61.472756	137.95	118	81.5	337.5
T8	619668.5	5053127.9	45.621384	-61.464974	124.92	118	81.5	324.4
Т9	616400.4	5051425.6	45.606622	-61.507286	140.95	118	81.5	340.5
T10	617775.4	5051350.6	45.605716	-61.489677	147.58	118	81.5	347.1
T11	617800.4	5052475.6	45.615834	-61.489085	142.01	118	81.5	341.5
T12	618912.6	5053159.2	45.621795	-61.474658	137.32	118	81.5	336.8
T13	618419.4	5053741.9	45.627123	-61.480841	144.74	118	81.5	344.2
T14	616600.4	5052600.6	45.617161	-61.504441	129.73	118	81.5	329.2
T15	618475.4	5052325.6	45.61437	-61.480467	147.34	118	81.5	346.8
T16	621475.4	5052875.6	45.6188	-61.441867	122.72	118	81.5	322.2
T17	620750.4	5053300.6	45.622751	-61.451058	120.55	118	81.5	320.1
T18	619225.4	5051750.6	45.609068	-61.470992	146.2	118	81.5	345.7
T19	618225.4	5051650.6	45.608339	-61.483836	143.48	118	81.5	343.0
T20	616700.4	5052000.6	45.611746	-61.503303	135.98	118	81.5	335.5
T21	620150.4	5053375.6	45.623529	-61.458733	129.22	118	81.5	328.7
T22	617475.4	5053200.6	45.622412	-61.493077	149.51	118	81.5	349.0

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

David Foster, PhD

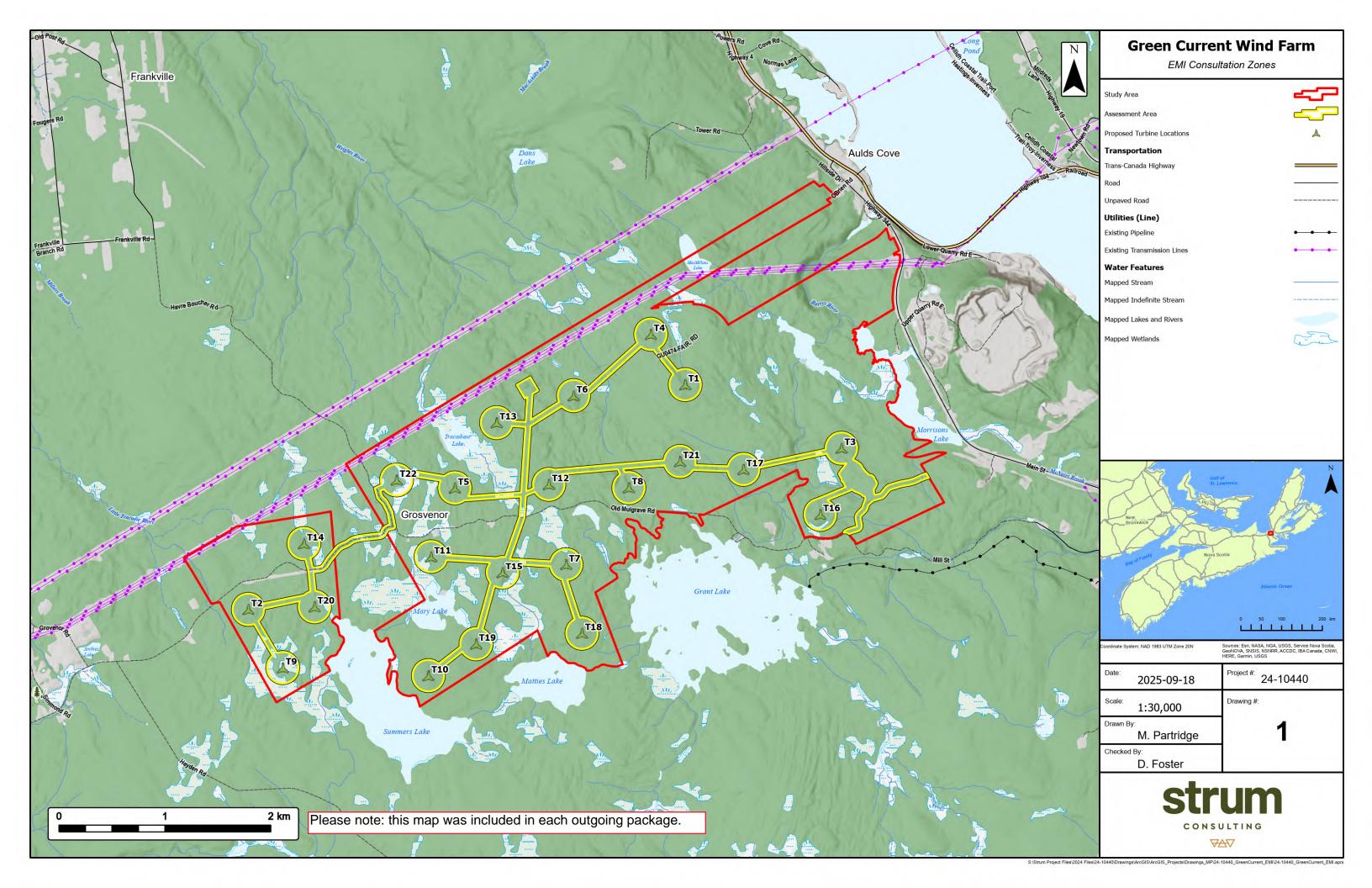
David Forter

Terrestrial Specialist, Project Coordinator **Environmental Assessment & Approvals**

dfoster@strum.com

Matthew Savelle, BSc. Group Manager, Geomatics **Environmental Assessment & Approvals** msavelle@strum.com







RE: Green Current Wind Energy Project

From Popescu, Virgil <virgil.popescu@bell.ca>

Date Wed 2025-12-10 11:48 AM

To Polly Nguyen <pnguyen@strum.com>

Cc David Foster <dfoster@strum.com>; General Mailbox <general@strum.com>; Saini, Sunny <sunny.saini@bell.ca>; Butler, Joel <Joel.Butler@bellaliant.ca>; Donkor, Enyonam <enyonam.donkor@bell.ca>

Some people who received this message don't often get email from virgil.popescu@bell.ca. Learn why this is important

Hello Polly.

Thanks for the information provided.

The proposed Green Current wind farm development (Aulds Cove, NS) is not a concern for the terrestrial microwave links operated by Bell.

Best regards,

Virgil Popescu | Senior Advisor

Wireless Network Connectivity Engineering

200 1 Carrefour A-G Bell B3, Verdun, QC H3E 3B3

virgil.popescu@bell.ca // 1-514-420-5293

From: Saini, Sunny <sunny.saini@bell.ca>

Sent: September-23-25 10:06 AM

To: Popescu, Virgil <virgil.popescu@bell.ca>; Donkor, Enyonam <enyonam.donkor@bell.ca>

Cc: David Foster <dfoster@strum.com>; General Mailbox <general@strum.com>; Polly Nguyen <pnguyen@strum.com>; Butler, Joel

<Joel.Butler@bellaliant.ca>; Donkor, Enyonam <enyonam.donkor@bell.ca>

Subject: RE: Green Current Wind Energy Project

+ Virgil and Enyo

Hello Team,

Please support.

Thanks,

Sunny Saini

RAN Solutions | Bell Mobility Inc.

From: Polly Nguyen pnguyen@strum.com>

Sent: September-23-25 8:00 AM

To: Butler, Joel < <u>Joel.Butler@bellaliant.ca</u>>; Saini, Sunny < <u>sunny.saini@bell.ca</u>> **Cc:** David Foster < <u>dfoster@strum.com</u>>; General Mailbox < <u>general@strum.com</u>>

Subject: [EXT] Green Current Wind Energy Project

Good day,

On behalf of our client, Strum is conducting an electromagnetic interference ("EMI") study on the placement of 22 wind turbines located near the communities of Mulgrave, Auld's Cove, Pirate Harbour, Frankville and East Havre Boucher in Guysborough County, Nova Scotia. Please find attached a notification letter for the proposed development.

A confirmation receipt would be greatly appreciated. For questions or comments, kindly contact the undersigned.

Looking forward to hearing from you.

Company Logo



Environmental Scientist

Environmental Assessment & Approvals

(she/her)

T: 902.835.5660

Suite 210 - 211 Horseshoe Lake Dr.

Halifax, NS, B3S 0B9



CONFIDENTIALITY NOTICE: This e-mail, and any files sent with it, are confidential and for the use of the intended recipient only. If you have received this e-mail in error, please telephone 902.835.5560 or e-mail the sender, and delete the original. Thank you.

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NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Mr. Martin Grégoire Vessel Traffic Systems Radars Canadian Coast Guard

Email: windfarm.coordinator@dfo-mpo.gc.ca

Dear Mr. Grégoire,

Re: Electromagnetic Interference Study
Green Current Wind Energy Project, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our clients, Strum is conducting an electromagnetic interference (EMI) study on the placement of 22 wind turbines near the communities of Mulgrave, Auld's Cove, Pirate Harbour, Frankville and East Havre Boucher in Guysborough County, Nova Scotia.

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T4	619875.4	5054575.6	45.634374	-61.461964	125.4	118	81.5	324.9
T5	618025.4	5053125.6	45.621644	-61.486043	140.67	118	81.5	340.2
T6	619146.0	5053996.3	45.629287	-61.471461	118.36	118	81.5	317.9
T7	619075.4	5052400.6	45.614942	-61.472756	137.95	118	81.5	337.5
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T19	618225.4	5051650.6	45.608339	-61.483836	143.48	118	81.5	343.0
T20	616700.4	5052000.6	45.611746	-61.503303	135.98	118	81.5	335.5
T21	620150.4	5053375.6	45.623529	-61.458733	129.22	118	81.5	328.7
T22	617475.4	5053200.6	45.622412	-61.493077	149.51	118	81.5	349.0

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

David Foster, PhD

David Forter

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals

msavelle@strum.com





RE: Green Current Wind Energy Project

From Grégoire, Martin (DFO/MPO) < Martin.Gregoire@dfo-mpo.gc.ca>

Date Fri 2025-09-26 5:13 PM

To Polly Nguyen <pnguyen@strum.com>

Cc David Foster <dfoster@strum.com>; General Mailbox <general@strum.com>

Unclassified - Non-Classifié

Hello,

The proposed wind farm (Green Current) is located about 3 km away from the Canso Canal radar site and the Canso Lock VHF site.

- Even though it is located within the 60 km consultation zone for a radar, it is located beyond the area covered by the radar.
- It is located beyond the 1 km consultation zone for a VHF site.

For these 2 reasons, no interference issues are anticipated for this proposed wind farm.

Regards / Salutations,

Martin Grégoire

Canadian Coast Guard Garde côtière canadienne

From: Polly Nguyen <pnguyen@strum.com> Sent: Tuesday, 23 September, 2025 8:00 AM

To: CCG Wind Farm Coordinator / Coordinateur Parc Éolien GCC (DFO/MPO) < DFO.CCGWindFarmCoordinator-

CoordinateurParcEolienGCC.MPO@dfo-mpo.gc.ca>

Cc: David Foster <dfoster@strum.com>; General Mailbox <general@strum.com>

Subject: Green Current Wind Energy Project

Good day,

On behalf of our client, Strum is conducting an electromagnetic interference ("EMI") study on the placement of 22 wind turbines located near the communities of Mulgrave, Auld's Cove, Pirate Harbour, Frankville and East Havre Boucher in Guysborough County, Nova Scotia. Please find attached a notification letter for the proposed development.

A confirmation receipt would be greatly appreciated. For questions or comments, kindly contact the undersigned.

Looking forward to hearing from you.

Polly Nguyen, MREM
Environmental Scientist
Environmental Assessment & Approvals
(she/her)
T: 902.835.5660
Suite 210 - 211 Horseshoe Lake Dr.
Halifax, NS, B3S 0B9
CONFIDENTIALITY NOTICE: This e-mail, and any
files sent with it, are confidential and for the use of the
intended recipient only. If you have received this e-
mail in error, please telephone 902.835.5560 or e-mail
the sender, and delete the original. Thank you.



 $\nabla \Delta \nabla$

NOVA SCOTIA

T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Military Air Defence and Air Traffic Control Radars Department of National Defence (DND)

Wind Turbines D Aero Rdns 1 Canadian Air Division P.O. Box # 17000 Station Forces
Winnipeg MB R3J 3Y5
Emai: +WindTurbines@forces.gc.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Green Current Wind Energy Project, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our clients, Strum is conducting an electromagnetic interference (EMI) study on the placement of 22 wind turbines near the communities of Mulgrave, Auld's Cove, Pirate Harbour, Frankville and East Havre Boucher in Guysborough County, Nova Scotia.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 22 turbines
- Tip height of each turbine is 199.5 m
- Hub height of each turbine is 118 m
- 3-blade rotor; turbine blade sweep diameter is 163 m (blade length is 81.5 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	620200.4	5054100.6	45.630044	-61.457913	134.39	118	81.5	333.9
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Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

David Foster, PhD

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals



1 Canadian Air Division HQ PO BOX 17000 STN Forces Winnipeg, MB R3J 3Y5

Date of Electronic Signature

Polly Nguyen Strum Consulting Suite 210-211 Horseshoe Lake Drive, Halifax, Nova Scotia B3S 1B4

LETTER OF NON-OBJECTION FOR STRUM CONSULTING

Dear Ms. Nguyen

Thank you for your patience on this matter and for considering DND radar, airport facilities, and radio-communication systems in your project development process. We have completed the detailed analysis of your proposed site, referenced in NAVCAN Land Use file# 25-4517 the wind energy project near Auld's Cove, NS. The results of the detailed analysis and subsequent technical and operational impact assessments have confirmed there is likely to be minimal or no interference with DND radar,flight operations, and radio-communication systems. Therefore, as a result of these findings we have no objections with your project as submitted. If however,the layout were to change/move, please re-submit that proposal for another assessment.

The concurrence for this site is valid for 24 months from date of this correspondence. If the project should be cancelled or delayed during this timeframe please advise the point of contact. It should be noted that each submission is assessed on a case by case basis and as such, concurrence on this submission in no way constitutes a concurrence for similar projects in the same area, nor does it indicate that similar concurrence might be offered in another region. The issuance of this Letter of Non-Objection shall not constitute a waiver or alienation of any existing or future legal rights of the DND/CAF nor shall it be construed to create any exemptions, indemnification, approvals, rights, acceptances in favour of Strum Consulting.

DND/CAF expressly reserves its rights to take legal action or seek remedy for any and all liability, loss, harm, degradation of services or equipment, litigation costs, damages, judgements or expenses that arise from the adverse effects, whether incidental, indirect or causal, of the referenced NAVCAN Land Use file# 25-4517 the wind energy project near Auld's Cove, NS. upon the DND/CAF radars, equipment and its provision of Air Traffic Services.



At present DND is working with Transport Canada to make obstruction lighting compliance with Night Vision Goggles (NVG) mandatory. At present DND cannot stipulate that proponents of wind turbine farms utilize NVG compliant lighting. However, as you can imagine, the safety of our aircrews is a top priority, and as such, we ask that you consider lighting your turbines with NVG compliant lighting so that they are visible to pilots during NVG operations.

I trust that you will find this satisfactory. If you have any technical questions or concerns regarding any aspect of this investigation, please contact the undersigned.

Kind regards.

BATEMAN, Digitally signed by BATEMAN, JEFFREY 299 Date: 2025.10.17 09:17:27 -05'00'

J.D. Bateman
Master Warrant Officer
Staff Officer Aerospace Systems



T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Weathers Radars Environment Canada

Email: weatherradars@ec.gc.ca; radarsmeteo-weatherradars@ec.gc.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Green Current Wind Energy Project, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our clients, Strum is conducting an electromagnetic interference (EMI) study on the placement of 22 wind turbines near the communities of Mulgrave, Auld's Cove, Pirate Harbour, Frankville and East Havre Boucher in Guysborough County, Nova Scotia.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

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Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

David Foster, PhD

David Forter

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals



Meteorological Service Canada

Service of météorologique du Canada

October 14, 2025



Subject: Green Current Wind Project – New Preliminary Analysis of Impacts on ECCC Radars

Dear Polly,

Thank you for contacting the Meteorological Service of Canada, a branch of Environment and Climate Change Canada (ECCC), regarding your wind energy project proposal.

When assessing the potential impact of all new wind farm projects, ECCC's main goal is to avoid significant interference with weather radars that would hinder the timely and accurate production of watches and warnings of significant weather.

We have reviewed the information that you provided to us via e-mail on September 23, 2025, for the proposed Green Current Wind Farm Project (located approximately 102-108 km away from ECCC's Marion Bridge, NS Weather Radar). Our preliminary assessment of the proposed project indicates that any potential interference that may be created should not significantly affect our radar operations. Consequently, we do not have objections to the current proposal.

If your plans are modified in any manner (e.g. number of turbines, turbine height or placement), this analysis will no longer be valid and an updated analysis must be conducted; please contact us at: radarsmeteo-weatherradars@ec.gc.ca. In addition, please notify us once your project is completed (i.e. all turbines operational) or if you decide not to proceed with this project, so that we may formally close this file.

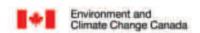
Thank you for your ongoing cooperation and we wish you success with your wind energy project. Sincerely,

> Digitally signed by Kaya, Shannon Date: 2025.10.14

16:21:19 -04'00'

Shannon Kaya

Directrice, Division de la transformation de l'innovation et du génie Service Météorologique du Canada, Environnement et Changement Climatique Canada Director, Transformation, Innovation and Engineering Division Meteorological Service of Canada, Environment and Climate Change Canada







T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Ms. Sarah Ivany

Innovation, Science and Economic Development Canada (ISED)

Email: ic.spectrumnsd-spectredne.ic@canada.ca; sarah.ivany@ised-isde.gc.ca

Dear Ms. Ivany,

Re: Electromagnetic Interference Study
Green Current Wind Energy Project, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our clients, Strum is conducting an electromagnetic interference (EMI) study on the placement of 22 wind turbines near the communities of Mulgrave, Auld's Cove, Pirate Harbour, Frankville and East Havre Boucher in Guysborough County, Nova Scotia.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

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Thank you,

David Foster, PhD

David Forter

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals





Green Current Wind Energy Project

From Stevens, Brendan (he, him, his | il, le, lui) (ISED/ISDE) <Brendan.Stevens@ised-isde.gc.ca>

Date Mon 2025-10-06 3:02 PM

To Polly Nguyen <pnguyen@strum.com>

Cc David Foster <dfoster@strum.com>; General Mailbox <general@strum.com>

1 attachment (952 KB)

250922 EMI Study Notification Green Current Wind Energy Project - Innovation, Science, and Economic Development Canada.pdf;

Good Afternoon,

I've completed a search for stations not found in our public database. I have not identified any non-disclosed systems that would require additional consultation for your project according to the RABC document linked below.

<u>Technical Information and Coordination Process Between Wind Turbines and Radiocommunication and Radar Systems - RABC-CCCR</u>

Please be sure to conduct a search of ISED's public database at <u>Search for SMS data</u> to conduct a search for users that may require coordination.

If you have any further questions please let me know.

Regards,

Brendan Stevens (he, him, his | il, le, lui)

Spectrum Management Officer | Agent de la Gestion du Spectre

Spectrum Management Operations Branch | Direction générale des opérations de la gestion du spectre Innovation, Science and Economic Development Canada / Government of Canada | Innovation, Sciences et Développement économique Canada / Gouvernement du Canada

50 Brown Avenue, Dartmouth NS B3B 1X8 | 50, avenue Brown, Dartmouth NS B3B 1X8 brendan.stevens@ised-isde.gc.ca

Telephone | Téléphone +1 (902) 489-0339

Government of Canada | Gouvernement du Canada

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T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Mr. Phil Tanguay Royal Canadian Mounted Police (RCMP)

Email: Windfarm_Coordinator@rcmp-grc.gc.ca

Dear Mr. Tanguay,

Re: Electromagnetic Interference Study
Green Current Wind Energy Project, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

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Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

David Foster, PhD

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals





Protected A

Polly Nguyen Strum

GV 1620-7-3

24 September 2025

SUBJECT: Green Current Wind Energy Project

Ref. # 2025-09-23 0212

Greetings,

Reference is made to your email request dated September 23, 2025, on your plans for the wind energy project called "Green Current" in the province of Nova Scotia.

According to the Radio Advisory Board of Canada (RABC) and Canadian Wind Energy Association (CanWea), the radius of the consultation zone for fixed Land Mobile Radio (LMR) sites is 1 km. The RCMP currently have no "owned" radio towers or Point-To-Point (PTP) microwave links in this area.

However, the surrounding area is receiving radio coverage from TMR2 operated as a leased system through Bell Canada. It is required that you request coordination with Bell who are acting on behalf of RCMP in the province of Nova Scotia with leased towers.

Should you require additional information, please direct any questions or concerns to the undersigned.

Sincerely,

Phil Tanguay

Wind Farm Coordinator, National Radio Services / Digital Program Royal Canadian Mounted Police (RCMP) / Government of Canada

windfarm_coordinator@rcmp-grc.gc.ca / Tel: 343-552-1290

Coordonnateur parc éolien, Services de radio nationaux / Programme Numérique Gendarmerie royale du Canada (GRC) / Gouvernement du Canada







T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

NavCanada

Email: landuse@navcanada.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Green Current Wind Energy Project, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

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David Foster, PhD

David Forter

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals





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NOVA SCOTIA

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NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Chief Dan MacEachern **Auld's Cove Volunteer Fire Department** NS-104, Aulds Cove NS B0H 1P0 Email: auldscovefire3053@gmail.com

Dear Chief MacEachern,

Re: **Electromagnetic Interference Study** Green Current Wind Energy Project, Guysborough, Nova Scotia

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David Forter

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

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T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Mr. Jeff Gilham and Mr. Andrew MacVicar Eastlink Inc.

Email: ceo@corp.eastlink.ca; andrew.macvicar@corp.eastlink.ca

Dear Mr. Gilham and Mr. MacVicar,

Re: Electromagnetic Interference Study Green Current Wind Energy Project Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

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David Forter

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

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Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals

msavelle@strum.com



Page 2



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NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Mr. Lorne MacDonald Mulgrave Fire Department 385 Murray Street Mulgrave, NS B0E 2G0

Dear Mr. MacDonald,

Re: Electromagnetic Interference Study
Green Current Wind Energy Project, Guysborough, Nova Scotia

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NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Mr. Shawn Andrews Fire Service Association of Guysborough

Email: sandrews@modg.ca

Dear Mr. Andrews,

Re: **Electromagnetic Interference Study**

Green Current Wind Energy Project, Guysborough, Nova Scotia

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Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

David Foster, PhD

David Forter

Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com





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NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

November 24, 2025

Port Hastings Volunteer Fire Department

1 Old Victoria Rd #15 Port Hastings, NS B9A 1L2

To whom it may concern,

Re: Electromagnetic Interference Study

Green Current Wind Energy Project, Guysborough, Nova Scotia

NOVA SCOTIA

T: 902.835.5560 (24/7)

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by Green Current Renewable Energy Development Inc. (our client) to support the proposed Green Current Wind Energy Project (the "Project") located in Guysborough County, Nova Scotia.

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T2	616075.4	5051975.6	45.611625	-61.511322	137.95	118	81.5	337.5
Т3	621675.4	5053500.6	45.624389	-61.439147	103.53	118	81.5	303.0
T4	619875.4	5054575.6	45.634374	-61.461964	125.4	118	81.5	324.9
T5	618025.4	5053125.6	45.621644	-61.486043	140.67	118	81.5	340.2
T6	619146.0	5053996.3	45.629287	-61.471461	118.36	118	81.5	317.9
T7	619075.4	5052400.6	45.614942	-61.472756	137.95	118	81.5	337.5
T8	619668.5	5053127.9	45.621384	-61.464974	124.92	118	81.5	324.4
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T10	617775.4	5051350.6	45.605716	-61.489677	147.58	118	81.5	347.1
T11	617800.4	5052475.6	45.615834	-61.489085	142.01	118	81.5	341.5
T12	618912.6	5053159.2	45.621795	-61.474658	137.32	118	81.5	336.8
T13	618419.4	5053741.9	45.627123	-61.480841	144.74	118	81.5	344.2
T14	616600.4	5052600.6	45.617161	-61.504441	129.73	118	81.5	329.2
T15	618475.4	5052325.6	45.61437	-61.480467	147.34	118	81.5	346.8
T16	621475.4	5052875.6	45.6188	-61.441867	122.72	118	81.5	322.2
T17	620750.4	5053300.6	45.622751	-61.451058	120.55	118	81.5	320.1
T18	619225.4	5051750.6	45.609068	-61.470992	146.2	118	81.5	345.7
T19	618225.4	5051650.6	45.608339	-61.483836	143.48	118	81.5	343.0
T20	616700.4	5052000.6	45.611746	-61.503303	135.98	118	81.5	335.5
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Terrestrial Specialist, Project Coordinator Environmental Assessment & Approvals

dfoster@strum.com

Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals





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LLTING

NOVA SCOTIA

T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

November 24, 2025

Port Hawkesbury Volunteer Fire Department

Email: phvfd@eastlink.ca

To whom it may concern,

Re: Electromagnetic Interference Study

Green Current Wind Energy Project, Guysborough, Nova Scotia

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T5	618025.4	5053125.6	45.621644	-61.486043	140.67	118	81.5	340.2
T6	619146.0	5053996.3	45.629287	-61.471461	118.36	118	81.5	317.9
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Matthew Savelle, BSc.

Group Manager, Geomatics

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NOVA SCOTIA

T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Rogers Communications 333 Bloor Street East Toronto, ON M4W 1G9

To whom it may concern,

Re: Electromagnetic Interference Study

Green Current Wind Energy Project, Guysborough, Nova Scotia

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Matthew Savelle, BSc.

Group Manager, Geomatics

Environmental Assessment & Approvals





T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR

T: 709.738.8478 (24/7)

NEW BRUNSWICK

T: 506.799.9300 (24/7)

September 22, 2025

Seaside Communications

Email: support@seaside.ns.ca

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