EverWind Wind Farm 1 Project

Community Presentation | June 19, 2025

Land Acknowledgement

We acknowledge that we are in Mi’kma’ki, the ancestral and unceded territory of the Mi’kmaq People. We recognise the Mi'kmaq as the past, present, and future caretakers of this land, Mi’kma'ki which is governed by the treaties of Peace and Friendship. We acknowledge that we are all treaty people and have responsibilities to each other and this land.

We also recognise that African Nova Scotians are a distinct people whose histories, legacies, and contributions have enriched that part of Mi'kma'ki known as Nova Scotia for over 400 years.

EVERWIND PAQTNKEK Membertou POTLOTEK

Opportunity for Economic Reconciliation

Cory Julian, Chief of Paqtnkek:
"True partnerships like this are the embodiment of what is meant by economic reconciliation."

Chief Terry Paul, Chief & CEO of Membertou:
"Securing clean energy for generations to come is both a strong moral decision, and one that supports economic reconciliation through a meaningful partnership with EverWind."

Chief Wilbert Marshall, Chief of Potlotek:
"Having this project in our county and in our backyard allows us to see and be a part of working towards a greener future through the development of alternative energy sources."

Who is EverWind?

EVERWIND

- Atlantic Canadian company
- >120 employees
- Offices in Halifax, Point Tupper, Guysborough, St John's, Marystown
- Highly experienced infrastructure team
- First Nations ownership

Additional Project Owners:

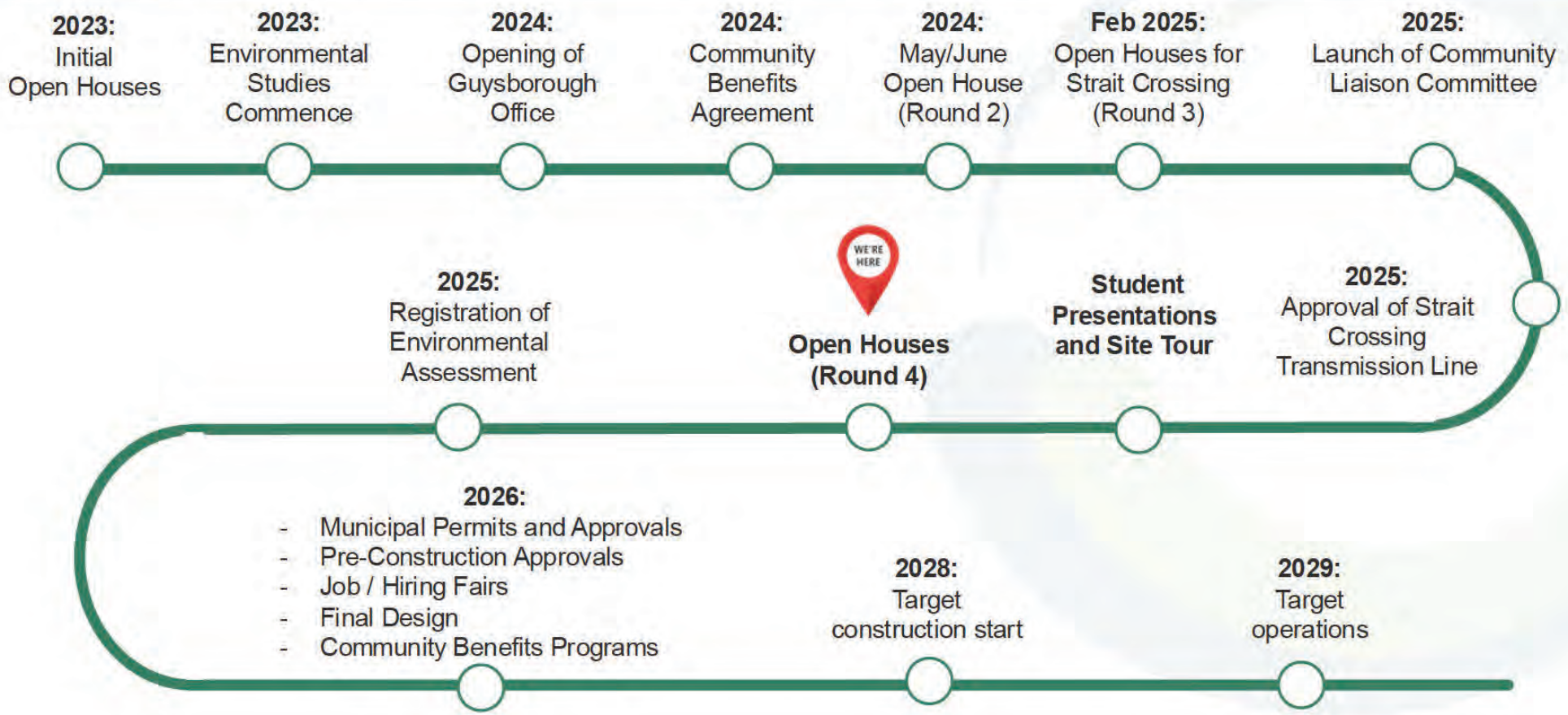
Mi'kmaw Nation Paqtnkek

Potlotek First Nation

Membertou
Welcoming the World

Production of Green Hydrogen and Ammonia

Where Are We?


2023:
Initial
Open Houses
2023:
Environmental
Studies
Commence
2024:
Opening of
Guysborough
Office
2024:
Community
Benefits
Agreement
2024:
May/June
Open House
(Round 2)
Feb 2025:
Open Houses for
Strait Crossing
(Round 3)
2025:
Launch of Community
Liaison Committee
2025:
Approval of Strait
Crossing
Transmission Line
Student
Presentations
and Site Tour
WE'RE HERE
Open Houses
(Round 4)
2025:
Registration of
Environmental
Assessment
2026:
- Municipal Permits and Approvals
- Pre-Construction Approvals
- Job / Hiring Fairs
- Final Design
- Community Benefits Programs
2028:
Target
construction start
2029:
Target
operations

Reflecting What We've Heard…

Feedback From:

- ✓ Open Houses
- ✓ Community Liaison Committee
- ✓ Weekly Guysborough Office Hours
- ✓ Regulatory Consultation
- ✓ Emails to guysboroughwind@everwind.ca

Project Improvements

Re-Design for Less Environmental Impact

- ✓ Reduced overall layout from 84 turbine locations to 54 turbine location (36% reduction)
- ✓ Optimized roads and collector systems to reduce wetland alterations, watercourse crossings, and environmental impact
- ✓ Smaller overall site footprint with reduction in turbine density from approximately **1 turbine per 105 ha** in the previous 84 turbine layout to **1 turbine per 165 ha** in the revised layout

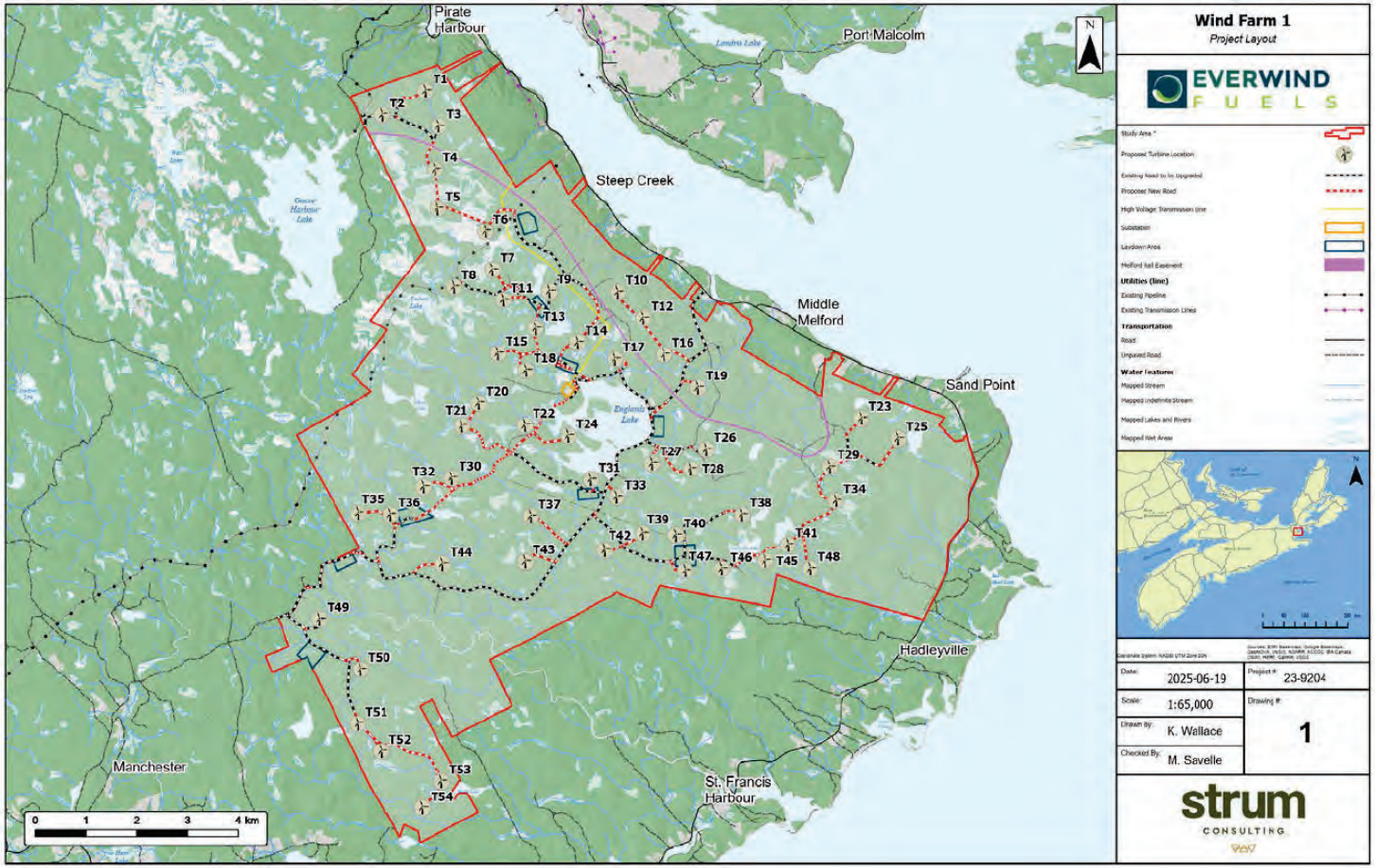
Implementing Feedback

- ✓ Considered Melford Terminal future rail corridor
- ✓ Considered local aerodrome
- ✓ Removed four turbines at eastern extent

Community Benefits Package and Commitments

- ✓ Signed Community Benefits Agreement with the Municipality of the District of Guysborough
- ✓ Stood up the Community Liaison Committee
- ✓ Committed to $1,000 per MW for Community Benefits Funds

What is Wind Farm 1?



Wind Farm 1: Details

Project Capacity	~432 MW
Ownership	EverWind & First Nations ownership
# Turbines	Up to 54 Turbines
Turbine Model	Goldwind GWH182-8.0
Hub Height	120 m (394 ft)
Total Height	211 m (692 ft)

Decommissioning

Repowering:

- Global trends favour **repowering** due to renewable wind resources
- Technological advances enable **efficient turbine replacements**

Decommissioning

- **All steel** is recyclable
- **>90%** of wind turbine is recyclable today!
- **Emerging technology** for turbine blade recycling

Decommissioning Bond ensures sufficient funds to restore land after project end!

Environmental Assessment

- Purpose
  - An EA is to plan projects considering environmental effects
  - Planning tool and iterative process to reduce environmental impacts
- EA Registration Documents Include
  - Information on the Project (location, phases of development, construction, schedule etc.)
  - First Nations and public engagement
  - Methods and results of baseline studies (desktop, field, predictive modelling etc.)
  - Proposed mitigations
  - Significance of adverse effects on Valued Environmental Components (VECs)
- Registration
  - Reviewed by a wide variety of provincial and federal departments
  - Decision made by the Minister of Nova Scotia Environment and Climate Change

Environmental Studies

- ✓ **Thousands of hours of studies,** completed by scientists, biologists, engineers and other technical experts
- ✓ Informed by years of local community, regulatory and Indigenous engagement activities and feedback
- ✓ Cumulative impacts are being considered

Birds & Bats

- Breeding and migratory surveys, radar and acoustic monitoring, habitat surveys
- Species at Risk surveys for nightjars

Aquatic Environment

- Fish and fish habitat
- Wetland delineation and functional assessments

Terrestrial Wildlife

- Year-round surveys for terrestrial wildlife conducted
- Targeted mainland moose surveys

Terrestrial Habitat

- Rare plant surveys
- Lichen surveys
- Old growth forests
- Habitat assessments

Atmospheric Environment

- Greenhouse gas (GHG) assessment
- Noise modelling
- Shadow flicker modelling

Geophysical Environment

- Surficial and bedrock geology
- Groundwater

Heritage & Cultural

- Mi'kmaq Ecological Knowledge Study (MEKS)
- Archaeological Resource Impact Assessment (ARIA)

Social & Economic

- Desktop assessments for: local & provincial economy, land use & value, recreation & tourism, and visual landscapes

“Wind Farm 1” Naming Contest




Schools in MODG

~80 Names Received

Prizes for Classes

Pizza Party, iPad Mini, $100 Gift Card to Hart’s General Store!

Significant Job Creation




Hundreds of Direct Jobs During Construction:

- ✓ ***Civil installation:*** *land clearing, forming, concrete supply, grouting, forming*
- ✓ ***Electrical installation:*** *overground installation, electrical testing, instrument installation*
- ✓ ***Turbine installation:*** *crane supply, turbine offload, mechanical and electrical work*
- ✓ ***Local businesses:*** *to benefit from increased local spending with larger local workforce*

20-35 Part-Time and *Full-Time Jobs* during Operations and Maintenance:

- ✓ *HV Technicians / Electricians*
- ✓ *Wind Technicians*
- ✓ *Road Maintenance Workers*
- ✓ *Vegetation Management Service Providers*
- ✓ *Snow & Surface Removal*
- ✓ *Administrative Support*
- ✓ *Inventory / Materials Management*

A job fairs will be held prior to start of construction
On-the-job training will be available

Municipal Tax Benefits for Wind Farm 1

	Wind Farm 1
Annual Municipal Tax	~$3.8 million per year
Project Life Municipal Tax	~$160 million

*Subject to nameplate capacity of final turbines constructed; subject to inflation from 2025 to operations start

Community Benefits Funds for Wind Farm 1

Community Vibrancy Fund

>$280,000 per year

Annual community benefits fund earmarked for community

Proximity Payment

>$130,000 per year

Direct payments to homeowners in specified distance

Bursary Fund

>$50,000 10 Scholarships

$50,000 fund for education and training in the renewables industry

Other Benefits

- ✓ Local job fairs
- ✓ Contracting for First Nations and local businesses
- ✓ Increased local spending

Signed, binding Community Benefits Agreement with MODG in 2024

What Next?

- ✓ **8 visual simulations made available (guysboroughwind.ca)**
- ✓ **Sound and shadow flicker modelling made available (guysboroughwind.ca)**
- ✓ **Project maps made available (guysboroughwind.ca)**
- ✓ **Environmental Assessment registration in late 2025**
- ✓ **Come into our Guysborough office to review the layout in detail and discuss the project**

Visit Guysborough Office!

9996 Highway 16, Guysborough, NS
Tuesdays & Wednesdays 10-4pm

Help Name "Wind Farm 1"!

Join a Community Liaison Committee!

Thank you
Wela'lioq

EVERWIND PAQTNKEK Mi'kmaw Nation Membertou Welcoming the World POTLOTEK First Nation

Questions & Answers

EVERWIND FUELS

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EverWind Newsletter (April 1, 2024)

Everwind Fuels <info@everwindfuels.com> Mon, Apr 1, 2024 at 4:58 PM

EVERWIND

NEWSLETTER

Dear EverWind Fuels Community

As we reflect on the past month, we're proud to highlight some significant achievements and milestones that have propelled us closer to our mission of sustainable clean energy solutions. Here’s a brief recap of what was accomplished:

1.

Starting Local Green Fuel Supply

We are proud to announce the signing of an MOU with Nova Scotia-based energy distribution company, Eastward Energy. This signifies a mutual commitment to sustainable energy solutions that reduce carbon emissions and promote environmental stewardship in Nova Scotia. This collaboration marks an important initial step towards making green hydrogen available in Nova Scotia, paving the way for a cleaner, more sustainable energy future.

We are excited about the possibilities that this partnership brings and the positive impact it will have on Nova Scotia's energy landscape. Stay tuned for further updates as we continue our journey towards a cleaner, greener future.

Here's what you need to know:

Key Highlights of the MOU
The MOU includes joint collaboration opportunities to develop and scale up the hydrogen value chain in Nova Scotia. This involves building demand by blending hydrogen with natural gas to reduce emissions. Additionally, Eastward Energy and EverWind will collaborate to explore opportunities for the storage, transportation, and distribution of green hydrogen, further advancing the province's renewable energy infrastructure.

Voices of Leadership:

John Hawkins, President of Eastward Energy, shares his vision for the future of energy and the importance of sustainable solutions:

> *"The future of energy is changing and we're changing with it. Our sights are set on developing sustainable energy solutions like green hydrogen that will support Nova Scotia's transition to net-zero emissions and lead to an energy future that's clean. Eastward*

Energy's hydrogen-ready gas distribution system, supported by large-scale green hydrogen projects like EverWind's, will enable an accelerated energy transition in Nova Scotia. We are looking forward to partnering with EverWind to deliver green hydrogen to decarbonize sectors that will be difficult to electrify such as heavy transportation, industrial facilities, and some large commercial, residential and institutional buildings"

Trent Vichie, CEO of EverWind Fuels, expresses his enthusiasm for the partnership and its role in accelerating the adoption of green hydrogen:

"We are excited to partner with Eastward Energy in our mission to accelerate the adoption of green hydrogen in Nova Scotia. This partnership will enable us to provide Eastward Energy's customers with green energy options and support the development of hydrogen infrastructure in the province. This is a first step toward setting up the supply chains necessary to transition Nova Scotia's energy sectors from imported fossil fuels to locally produced clean fuels."

2.

EverWind's Leading Canadian Green Hydrogen and Ammonia

Project Will Generate Substantial Economic & Structural Benefits

EverWind released its Economic Impact Assessment, supported by Deloitte Canada, on its Nova Scotia based green hydrogen and ammonia project which found significant economic and environmental benefits from EverWind's Nova Scotia Project, including the full green energy production cycle from renewable power generation (wind & solar) to green hydrogen-to-ammonia production.

Structural benefits included:

- Community and First Nations Benefits – EverWind's Mi'kmaq equity partnerships will enable sustainable business growth, employment, and training opportunities for local First Nations.
- The Nova Scotia Project will reduce CO2 emissions by an estimated 1.91 to 2.33 million tonnes each year (the approximate equivalent of taking 3 out of every 4 cars in Nova Scotia off the road).
- Energy Supply and Balancing for the Grid – The Nova Scotia Project is poised to deliver annual benefits of over $30 million to Nova Scotia's grid through load following, and ancillary grid services, and tariff payments.
- International Trade for Green Hydrogen – Point Tupper is considered to be an ideal location for green hydrogen and green ammonia exports to the largest global demand markets
- Capacity Development and Innovation – The Nova Scotia Project will enhance Canada's green energy innovation, while supporting Nova Scotia's labour market.

Learn More

3.

Canada-Germany Agreement to

Sell Green Hydrogen

We are thrilled to share some groundbreaking news that promises to shape the future of clean energy not just for Canada, but on a global scale.

Canadian Workers and Businesses Seize Opportunities in the European Union

Last week's announcement heralds a new era of opportunity for Canadian workers and businesses as we secure the coveted first-mover advantage in the European Union. With the EU being the largest and most lucrative clean energy market globally, this move positions Canada as leaders in the field, paving the way for unprecedented growth and success.

Creating Opportunities Across Atlantic Canada

At EverWind, we are committed to providing the clean energy solutions of tomorrow while fostering economic development and reconciliation opportunities. This initiative will not only create good jobs but also drive rural economic growth and advance Indigenous reconciliation efforts across Atlantic Canada.

Celebrating Leadership and Collaboration

We extend our heartfelt congratulations to Minister Wilkinson and Vice Chancellor Habeck for their exemplary leadership in reaching this historic Memorandum of Understanding (MoU). We eagerly anticipate working with our public and private sector partners to demonstrate that fighting climate change and building the green economy of tomorrow is the key to prosperity for communities, businesses, and families across Atlantic Canada.

4.

Antigonish Chamber of Commerce Speaker Series Event

On March 19, 2024, EverWind Fuels and the Antigonish Chamber of Commerce partnered together for a wonderful event, hosted by Candid Brewing Company. The event brought together business leaders, entrepreneurs, and community members for an insightful discussion on the EverWind Fuels project. Attendees had the opportunity to gain valuable insights and engage in meaningful conversations surrounding the future of green hydrogen and ammonia production in Nova Scotia.

The event provided a platform for attendees to connect with like-minded individuals, fostering valuable networking opportunities and potential collaborations within the community.

Thank You

We extend our sincere gratitude to the Antigonish Chamber of Commerce for organizing this impactful event and for providing us with the opportunity to be involved. We also thank all attendees for their participation and contributions, making the event a resounding success.

5.

Chester Council Presentation

On Wednesday, March 20th, EverWind met with the Chester Municipal Council to discuss updates to the Bear Lake Windfarm Project, pertaining to the proposal to permit two wind turbines, each with a maximum generating capacity of six megawatts and a maximum height of 207 metres.

The intent of this meeting was to provide opportunity for community members to learn more about the proposal and to ask questions. Thank you to all who attended. Your input and feedback are valuable to us.

6.

Members of our EverWind Fuels team in Germany for the Berlin Energy Transition Dialogue conference on March 17-19, 2024.


BERLIN
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TRANSITION
DIALOGUE.24
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DIALOGUE.24
Accelerating the Global Energy Transition
#betd24
1897

Upcoming Events & Announcements:

Smart Energy Halifax

We're thrilled to announce our participation in this years upcoming Smart Energy conference, hosted in Halifax.

Event Details

Hydrogen 2024

Stay tuned for EverWind Fuels participation in Hydrogen 2024, located in Amsterdam on April 9th to 10th

Learn More

Office Hours:

Bear Lake:

Office hours are running for several more weeks. We encourage you to join us at Upper Vaughan Community Centre to discuss the Project and have your concerns addressed one on one with a Project representative. We are here and will be back again after March break. On another note, you might have noticed that our geotechnical campaign is underway. Should you have any questions or concerns regarding the campaign, please reach out to info@bearlakewind.com.

Upcoming Open Office Hours:

- Tuesday March 5th, 10am -2 pm

- Thursday March 21st, 3pm -7pm
- Tuesday April 2nd, 10am -2 pm
- Tuesday April 18th, 3pm-7pm

Windy Ridge:

In recognition of the varying viewpoints, we're hosting **Open Office Hours** aimed at facilitating constructive conversations. We acknowledge that opinions within the community may differ, and we appreciate the diversity of perspectives. These sessions will allow us to gather feedback, discuss solutions, respond to questions, and gain a better understanding of various perspectives in the community.

We encourage you to join us at:

Lower Onslow Community Centre
12391 Highway 2
Lower Onslow, NS

- Thursday March 28th from 10am-2pm
  Tuesday May 7th from 3-7pm
- Wednesday April 10th from 3-7pm
- Thursday April 25th from 10am-2pm

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EverWind Newsletter: May Update

Everwind Fuels <info@everwindfuels.com> Wed, May 1, 2024 at 8:32 AM

EVERWIND

NEWSLETTER

Dear EverWind Fuels Community

As we welcome a new month, we're reflecting on EverWind's significant achievements in April. We hope you find this recap both insightful and valuable as we highlight the progress made and look forward to the opportunities that lie ahead. Check out some of our April highlights:

1. EverWind's successful completion of FEED engineering

Last month we announced EverWind's successful completion of Front-End Engineering Design (FEED) for our green hydrogen and green ammonia project in Point Tupper, Nova Scotia.

After over 110,000 hours of engineering with Black & Veatch, this is both a major milestone for our project and the first announced completion of FEED for a large-scale green hydrogen and green ammonia production facility in North America.

We were joined by the Honourable Jonathan Wilkinson, Canada's Minister of Energy and Natural Resources, and the Honourable Tory Rushton, Nova Scotia's Minister of Natural Resources and Renewables, at an event in Halifax to celebrate this exciting accomplishment. The completion of FEED engineering marks an important step towards developing a green fuels hub in Atlantic Canada, and we're excited about the job opportunities and environmental benefits it will bring.

Read more

As **Trent Vichie**, CEO and founder of EverWind, said:

> *“We are thrilled to be among the first globally to have completed FEED engineering for our green hydrogen and green ammonia production facility. We are committed to driving decarbonization globally and here in Nova Scotia. We’re confident that EverWind’s Point Tupper project will produce the greenest, most cost-competitive green hydrogen in North America.”*

2. Members of the EverWind team attend Hydrogen 2024 in Amsterdam

In April, members of the EverWind team attended Reuters' Hydrogen 2024 conference in Amsterdam. At the conference, our Vice President of Corporate Development, Matthew Borys, spoke about how EverWind is leading the green hydrogen movement in North America.

EverWind was proud to be a Diamond Sponsor for Hydrogen 2024. We've entered an exciting time for the hydrogen economy and this event was a great opportunity to meet with other organizations leading the charge.

Interested in finding out more? Listen to Matt's full interview with Reuters.

Learn more

3. Connecting Mi'kmaq to Opportunity event in Membertou

At EverWind, we're dedicated to economic reconciliation and are proud to partner with three First Nations in Nova Scotia. We recently had the pleasure of attending the Connecting Mi'kmaq to Opportunity event. Hosted by The Mi'kmaq Rights Initiative Benefits Department and the Mi'kmaw Economic Benefits Office in Membertou, this two-day event allowed us to connect with community members and share key insights about our project.

A heartfelt thank you to The Mi'kmaq Rights Initiative Benefits Department and the Mi'kmaw Economic Benefits Office for orchestrating such a great event. We look forward to future collaborations and continued engagement within the community.

4. Strait Area Chamber of Commerce VISION 2024: Business Update & Trade Fair

On April 11, our Director of Public Affairs, Adam Langer, was a panelist at the Strait Area Chamber of Commerce event – VISION 2024: Business Update & Trade Fair – held at the Port Hawkesbury Civic Centre.

This event brought together attendees from across Nova Scotia who share a common goal of fostering a sustainable future. It was inspiring to see the diverse range of ideas exchanged, and we're excited to continue exploring how renewable energy can drive sustainable development and economic growth across the region.

Learn more

5. EverWind's Vice President, Power takes part in Smart Energy Halifax conference

Our Vice President, Power, Brendan Chard was a panelist at the Smart Energy Halifax conference on April 15th. He discussed how hydrogen can complement wind, solar, and hydro as a key driver towards achieving net-zero, and how EverWind is leading the charge in Atlantic Canada. Thanks Smart Energy for inviting us to take part in such an inspiring event!

Learn more

6. EverWind launches Green Hydrogen Education Challenge for high school students

In case you missed it, we launched our EverWind Fuels Green Hydrogen Education Challenge for high school students!

Open to high school students in Nova Scotia and Newfoundland and Labrador, entrants must create a 5-minute video explaining green hydrogen, its benefits, and why Atlantic Canada is ideal for its production. The top three videos will win a prize:

- **First place:** $3,000
- **Second place:** $1,500
- **Third place:** $500

Key Dates

- **Contest Opens:** April 19, 2024
- **Submission Deadline:** May 31, 2024
- **Winners Announced:** June 12, 2024

To enter, upload your video to YouTube or Vimeo, submit the link through our contest portal, and share your entry on social media using the hashtag #EWFGreenHydrogen.

Full details & enter

EverWind and Burin Peninsula: Partners in Sustainability

EverWind remains committed to promoting sustainable development on the Burin Peninsula, and community engagement lies at the heart of our approach.

To date, we have hosted 49 community information sessions, providing residents with comprehensive insights into our proposed project and addressing their inquiries. These sessions are invaluable opportunities for us to listen to community concerns and incorporate local feedback into our project planning.

Our early collaboration with local municipalities, regional service boards, ATV associations, and other relevant groups has helped us shape our project. The guidance and feedback received from these groups have contributed to our planning process, ensuring that our project aligns with community needs and priorities.

We are grateful for the work of the Burin Peninsula Energy Board and the area’s municipal governments for their ongoing support, sharing project

information, and facilitating community engagement efforts. Additionally, we greatly appreciate the expertise of our local and provincial partners and contractors in the ongoing installation of our MET towers, which commenced last fall.

Our consultation office in Marystown serves as a hub for community interaction, where residents are encouraged to ask questions, provide feedback, and stay informed about the Burin Peninsula Green Energy Project. Visitors can also access our mapping system to share insights about local crown lands, enriching our understanding of land use patterns beyond government databases.

Through these efforts, we are ensuring you have up-to-date information on the Project and are actively addressing any concerns or issues raised by stakeholders. Your engagement and feedback are vital to us as we work to deliver a sustainable energy solution that benefits both the community and the environment.

Upcoming Events & Announcements:

World Hydrogen Summit 2024

We're thrilled to announce our participation in this year's upcoming World Hydrogen Summit, hosted in Rotterdam, Netherlands.

Event Details

Energy NL Conference

Stay tuned for EverWind Fuels participation in Energy NL, located in St. John's Newfoundland and Labrador from June 4-6.

Learn More

Office Hours:

Guysborough:

We encourage you to join us at our Guysborough Office to discuss the Project and have your concerns addressed one on one with a Project representative.

Address:

EverWind Fuels

9996 Highway 16

Guysborough, NS

B0H 1N0

Upcoming Open Office Hours:

- Wednesdays in May (1, 8, 15, 22, 29), 10am-4pm
- Thursday May 2, 10am-4pm
- Tuesday May 7, 10am-4pm
- Thursday May 16, 10am-4pm
- Tuesday May 21, 10am-4pm
- Thursday May 30, 10am-4pm

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[redacted]

EverWind Newsletter: June Update

Everwind Fuels <info@everwindfuels.com> Mon, Jun 3, 2024 at 10:03 AM
To: [redacted]

EVERWIND

NEWSLETTER

Dear EverWind Fuels Community,

In May we made the exciting announcement about our partnership with the Port of Rotterdam, which marks an important step in advancing our green hydrogen supply chain. This past month we also took part in events locally, in other parts of the country, and overseas. Read our latest newsletter to discover more on what we've been what to and what's coming up.

Latest news

1. Announcing our partnership with the Port of Rotterdam

We recently shared the news of our partnership with the Port of Rotterdam. As Europe's largest seaport, the Port of Rotterdam is an important energy port for Northwest Europe and a key distribution channel to Germany's industrial heartland. Through this partnership, green hydrogen produced from our projects in Atlantic Canada will help the Port of Rotterdam further establish itself as a key part of the hydrogen supply chain.

Read more

2. Green Hydrogen Education Challenge for high school students

There's still time to enter our EverWind Green Hydrogen Education Challenge for high school students!

Open to high school students in Nova Scotia and Newfoundland and Labrador, entrants must create a 5-minute video explaining green hydrogen, its benefits, and why Atlantic Canada is ideal for its production. The top three videos will win a prize:

- **First place:** $3,000
- **Second place:** $1,500
- **Third place:** $500

Help us spread the word – share this with your network. Contest closes June 14.

Full details and enter

3. Members of the EverWind team attend the World Hydrogen Summit in Rotterdam, Netherlands

From May 13-15, we were in Rotterdam attending the World Hydrogen Summit. This was a fantastic opportunity to connect with other organizations and leaders in the hydrogen industry.

At the conference, our CFO, Matthew Tinari, and VP of Corporate Development, Matthew Borys, gave presentations on EverWind's green fuel plans for Atlantic Canada. We also spoke with Rob Jetten, Deputy Prime Minister and Minister for Climate and Energy Policy, Government of the Netherlands, about the benefits of EverWind's Atlantic Canada green fuels projects. The Netherlands will play a significant role in global decarbonization including through our partnership with the Port of Rotterdam.

4. Emergency Response Team Training

At EverWind, safety is paramount to everything we do. In our green hydrogen projects, we will be taking the highest degree of safety standards in the proper handling, storage, and use of the fuel. Ensuring our team has proper safety training is critical, which is why members of the EverWind team took part in live fire training exercises with Training Specialties Inc. This was a great day full of important learnings.

5. Invest in Canada Green Hydrogen Blog Series

Our Point Tupper project was featured in Invest in Canada's Green Hydrogen Blog Series. In the blog, Invest in Canada explores the benefits of green hydrogen, and highlights the innovative projects taking shape in Atlantic Canada. By leveraging wind energy to create green hydrogen, our Nova Scotia and Newfoundland projects will help decarbonize domestic and international fossil fuel use, while creating thousands of jobs.

Read more

6. Burin Peninsula: A hub for North America's largest MET campaign

This summer, we're poised to complete the installation of the final MET towers for our Burin Peninsula Project. Following the successful setup of four MET towers in 2023, equipped with state-of-the-art meteorological and wind data collection instruments, we are set to erect four additional towers and two LiDAR systems by the 2024 summer season. This will bring the total to ten measurement locations across the Burin Peninsula.

MET towers are crucial for wind farm development, collecting essential weather data such as wind speed, direction, precipitation, and temperature. In addition to the new installations, we've acquired historical wind resource and site performance data from the St. Lawrence Wind Farm, dating back to 2007. Coupled with ongoing data from the newly installed equipment, EverWind will possess the most comprehensive wind resource data in the province. This also positions the Burin Peninsula as home to one of North America's most extensive wind measurement campaign.

With these advancements, we're not only leading the way in wind energy development in Newfoundland, but also setting a benchmark for community-centred project implementation.

7. EverWind's commitment to community & sustainability in Guysborough

We recently signed a significant Community Benefits Agreement (CBA) with the Municipality of the District of Guysborough (MODG). Under this CBA, we'll be contributing $1,000 per megawatt annually to a community benefits fund. For a 500-megawatt project, this translates to $500,000 each year that will support local initiatives and development.

This partnership will also generate significant commercial tax revenue, further supporting the community's prosperity. We're dedicated to fostering local growth and sustainability, ensuring that our projects not only support but also empower the communities we operate in.

Learn more

8. Dinner with the German-Canadian Parliamentary Friendship Group in St. John's & Halifax

In May, members of the EverWind team attended dinner events hosted by the German-Canadian Parliamentary Friendship Group in St. John's and Halifax. These were wonderful opportunities to celebrate the strong ties between Canada and Germany, and our shared support for green hydrogen and decarbonization. Thanks to the team at the Embassy of Germany to Canada and the German Delegation for visiting Atlantic Canada!

9. Green hydrogen partnership opportunities between Canada and Germany

Our VP Corporate Development, Matthew Borys, recently visited Germany on a trip to discuss green hydrogen partnership opportunities between Canada and Germany. During the visit, the Canadian delegation, including officials from the federal and provincial governments, as well as leaders from Canada's industry support groups, visited sites around the country while discussing how to achieve Canada and Germany's joint goals and strategy. Green hydrogen can play an important role in decarbonization of German industry, which supplies the world with everything from steel to essential chemicals. We're looking forward to continued collaboration opportunities!

Upcoming events & announcements

Energy NL Conference

We're excited to attend Energy NL's annual conference taking place from June 4-6. Our CEO, Trent Vichie, will be speaking about

Request for Proposals – Newfoundland Environmental Assessment

In May, we unveiled an RFP for the Burin Peninsula

EverWind's projects in Newfoundland and Nova Scotia and the role Atlantic Canada can play as a global green energy hub.

Event details

Project in Newfoundland and Labrador.

We're seeking dedicated partners to help us complete an Environmental Impact Statement (EIS) for this groundbreaking project. This is your chance to be a part of something monumental in the energy sector.

RFP info

For further details about the Burin Peninsula Project, click here.

Guysborough Wind Farm Open Houses

Join us for our upcoming Open Houses in Guysborough! These will be great opportunities to learn more about the proposed renewable energy initiatives, environmental considerations, and benefits for communities. We've already hosted our first four sessions, but there are many additional chances to learn about our projects.

- **June 4, 10–1pm**: Erinville Fire Hall (3911 Hwy 276, Erinville)
- **June 4, 3–7pm:** Larry's River, Communities Along the Bay Multi Use Facility (6202 Hwy 316, Larry's River)
- **June 5, 10–1pm:** Harbourview Community Centre (9503 Hwy 316, New Harbour)
- **June 5, 3–7pm:** Goldboro Interpretive Centre (12881 Highway 316, Goldboro)

- **June 10, 3–7pm:** Dist. of St Marys Lions Club (8004 Hwy 7, Sherbrooke)
- **June 11, 10–1pm:** Country Harbour Community Centre (17846 Hwy 316, Country Harbour)
- **June 11, 3–7pm:** Port Bickerton Fire Department and Community Centre (4874 Hwy 211, Bickerton West)

For further questions and inquiries, reach out to guysboroughwind@everwind.ca.

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[redacted]

EverWind Newsletter: July Update

Everwind Fuels <info@everwindfuels.com> Tue, Jul 2, 2024 at 10:07 AM
To: [redacted]

EVERWIND

NEWSLETTER

Dear EverWind Fuels Community,

June was an exciting month for EverWind with the release of site renderings for our Burin Peninsula project in Newfoundland. This project has been under development since 2022, and we're thrilled to be another step closer to getting underway. June also marked the passage of Bill C-69 into law, which will help ensure Canada maintains a competitive edge in the global clean energy space. Read on to discover more about these updates, and what else the EverWind team got up to in June.

Latest news

1. Site renderings for EverWind's green hydrogen and ammonia production facility on the Burin Peninsula

In June, we released new site renderings for our green fuels project in development on the Burin Peninsula in Newfoundland and Labrador.

Based on over 110,000 hours of FEED engineering work done for our Point Tupper project, the renderings were adjusted to reflect the massive size and scale of this project on the Burin Peninsula. This will be a world-class clean energy project and will bring significant economic benefits and jobs to the region.

Read more

2. Announcing the winners of our Green Hydrogen Education Challenge

Congratulations to the winners of our Green Hydrogen Education Challenge for high school students!

First Prize: Olivia Langley

Second Prize: Laura Apold, Siobahn Harris, and Sophia Croft

Third Prize: Mason Eisner and Armann Singh

In this challenge, we asked high school students in Nova Scotia and Newfoundland and Labrador to create a 5-minute video explaining green hydrogen, its benefits, and why Atlantic Canada is ideal for its production. Thanks to all those who entered!

3. EverWind praises the passing of Canadian Budget Legislation (Bill C-69)

On June 20, Bill C-69 was passed into law, an important step to ensure Canada maintains a competitive edge in the global clean energy space. Through Bill C-69 and the Clean Hydrogen Investment Tax Credit (ITC), the Government of Canada is incentivizing investment in Canadian clean

energy projects. This is critical in the face of similar measures being introduced in the U.S. Inflation Reduction Act.

> *“The passage into law of the Clean Hydrogen ITC is a major step forward for Canada’s global leadership in the future energy economy. Having these incentives in place before U.S. measures sends a signal to the world to choose Canada which is exactly what we’ve done.”*
>
> *- Trent Vichie, Founder and CEO, EverWind Fuels*

Clean hydrogen projects will not only create jobs and economic growth but will provide billions in tax revenues to all levels of government, while supporting efforts to decarbonize the grid.

Learn more

4. Thank you to those who attended our Guysborough Open Houses

In June we hosted over 10 open houses in Guysborough County for residents to discover more about our clean energy projects. These open houses were an opportunity for residents to speak with the EverWind team about our projects and learn about the significant local economic benefits they will bring.

We appreciate all the conversations and questions we had at the open houses. Ensuring we have a positive environmental and economic impact in the communities we operate in is essential, and we want to extend a big thank you to all those who came out.

5. EverWind's CEO attends Energy NL's annual conference

Our CEO, Trent Vichie, spoke at the Energy NL conference in St. John's last month. During his presentation, he spoke about the incredible opportunities Newfoundland and Labrador offer for green hydrogen development. He also provided updates on our Burin Peninsula project, including the thorough regulatory process, environmental assessments, and community engagements the project has undergone.

> *"Newfoundland and Labrador is a world-class jurisdiction for green hydrogen development. The province offers some of the world's best wind conditions for renewable energy. More importantly, the people of Newfoundland and Labrador have a can-do attitude, which is critical in building this new industry."*
>
> *- Trent Vichie, Founder and CEO, EverWind Fuels*

6. Connecting Mi'kmaq to Opportunity event

Members of the EverWind team recently took part in the Connecting Mi'kmaq to Opportunity event in Truro. We had the chance to speak with

students and community members about our projects, and the employment and procurement opportunities they will bring. Thanks to Kwilmu’kw Maw-klusuaqn and the Mi’kmaw Economic Benefits Office for inviting us to attend, and for all those who spoke with us about employment opportunities with EverWind.

7. EverWind co-hosts community engagement session at Paq’tnkek Community Centre

In collaboration with Indigevisor Ltd. and our First Nations partners, we hosted a community engagement session at the Paq'tnkek Community Centre to discuss our Point Tupper project. The support of our First Nations partners is key to our success, and we value all opportunities to engage with local community members. This event offered a chance for community members to ask questions, learn about the project, and share their thoughts, and we thank all those who attended.

8. Dutch Delegation visit to our Point Tupper terminal

We recently hosted members of the Dutch Delegation and the Government of Nova Scotia for a project update presentation, lunch, and site tour at our Point Tupper terminal. Those in attendance included Michel Heijdra, the Netherlands' Vice Minister for Climate & Energy and Ines Coppoolse, Ambassador of the Netherlands to Canada, along with other members of the Government of the Netherlands and industry partners.

As home to the Port of Rotterdam, Europe's largest seaport, the Netherlands can play an important part in the clean energy supply chain. We're looking forward to continued collaboration with the Netherlands as our Point Tupper project progresses.

9. Windy Ridge Environmental Assessment registration

On June 5, in partnership with Paq'tnkek and Potlotek First Nations, we submitted the Environmental Assessment Registration Document for our Windy Ridge Wind Power Project. Windy Ridge not only supports our green hydrogen and ammonia production but will also bring substantial economic benefits to the area while creating meaningful engagement with Mi'kmaq communities.

We're dedicated to minimizing environmental impact and have made commitments to the municipality in several regards. This includes leveraging previously disturbed areas, placing no turbines in the French River Watershed, reducing the crown land block, and working with communities such as Folly Lake and Hart Lake. The project is expected to create 350 to 400 jobs during construction and 20 to 30 permanent jobs during operations. To benefit the community, we will also provide annual funding for proximity payments, a community vibrancy fund, and a bursary program for renewables education.

See the EA registration document

Upcoming events & announcements

Waterfront Wednesdays in Guysborough

This summer EverWind will be sponsoring Waterfront Wednesdays on the Guysborough Waterfront. Enjoy live entertainment weekly from 6:30-8pm, July 10-August 28.

More info

Guysborough Office Hours

Join us for our upcoming office hours in Guysborough! These are an opportunity to speak one-on-one with a project representative to learn about our proposed renewable energy

initiatives, environmental considerations, and benefits for communities.

Upcoming Office Hours: Tuesdays and Wednesdays from 10am-4pm throughout July and August

Address: EverWind Fuels, 9996 Highway 16, Guysborough, NS, B0H 1N0

For further questions and inquiries, reach out to guysboroughwind@everwind.ca.

everwind.ca

LinkedIn — Facebook (NS) — Facebook (NL)

EverWind Fuels:
NS Halifax Office: 2101 1969 Upper Water Street, Halifa , Nova Scotia B3J 3R7
NS Terminal Address: 4090 Industrial Park Rd, Point Tupper, Nova Scotia B9A1Z5
NL Development Office: 18 Argyle Street, 2nd floor St John's, Newfound and Labrador A1A1V4
Burin Peninsula Consultation Office: Suite 201, 215-217 Ville Marie Drive, Marystown, Newfoundland and Labrador, A0E 2M0

Public Notice:
Community Liaison Committee for Proposed EverWind Fuels Wind Project

EverWind is excited to announce the formation of a Community Liaison Committee (CLC) for the proposed EverWind Fuels (EWF) wind project in the Municipality of District of Guysborough for Wind Farm 1.

The objectives of the CLC are to:

1. Provide a platform for ongoing dialogue between the community and EWF.
2. Share project updates, timelines, and any relevant information.
3. Find solutions and incorporate community input, feedback, and questions regarding the wind farm project.
4. Establish community benefits program(s) and recommend allocation of funds.

EVERWIND

Learn more at ns.everwind.ca

For inquiries or to express your interest in joining the CLC, please contact:

Due date for the letter of interest: Friday, 6 September, 2024

902.318.1249

guysboroughwind@everwind.ca

Electromagnetic Interference Study Correspondence

strum CONSULTING

NOVA SCOTIA
T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Innovation, Science and Economic Development Canada (ISED)
Email: ic.spectrumnsd-spectredne.ic@canada.ca; sarah.ivany@ised-isde.gc.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

As part of our investigation, we previously shared the proposed wind farm layout with you in April 2025. However, there have been some updates since then. Hence, we would like to formally consult with you on the Project and provide a discussion opportunity with respect to the revised proposed turbine layout.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 54 turbines
- Tip height of each turbine is 211.7 m
- Hub height of each turbine is 120 m
- 3-blade rotor; turbine blade sweep diameter is 183.4 m (blade length is 91.7 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	626011.47	5047867.17	45.572941	-61.385003	125.85	120	91.7	337.6
T2	625155.46	5047399.23	45.568885	-61.396089	140.78	120	91.7	352.5
T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
T28	631241.14	5040422.3	45.504991	-61.320003	99.59	120	91.7	311.3
T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
T31	629268.98	5040212.41	45.503471	-61.345293	134.26	120	91.7	346.0
T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0
T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
T49	623923.03	5037457.19	45.479651	-61.414393	92.72	120	91.7	304.4
T50	624732.28	5036471.18	45.470635	-61.404293	81.04	120	91.7	292.7
T51	624677.75	5035397.16	45.460981	-61.405263	95.15	120	91.7	306.9
T52	625139.73	5034859.53	45.456061	-61.399493	82.05	120	91.7	293.8
T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
T54	625948.76	5033746.07	45.445897	-61.389435	45.55	120	91.7	257.3

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

Wind Farm 1

Site Plan

EVERWIND

Proposed Turbine Location

Transportation

Road

Unpaved Road

Utilities (Line)

Existing Pipeline

Existing Transmission Lines

Water Features

Mapped Stream

Mapped Indefinite Stream

Mapped Lakes and Rivers

Mapped Wetlands

Coordinate System: NAD83 UTM Zone 20N

Sources: ESRI Basemaps, GeoNOVA, SNSIS, NSNRR, ACCDC, IBA Canada, CNWI, HERE, Garmin, USGS

Date: 2025-07-28	Project #: 23-9204
Scale: 1:65,000	Drawn By: E. Johnson
Checked By: M. Savelle	Drawing #: 1

strum CONSULTING

Please note: This drawing was included in each outgoing package

Outlook

Wind Farm 1 EMI Study

From Stevens, Brendan (he, him, his | il, le, lui) (ISED/ISDE) <Brendan.Stevens@ised-isde.gc.ca>
Date Tue 2025-09-09 9:54 AM
To Polly Nguyen <pnguyen@strum.com>
Cc Angus Doane <adoane@strum.com>; General Mailbox <general@strum.com>

1 attachment (1 MB)
250731_WF1_ISED.pdf;

Good Morning,

I've completed a search for stations not found in our public database. I have not identified any non-disclosed systems that would require additional consultation for your project according to the RABC document linked below.

Technical Information and Coordination Process Between Wind Turbines and Radiocommunication and Radar Systems - RABC-CCCR

Please be sure to conduct a search of ISED's public database at Search for SMS data to conduct a search for users that may require coordination.

If you have any further questions please let me know.

Regards,

Brendan Stevens
(he, him, his | il, le, lui)

Spectrum Management Officer | Agent de la Gestion du Spectre
Spectrum Management Operations Branch | Direction générale des opérations de la gestion du spectre
Innovation, Science and Economic Development Canada / Government of Canada| Innovation, Sciences et Développement économique Canada / Gouvernement du Canada
50 Brown Avenue, Dartmouth NS B3B 1X8 | 50, avenue Brown, Dartmouth NS B3B 1X8
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Government of Canada | Gouvernement du Canada

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NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Military Air Defence and Air Traffic Control Radars
Department of National Defence (DND)
Wind Turbines D Aero Rdns 1 Canadian Air Division
P.O. Box # 17000 Station Forces
Winnipeg MB R3J 3Y5
Emai: +WindTurbines@forces.gc.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

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T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
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T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
T54	625948.76	5033746.07	45.445897	-61.389435	45.55	120	91.7	257.3

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

strum CONSULTING

NOVA SCOTIA
T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Mr. Phil Tanguay
Royal Canadian Mounted Police (RCMP)
Email: Windfarm_Coordinator@rcmp-grc.gc.ca

Dear Mr. Phil Tanguay,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

As part of our investigation, we previously shared the proposed wind farm layout with you in April 2025. However, there have been some updates since then. Hence, we would like to formally consult with you on the Project and provide a discussion opportunity with respect to the revised proposed turbine layout.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 54 turbines
- Tip height of each turbine is 211.7 m
- Hub height of each turbine is 120 m
- 3-blade rotor; turbine blade sweep diameter is 183.4 m (blade length is 91.7 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	626011.47	5047867.17	45.572941	-61.385003	125.85	120	91.7	337.6
T2	625155.46	5047399.23	45.568885	-61.396089	140.78	120	91.7	352.5
T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
T28	631241.14	5040422.3	45.504991	-61.320003	99.59	120	91.7	311.3
T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
T31	629268.98	5040212.41	45.503471	-61.345293	134.26	120	91.7	346.0
T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
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Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

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Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

RCMP·GRC
ROYAL CANADIAN MOUNTED POLICE • GENDARMERIE ROYALE DU CANADA

Protected A

Polly Nguyen
Strum

GV 1620-7-3

05 August 2025

SUBJECT: Wind Farm 1 EMI Study – Nova Scotia

Ref. # 2025-08-05_0203

Greetings,

Reference is made to your email request dated August 01, 2025, on your plans for the wind energy project called “Wind Farm 1” in the province of Nova Scotia.

According to the Radio Advisory Board of Canada (RABC) and Canadian Wind Energy Association (CanWea), the radius of the consultation zone for fixed Land Mobile Radio (LMR) sites is 1 km. The RCMP currently have no “owned” radio towers or Point-To-Point (PTP) microwave links in this area.

However, the **surrounding area is receiving radio coverage from TMR2** operated as a leased system through Bell Canada. It is required that you request coordination with Bell who are acting on behalf of RCMP in the province of Nova Scotia with leased towers.

Should you require additional information, please direct any questions or concerns to the undersigned.

Sincerely,

Phil Tanguay

Wind Farm Coordinator,
National Radio Services / Digital Program
Royal Canadian Mounted Police (RCMP) / Government of Canada

windfarm_coordinator@rcmp-grc.gc.ca / Tel: **343-552-1290**

Coordonnateur parc éolien,
Services de radio nationaux / Programme Numérique
Gendarmerie royale du Canada (GRC) / Gouvernement du Canada

strum CONSULTING

NOVA SCOTIA
T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Mr. Martin Grégoire
Vessel Traffic Systems Radars
Canadian Coast Guard
Email: windfarm.coordinator@dfo-mpo.gc.ca

Dear Mr. Martin Grégoire,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

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- Total of 54 turbines
- Tip height of each turbine is 211.7 m
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A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

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Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

Outlook

RE: Wind Farm 1 EMI Study

From Grégoire, Martin (DFO/MPO) <Martin.Gregoire@dfo-mpo.gc.ca>
Date Wed 2025-08-06 12:17 PM
To Polly Nguyen <pnguyen@strum.com>
Cc General Mailbox <general@strum.com>; Angus Doane <adoane@strum.com>

Unclassified - Non-Classifié

Thanks Polly,

This updated KML file allows me to confirm that the following interference assessment (that I sent you on July 11) is still valid:

Wind turbine T48 at its current location (latitude: 45.487483° , longitude: -61.290004°) is not expected to cause any radar interference issues, so it is not a concern anymore. Therefore we have no more worries about this wind farm project.

Regards / Salutations,

Martin Grégoire

Canadian Coast Guard
Garde côtière canadienne

From: Polly Nguyen <pnguyen@strum.com>
Sent: Tuesday, 5 August, 2025 8:12 AM
To: Grégoire, Martin (DFO/MPO) <Martin.Gregoire@dfo-mpo.gc.ca>
Cc: General Mailbox <general@strum.com>; Angus Doane <adoane@strum.com>
Subject: Re: Wind Farm 1 EMI Study

Good morning,

Here is the KML file to the latest turbine layout for Wind Farm 1. Let me know if you have any questions.

Best regards,
Polly

From: Grégoire, Martin (DFO/MPO) <Martin.Gregoire@dfo-mpo.gc.ca>
Sent: 01 August 2025 3:23 PM
To: Polly Nguyen <pnguyen@strum.com>
Subject: RE: Wind Farm 1 EMI Study

Unclassified - Non-Classifié

Hello Polly,

Would you please send me the latest Google Earth (KMZ) file for this project?

The most recent KMZ file that I have is the one that you sent me on 2025-04-25, however I can see a wind turbine (T53) that is not at the same location compared to the PDF document that you sent me today.

The KMZ file that I have also do not show the wind turbine numbers.

Regards / Salutations,

Martin Grégoire

Canadian Coast Guard
Garde côtière canadienne

From: Polly Nguyen <pnguyen@strum.com>
Sent: Friday, 1 August, 2025 8:00 AM
To: CCG Wind Farm Coordinator / Coordinateur Parc Éolien GCC (DFO/MPO) <DFO.CCGWindFarmCoordinator-CoordinateurParcEolienGCC.MPO@dfo-mpo.gc.ca>
Cc: Angus Doane <adoane@strum.com>; General Mailbox <general@strum.com>
Subject: Wind Farm 1 EMI Study

You don't often get email from pnguyen@strum.com. Learn why this is important
Good day,

On behalf of our client, Strum is conducting an electromagnetic interference ("EMI") study on the placement of 54 wind turbines located near the communities of Pirate Harbour, Middle Melford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia. As part of our investigation, we previously shared the proposed wind farm layout in April 2025. Please find attached an updated notification letter for the proposed development.

A confirmation receipt would be greatly appreciated. For questions or comments, kindly contact the undersigned.

Looking forward to hearing from you.

Polly Nguyen, MREM
Environmental Scientist
Environmental Assessment & Approvals
(she/her)

T: 902.835.5660
Suite 210 - 211 Horseshoe Lake Dr.
Halifax, NS, B3S 0B9

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NOVA SCOTIA
T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Weathers Radars
Environment Canada
Email: weatherradars@ec.gc.ca; radarsmeteo-weatherradars@ec.gc.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

As part of our investigation, we previously shared the proposed wind farm layout with you in April 2025. However, there have been some updates since then. Hence, we would like to formally consult with you on the Project and provide a discussion opportunity with respect to the revised proposed turbine layout.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 54 turbines
- Tip height of each turbine is 211.7 m
- Hub height of each turbine is 120 m
- 3-blade rotor; turbine blade sweep diameter is 183.4 m (blade length is 91.7 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	626011.47	5047867.17	45.572941	-61.385003	125.85	120	91.7	337.6
T2	625155.46	5047399.23	45.568885	-61.396089	140.78	120	91.7	352.5
T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
T28	631241.14	5040422.3	45.504991	-61.320003	99.59	120	91.7	311.3
T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
T31	629268.98	5040212.41	45.503471	-61.345293	134.26	120	91.7	346.0
T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
T49	623923.03	5037457.19	45.479651	-61.414393	92.72	120	91.7	304.4
T50	624732.28	5036471.18	45.470635	-61.404293	81.04	120	91.7	292.7
T51	624677.75	5035397.16	45.460981	-61.405263	95.15	120	91.7	306.9
T52	625139.73	5034859.53	45.456061	-61.399493	82.05	120	91.7	293.8
T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
T54	625948.76	5033746.07	45.445897	-61.389435	45.55	120	91.7	257.3

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

Meteorological Service of Canada
Service météorologique du Canada

May 2, 2025

Polly Nguyen
Strum Consulting on behalf of EverWind Fuels Company

Subject: Wind Farm 1 Project – Updated Preliminary Analysis of Impacts on ECCC Radars

Dear Polly,

Thank you for contacting the Meteorological Service of Canada, a branch of Environment and Climate Change Canada (ECCC), regarding your wind energy project proposal.

When assessing the potential impact of all new wind farm projects, ECCC's main goal is to avoid significant interference with weather radars that would hinder the timely and accurate production of watches and warnings of significant weather.

We have reviewed the information that you provided to us via e-mail on April 25, 2025, for the proposed Wind Farm 1 Project (located approximately 95 - 108 km away from ECCC's Marion Bridge, NS Weather Radar). Our preliminary assessment of the proposed project indicates that any potential interference that may be created should not significantly affect our radar operations. Consequently, we do not have objections to the current proposal.

If your plans are modified in any manner (e.g. number of turbines, turbine height or placement), this analysis will no longer be valid and an updated analysis must be conducted; please contact us at: radarsmeteo-weatherradars@ec.gc.ca. In addition, please notify us once your project is completed (i.e. all turbines operational) or if you decide not to proceed with this project, so that we may formally close this file.

Thank you for your ongoing cooperation and we wish you success with your wind energy project.

Sincerely,

Shannon Kaya
Directrice, Division de la transformation de l'innovation et du génie
Service Météorologique du Canada, Environnement et Changement Climatique Canada
Director, Transformation, Innovation and Engineering Division
Meteorological Service of Canada, Environment and Climate Change Canada

strum CONSULTING

NOVA SCOTIA
T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

August 1, 2025

NavCanada
Email: landuse@navcanada.ca

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Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

Serving a world in motion
Au service d'un monde en mouvement
navcanada.ca

Land Use Proposal Submission Form – General

NAV CANADA file N°./ Ref N°	Transport Canada File N° / Ref N°

GENERAL INFORMATION

Company/Owner Name: EverWind Fuels Company		Contact Person: Jeff Bonazza	
Address: 2101 Upper Water Street		City: Halifax	Prov: NS	Postal Code: B3J 3R7
Tel: 902 292 7010	Cell:	Email: jeff.bonazza@everwindfuels.com	
Applicant: EverWind Fuels Company		Contact Person: Jeff Bonazza	
Address: 2101 Upper Water Street		City: Halifax	Prov: NS	Postal Code: B3J 3R7
Tel: 902 292 7010	Cell:	Email: jeff.bonazza@everwindfuels.com	

DETAILS OF PROPOSAL

- Please provide the data in the highest degree of accuracy available.
- For geographic coordinates, provide up to four (4) decimal places of a second.
- For ground elevation and tower height, provide up to four (4) decimal places.

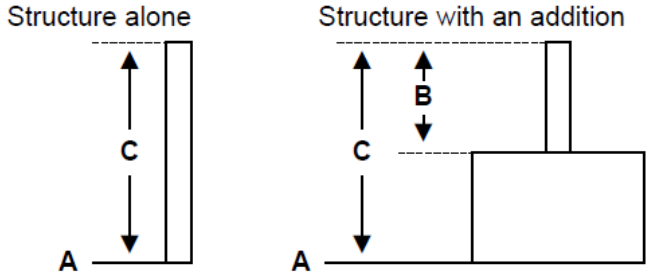
Additional document(s) to be submitted:

- **Map:** either 1:50,000 Topographical map (http://atlas.gc.ca/site/english/toporama/index.html) or a Google Earth map/kmz location of the proposed structure needs to be clearly marked; paper or digital surveys are always welcomed.

Project Identification: EverWind Fuels Company	Nearest Town: Pirate Harbour, Guysborough
Street Address, etc.: See attached for location details	Province: NS

	Degrees	Minutes	Seconds		Degrees	Minutes	Seconds
Geographic Coordinates of Site in NAD 83:	Lat. N 45	/ 30	/ 28	Long. W	-61	/ 21	/ 26

For submissions containing more than one set of coordinates, please complete the *Multiple Obstacle Template* and return in Excel format.
(Examples: Linear Structures, Wind Farms, Building Corner Coordinates, etc.)

Type of Structure: Wind Turbines		New Structure? ☒Yes ☐No	
		**A**. Ground Elevation (Above Sea Level)	142-555	☒ft ☐m
		B. Structure Height Addition	410.105	☒ft ☐m
		C. Structure Total Height (Above Ground Level) **Include all appurtenances**	677.4935	☒ft ☐m
		Total Height (Above Sea Level) (**A** + **C**)	820-1233	☒ft ☐m
Cranes to be used? ☐Yes ☒ No **If Yes: Crane details shall be submitted separately using the Land Use Proposal Submission Form – Crane(s).**		Approximate Duration of Construction: To be determined		
Proposed Construction Start Date: To be determined		If Temporary Structure, indicate Removal Date: Select		

Comments:

Known co-location with/on NAV CANADA Site: ☐Yes ☒No
A Third-Party Submission Form may be required for complex applications, fee applicable.

Applicant/Representative Signature	Print Name	Date
	Jeff Bonanzza	31-Jul-25

Acknowledgement of reading *Detailed Land Use Proposal Guidelines* (Submitter's Initials) JB

For a detailed description on NAV CANADA's requirements and additional information, refer to the NAV CANADA website at www.navcanada.ca > Aeronautical Information > Land Use Program.

NAV CANADA's land use evaluation is based on information known as of the date of this letter and is valid for a period of up to 18 months, subject to any legislative changes impacting land use submissions. Our assessment is limited to the impact of the proposed physical structure on the air navigation system and installations; it neither constitutes nor replaces any approvals or permits required by Transport Canada, other Federal Government departments, Provincial or Municipal land use authorities or any other agency from which approval is required. Innovation, Science and Economic Development Canada addresses any spectrum management issues that may arise from your proposal and consults with NAV CANADA Engineering as deemed necessary.

Please submit by email to landuse@navcanada.ca

strum CONSULTING

NOVA SCOTIA
T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Mr. Shawn Andrews
Fire Servive Association of Guysborough
Email: sandrews@modg.ca

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T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
T28	631241.14	5040422.3	45.504991	-61.320003	99.59	120	91.7	311.3
T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
T31	629268.98	5040212.41	45.503471	-61.345293	134.26	120	91.7	346.0
T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
T49	623923.03	5037457.19	45.479651	-61.414393	92.72	120	91.7	304.4
T50	624732.28	5036471.18	45.470635	-61.404293	81.04	120	91.7	292.7
T51	624677.75	5035397.16	45.460981	-61.405263	95.15	120	91.7	306.9
T52	625139.73	5034859.53	45.456061	-61.399493	82.05	120	91.7	293.8
T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
T54	625948.76	5033746.07	45.445897	-61.389435	45.55	120	91.7	257.3

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
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msavelle@strum.com

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July 31, 2025

Milford Haven Fire Guysborough/Boylston
11210 NS-16
Boylston, NS B0H 1G0

To whom it may concern,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

As part of our investigation, we previously shared the proposed wind farm layout with you in April 2025. However, there have been some updates since then. Hence, we would like to formally consult with you on the Project and provide a discussion opportunity with respect to the revised proposed turbine layout.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 54 turbines
- Tip height of each turbine is 211.7 m
- Hub height of each turbine is 120 m
- 3-blade rotor; turbine blade sweep diameter is 183.4 m (blade length is 91.7 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
1	626011.47	5047867.17	45.572929	-61.385000	125.85	120	91.7	337.6
2	625362.22	5047468.47	45.569459	-61.393420	141.59	120	91.7	353.3
3	626271.31	5047175.54	45.566659	-61.381850	141.35	120	91.7	353.1
5	626250.94	5045552.45	45.552059	-61.382530	165.51	120	91.7	377.2
6	626202.13	5046347.24	45.559219	-61.382950	154.17	120	91.7	365.9
9	631212.34	5040379.46	45.504599	-61.320380	101.13	120	91.7	312.8
10	631091.39	5038387.45	45.486699	-61.322460	89.09	120	91.7	300.8
12	627352.11	5044354.39	45.541079	-61.368740	165.25	120	91.7	377.0
13	627541.69	5043750.3	45.535609	-61.366470	153.18	120	91.7	364.9
14	626569.49	5044008.44	45.538109	-61.378850	164.04	120	91.7	375.7
16	627992.6	5042362.42	45.523039	-61.361060	136.18	120	91.7	347.9
18	627436.55	5042697.86	45.526159	-61.368090	140.31	120	91.7	352.0
19	627970.15	5041280.54	45.513309	-61.361630	137.61	120	91.7	349.3
20	627055.7	5041715.41	45.517389	-61.373220	147.72	120	91.7	359.4
21	626728.73	5041269.78	45.513439	-61.377520	145.04	120	91.7	356.7
23	625972.19	5040070.88	45.502789	-61.387510	126.3	120	91.7	338.0
24	625320.45	5039519.91	45.497949	-61.395990	138.98	120	91.7	350.7
25	624681.32	5039548.3	45.498319	-61.404160	128.32	120	91.7	340.0
27	628084.13	5039486.8	45.497149	-61.360640	121.57	120	91.7	333.3
29	627975.66	5038596.56	45.489159	-61.362260	114.1	120	91.7	325.8
31	626345.12	5038550.19	45.489039	-61.383130	110.82	120	91.7	322.5
33	623923.03	5037457.19	45.479639	-61.414390	92.72	120	91.7	304.4
36	624690.67	5036243.19	45.468579	-61.404880	86.92	120	91.7	298.6
41	624677.75	5035397.16	45.460969	-61.405260	95.15	120	91.7	306.9
42	625139.73	5034859.53	45.456049	-61.399490	82.05	120	91.7	293.8
43	625477.58	5034196.1	45.450019	-61.395340	71.97	120	91.7	283.7
44	626315.61	5033835.01	45.446619	-61.384720	48.68	120	91.7	260.4
45	628178.79	5043190.91	45.530459	-61.358460	149.08	120	91.7	360.8
46	628450.56	5043918.9	45.536959	-61.354790	152.53	120	91.7	364.2
47	629801.47	5043902.4	45.536560	-61.337499	112.51	120	91.7	324.2
48	630304.06	5043393.67	45.531889	-61.331200	109.96	120	91.7	321.7
49	629005.54	5042912.23	45.527799	-61.347950	139.09	120	91.7	350.8
50	629745.46	5042585.95	45.524726	-61.338565	119.28	120	91.7	331.0
51	630709.91	5042672.79	45.525327	-61.326197	99.47	120	91.7	311.2
55	629268.98	5040212.41	45.503459	-61.345290	134.26	120	91.7	346.0
56	629777.78	5039871.7	45.500299	-61.338870	120.84	120	91.7	332.5
57	629539.96	5038822.04	45.490899	-61.342190	102.98	120	91.7	314.7
58	630293.84	5039146.63	45.493679	-61.332460	111.33	120	91.7	323.0
59	631379.53	5042023.47	45.519359	-61.317800	88.25	120	91.7	300.0
60	630473.01	5040529.65	45.506089	-61.329800	118.88	120	91.7	330.6

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
61	628826.14	5041073.56	45.511289	-61.350730	127.68	120	91.7	339.4
62	631538.69	5040805.32	45.508369	-61.316090	104.67	120	91.7	316.4
63	627192.41	5045103.59	45.547849	-61.370590	169.07	120	91.7	380.8
64	630943.33	5039113.46	45.493259	-61.324160	105.21	120	91.7	316.9
67	626522.83	5040243.12	45.504239	-61.380420	123.14	120	91.7	334.8
68	634596.13	5041414.8	45.513269	-61.276800	50.43	120	91.7	262.1
69	635323.57	5041020.32	45.509579	-61.267600	50.52	120	91.7	262.2
73	634097.04	5039794.7	45.498789	-61.283630	88.31	120	91.7	300.0
74	633974.16	5040461.18	45.504809	-61.285020	84.28	120	91.7	296.0
76	632248.1	5039516.49	45.496639	-61.307360	85.34	120	91.7	297.0
78	631851.46	5038453.38	45.487149	-61.312720	87.32	120	91.7	299.0
79	632703.38	5038612.49	45.488419	-61.301780	72.24	120	91.7	283.9
80	633152.51	5038925.43	45.491149	-61.295950	76.05	120	91.7	287.8
81	633587.75	5038456.75	45.486849	-61.290510	67.43	120	91.7	279.1

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
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July 31, 2025

Mr. Lorne MacDonald
Mulgrave Fire Department
385 Murray Street
Mulgrave, NS B0E 2G0

Dear Mr. MacDonald,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

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- Total of 54 turbines
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A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	626011.47	5047867.17	45.572941	-61.385003	125.85	120	91.7	337.6
T2	625155.46	5047399.23	45.568885	-61.396089	140.78	120	91.7	352.5
T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
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T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
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T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0

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T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
T49	623923.03	5037457.19	45.479651	-61.414393	92.72	120	91.7	304.4
T50	624732.28	5036471.18	45.470635	-61.404293	81.04	120	91.7	292.7
T51	624677.75	5035397.16	45.460981	-61.405263	95.15	120	91.7	306.9
T52	625139.73	5034859.53	45.456061	-61.399493	82.05	120	91.7	293.8
T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
T54	625948.76	5033746.07	45.445897	-61.389435	45.55	120	91.7	257.3

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

strum CONSULTING

NOVA SCOTIA
T: 902.835.5560 (24/7)

NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Port Hawkesbury Volunteer Fire Department
Email: phvfd@eastlink.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

As part of our investigation, we previously shared the proposed wind farm layout with you in April 2025. However, there have been some updates since then. Hence, we would like to formally consult with you on the Project and provide a discussion opportunity with respect to the revised proposed turbine layout.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 54 turbines
- Tip height of each turbine is 211.7 m
- Hub height of each turbine is 120 m
- 3-blade rotor; turbine blade sweep diameter is 183.4 m (blade length is 91.7 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
1	626011.47	5047867.17	45.572929	-61.385000	125.85	120	91.7	337.6
2	625362.22	5047468.47	45.569459	-61.393420	141.59	120	91.7	353.3
3	626271.31	5047175.54	45.566659	-61.381850	141.35	120	91.7	353.1
5	626250.94	5045552.45	45.552059	-61.382530	165.51	120	91.7	377.2
6	626202.13	5046347.24	45.559219	-61.382950	154.17	120	91.7	365.9
9	631212.34	5040379.46	45.504599	-61.320380	101.13	120	91.7	312.8
10	631091.39	5038387.45	45.486699	-61.322460	89.09	120	91.7	300.8
12	627352.11	5044354.39	45.541079	-61.368740	165.25	120	91.7	377.0
13	627541.69	5043750.3	45.535609	-61.366470	153.18	120	91.7	364.9
14	626569.49	5044008.44	45.538109	-61.378850	164.04	120	91.7	375.7
16	627992.6	5042362.42	45.523039	-61.361060	136.18	120	91.7	347.9
18	627436.55	5042697.86	45.526159	-61.368090	140.31	120	91.7	352.0
19	627970.15	5041280.54	45.513309	-61.361630	137.61	120	91.7	349.3
20	627055.7	5041715.41	45.517389	-61.373220	147.72	120	91.7	359.4
21	626728.73	5041269.78	45.513439	-61.377520	145.04	120	91.7	356.7
23	625972.19	5040070.88	45.502789	-61.387510	126.3	120	91.7	338.0
24	625320.45	5039519.91	45.497949	-61.395990	138.98	120	91.7	350.7
25	624681.32	5039548.3	45.498319	-61.404160	128.32	120	91.7	340.0
27	628084.13	5039486.8	45.497149	-61.360640	121.57	120	91.7	333.3
29	627975.66	5038596.56	45.489159	-61.362260	114.1	120	91.7	325.8
31	626345.12	5038550.19	45.489039	-61.383130	110.82	120	91.7	322.5
33	623923.03	5037457.19	45.479639	-61.414390	92.72	120	91.7	304.4
36	624690.67	5036243.19	45.468579	-61.404880	86.92	120	91.7	298.6
41	624677.75	5035397.16	45.460969	-61.405260	95.15	120	91.7	306.9
42	625139.73	5034859.53	45.456049	-61.399490	82.05	120	91.7	293.8
43	625477.58	5034196.1	45.450019	-61.395340	71.97	120	91.7	283.7
44	626315.61	5033835.01	45.446619	-61.384720	48.68	120	91.7	260.4
45	628178.79	5043190.91	45.530459	-61.358460	149.08	120	91.7	360.8
46	628450.56	5043918.9	45.536959	-61.354790	152.53	120	91.7	364.2
47	629801.47	5043902.4	45.536560	-61.337499	112.51	120	91.7	324.2
48	630304.06	5043393.67	45.531889	-61.331200	109.96	120	91.7	321.7
49	629005.54	5042912.23	45.527799	-61.347950	139.09	120	91.7	350.8
50	629745.46	5042585.95	45.524726	-61.338565	119.28	120	91.7	331.0
51	630709.91	5042672.79	45.525327	-61.326197	99.47	120	91.7	311.2
55	629268.98	5040212.41	45.503459	-61.345290	134.26	120	91.7	346.0
56	629777.78	5039871.7	45.500299	-61.338870	120.84	120	91.7	332.5
57	629539.96	5038822.04	45.490899	-61.342190	102.98	120	91.7	314.7
58	630293.84	5039146.63	45.493679	-61.332460	111.33	120	91.7	323.0
59	631379.53	5042023.47	45.519359	-61.317800	88.25	120	91.7	300.0
60	630473.01	5040529.65	45.506089	-61.329800	118.88	120	91.7	330.6

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
61	628826.14	5041073.56	45.511289	-61.350730	127.68	120	91.7	339.4
62	631538.69	5040805.32	45.508369	-61.316090	104.67	120	91.7	316.4
63	627192.41	5045103.59	45.547849	-61.370590	169.07	120	91.7	380.8
64	630943.33	5039113.46	45.493259	-61.324160	105.21	120	91.7	316.9
67	626522.83	5040243.12	45.504239	-61.380420	123.14	120	91.7	334.8
68	634596.13	5041414.8	45.513269	-61.276800	50.43	120	91.7	262.1
69	635323.57	5041020.32	45.509579	-61.267600	50.52	120	91.7	262.2
73	634097.04	5039794.7	45.498789	-61.283630	88.31	120	91.7	300.0
74	633974.16	5040461.18	45.504809	-61.285020	84.28	120	91.7	296.0
76	632248.1	5039516.49	45.496639	-61.307360	85.34	120	91.7	297.0
78	631851.46	5038453.38	45.487149	-61.312720	87.32	120	91.7	299.0
79	632703.38	5038612.49	45.488419	-61.301780	72.24	120	91.7	283.9
80	633152.51	5038925.43	45.491149	-61.295950	76.05	120	91.7	287.8
81	633587.75	5038456.75	45.486849	-61.290510	67.43	120	91.7	279.1

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

strum CONSULTING

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NEWFOUNDLAND & LABRADOR
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NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Mr. Joel Butler and Mr. Sunny Saini
Bell Aliant
Email: joel.butler@bellaliant.ca; sunny.saini@bell.ca

Dear Mr. Butler and Mr. Saini

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

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Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	626011.47	5047867.17	45.572941	-61.385003	125.85	120	91.7	337.6
T2	625155.46	5047399.23	45.568885	-61.396089	140.78	120	91.7	352.5
T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
T28	631241.14	5040422.3	45.504991	-61.320003	99.59	120	91.7	311.3
T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
T31	629268.98	5040212.41	45.503471	-61.345293	134.26	120	91.7	346.0
T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
T49	623923.03	5037457.19	45.479651	-61.414393	92.72	120	91.7	304.4
T50	624732.28	5036471.18	45.470635	-61.404293	81.04	120	91.7	292.7
T51	624677.75	5035397.16	45.460981	-61.405263	95.15	120	91.7	306.9
T52	625139.73	5034859.53	45.456061	-61.399493	82.05	120	91.7	293.8
T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
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Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

Angus Doane, MREM
Project Manager, Environmental Scientist
Environmental Assessment & Approvals
adoane@strum.com

Matthew Savelle, BSc.
Group Manager, Geomatics
Environmental Assessment & Approvals
msavelle@strum.com

Outlook

Re: Wind Farm 1 EMI Study

From Popescu, Virgil <virgil.popescu@bell.ca>
Date Tue 2025-08-05 10:14 AM
To Donkor, Enyonam <enyonam.donkor@bell.ca>
Cc Angus Doane <adoane@strum.com>; General Mailbox <general@strum.com>; Polly Nguyen <pnguyen@strum.com>; Butler, Joel <Joel.Butler@bellaliant.ca>; Saini, Sunny <sunny.saini@bell.ca>

You don't often get email from virgil.popescu@bell.ca. Learn why this is important

Thx Enyonam.

No worries for WNCE - this wind farm development is not likely to affect the operation of our connectivity network.

Virgil Popescu | Senior Advisor
Wireless Network Connectivity Engineering
200 1 Carrefour A-G Bell B3, Verdun, QC H3E 3B3
virgil.popescu@bell.ca // **1-514-420-5293**

From: Donkor, Enyonam <enyonam.donkor@bell.ca>
Sent: Monday, August 4, 2025 10:33 AM
To: Popescu, Virgil <virgil.popescu@bell.ca>
Cc: Angus Doane <adoane@strum.com>; General Mailbox <general@strum.com>; Polly Nguyen <pnguyen@strum.com>; Butler, Joel <Joel.Butler@bellaliant.ca>; Saini, Sunny <sunny.saini@bell.ca>
Subject: RE: Wind Farm 1 EMI Study

Good Morning Virgil,

Below is an Atlas map link containing a revised NS wind farm location to be assessed for interference with Bell Mobility sites. Kindly analyse and provide any feedback.

https://atlas.int.bell.ca/new-ui?savedWorkspaceId=7e0e51c5-e326-4de9-8070-3b26bacedc2e

Regards,

Enyonam F. Donkor
Bell Mobility NTS | RAN Solutions
Specialist, RF Engineering – Wireless Network Power & Site Solutions
M: 905-464-0329

From: Saini, Sunny <sunny.saini@bell.ca>
Sent: Friday, August 1, 2025 3:52 PM
To: Donkor, Enyonam <enyonam.donkor@bell.ca>
Cc: Angus Doane <adoane@strum.com>; General Mailbox <general@strum.com>; Polly Nguyen <pnguyen@strum.com>; Butler, Joel <Joel.Butler@bellaliant.ca>
Subject: RE: Wind Farm 1 EMI Study

Hi Enyo,

Please review and verify with transport prime.

Thanks,

Sunny Saini
RAN Solutions|Bell Mobility Inc.

From: Polly Nguyen <pnguyen@strum.com>
Sent: August-01-25 9:13 AM
To: Saini, Sunny <sunny.saini@bell.ca>; Butler, Joel <Joel.Butler@bellaliant.ca>
Cc: Angus Doane <adoane@strum.com>; General Mailbox <general@strum.com>
Subject: [EXT]Wind Farm 1 EMI Study

Good day,

On behalf of our client, Strum is conducting an electromagnetic interference ("EMI") study on the placement of 54 wind turbines located near the communities of Pirate Harbour, Middle Melford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia. As part of our investigation, we previously shared the proposed wind farm layout in April 2025. Please find attached an updated notification letter for the proposed development.

A confirmation receipt would be greatly appreciated. For questions or comments, kindly contact the undersigned.

Looking forward to hearing from you.

Company Logo

Polly Nguyen, MREM
Environmental Scientist
Environmental Assessment & Approvals
(she/her)

T: 902.835.5660
Suite 210 - 211 Horseshoe Lake Dr.
Halifax, NS, B3S 0B9
Website Instagram LinkedIn

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strum CONSULTING

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NEWFOUNDLAND & LABRADOR
T: 709.738.8478 (24/7)

NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Mr. Jeff Gilham and Mr. Andrew MacVicar
Eastlink Inc.
Email: ceo@corp.eastlink.ca; andrew.macvicar@corp.eastlink.ca

Dear Mr. Gilham and Mr. MacVicar,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

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Table 1: Proposed Turbine Locations & Specifications

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T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
T28	631241.14	5040422.3	45.504991	-61.320003	99.59	120	91.7	311.3
T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
T31	629268.98	5040212.41	45.503471	-61.345293	134.26	120	91.7	346.0
T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
T49	623923.03	5037457.19	45.479651	-61.414393	92.72	120	91.7	304.4
T50	624732.28	5036471.18	45.470635	-61.404293	81.04	120	91.7	292.7
T51	624677.75	5035397.16	45.460981	-61.405263	95.15	120	91.7	306.9
T52	625139.73	5034859.53	45.456061	-61.399493	82.05	120	91.7	293.8
T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
T54	625948.76	5033746.07	45.445897	-61.389435	45.55	120	91.7	257.3

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

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Environmental Assessment & Approvals
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July 31, 2025

Ms. Heather Allen-Johnson
NCS Managed Services Inc.
Email: heather@ncsnetwork.net

Dear Ms. Heather Allen-Johnson,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

As part of our investigation, we previously shared the proposed wind farm layout with you in April 2025. However, there have been some updates since then. Hence, we would like to formally consult with you on the Project and provide a discussion opportunity with respect to the revised proposed turbine layout.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 54 turbines
- Tip height of each turbine is 211.7 m
- Hub height of each turbine is 120 m
- 3-blade rotor; turbine blade sweep diameter is 183.4 m (blade length is 91.7 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	626011.47	5047867.17	45.572941	-61.385003	125.85	120	91.7	337.6
T2	625155.46	5047399.23	45.568885	-61.396089	140.78	120	91.7	352.5
T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
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Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
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Thank you,

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Project Manager, Environmental Scientist
Environmental Assessment & Approvals
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Matthew Savelle, BSc.
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NEW BRUNSWICK
T: 506.799.9300 (24/7)

July 31, 2025

Rogers Communications
333 Bloor Street East
Toronto, ON M4W 1G9

To whom it may concern,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

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T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
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July 31, 2025

Seaside Communications
Email: support@seaside.ns.ca

To whom it may concern,

Re: Electromagnetic Interference Study
Wind Farm 1, Guysborough, Nova Scotia

Strum Consulting, a Nova Scotia-based environmental and engineering consulting firm, has been retained by EverWind Fuels Company (our client) to support the proposed Wind Farm 1 (the "Project") located in Guysborough County, Nova Scotia.

On behalf of our client, Strum is conducting an electromagnetic interference (EMI) study on the placement of 54 wind turbines near the communities of Pirate Harbour, Middle Medford, Sand Point, and Hadleyville, in Guysborough County, Nova Scotia.

As part of our investigation, we previously shared the proposed wind farm layout with you in April 2025. However, there have been some updates since then. Hence, we would like to formally consult with you on the Project and provide a discussion opportunity with respect to the revised proposed turbine layout.

More specifically, Strum is soliciting feedback, details, and specifications of existing operations from stakeholders to determine if there would be any potential interference with your existing operations as a result of the proposed wind turbine installations. The turbine specifications are as follows:

- Total of 54 turbines
- Tip height of each turbine is 211.7 m
- Hub height of each turbine is 120 m
- 3-blade rotor; turbine blade sweep diameter is 183.4 m (blade length is 91.7 m)

A map showing the proposed locations of the turbines is attached (Drawing 1); and a summary of the proposed turbine details, including coordinates and elevations, is provided in Table 1, below.

Table 1: Proposed Turbine Locations & Specifications

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T1	626011.47	5047867.17	45.572941	-61.385003	125.85	120	91.7	337.6
T2	625155.46	5047399.23	45.568885	-61.396089	140.78	120	91.7	352.5
T3	626271.31	5047175.54	45.566671	-61.381853	141.35	120	91.7	353.1
T4	626198.76	5046320.5	45.558991	-61.383003	155.1	120	91.7	366.8
T5	626250.94	5045552.45	45.552070	-61.382533	165.51	120	91.7	377.2
T6	627192.41	5045103.59	45.547860	-61.370593	169.07	120	91.7	380.8
T7	627332.04	5044342.87	45.540991	-61.369003	164.31	120	91.7	376.0
T8	626569.49	5044008.44	45.538121	-61.378853	164.04	120	91.7	375.7
T9	628450.74	5043919.96	45.536980	-61.354790	152.53	120	91.7	364.2
T10	629801.48	5043902.37	45.536571	-61.337501	112.51	120	91.7	324.2
T11	627541.69	5043750.3	45.535621	-61.366473	153.18	120	91.7	364.9
T12	630304.06	5043393.67	45.531901	-61.331203	109.96	120	91.7	321.7
T13	628178.79	5043190.91	45.530471	-61.358463	149.08	120	91.7	360.8
T14	629005.54	5042912.23	45.527811	-61.347953	139.09	120	91.7	350.8
T15	627436.55	5042697.86	45.526171	-61.368093	140.31	120	91.7	352.0
T16	630709.88	5042672.74	45.525338	-61.326200	99.48	120	91.7	311.2
T17	629745.46	5042585.95	45.524738	-61.338568	119.28	120	91.7	331.0
T18	627992.6	5042362.42	45.523051	-61.361063	136.18	120	91.7	347.9
T19	631379.53	5042023.47	45.519371	-61.317803	88.25	120	91.7	300.0
T20	627055.7	5041715.41	45.517401	-61.373223	147.72	120	91.7	359.4
T21	626728.73	5041269.78	45.513451	-61.377523	145.04	120	91.7	356.7
T22	627970.15	5041280.54	45.513321	-61.361633	137.61	120	91.7	349.3
T23	634596.13	5041414.8	45.513281	-61.276803	50.43	120	91.7	262.1
T24	628826.14	5041073.56	45.511301	-61.350733	127.68	120	91.7	339.4
T25	635323.57	5041020.32	45.509591	-61.267603	50.52	120	91.7	262.2
T26	631538.69	5040805.32	45.508381	-61.316093	104.67	120	91.7	316.4
T27	630473.01	5040529.65	45.506101	-61.329803	118.88	120	91.7	330.6
T28	631241.14	5040422.3	45.504991	-61.320003	99.59	120	91.7	311.3
T29	633974.16	5040461.18	45.504821	-61.285023	84.28	120	91.7	296.0
T30	626522.83	5040243.12	45.504251	-61.380423	123.14	120	91.7	334.8
T31	629268.98	5040212.41	45.503471	-61.345293	134.26	120	91.7	346.0
T32	625972.19	5040070.88	45.502801	-61.387513	126.3	120	91.7	338.0
T33	629777.78	5039871.7	45.500311	-61.338873	120.84	120	91.7	332.5
T34	634097.04	5039794.7	45.498801	-61.283633	88.31	120	91.7	300.0
T35	624681.32	5039548.3	45.498331	-61.404163	128.32	120	91.7	340.0
T36	625320.45	5039519.91	45.497961	-61.395993	138.98	120	91.7	350.7
T37	628084.13	5039486.8	45.497161	-61.360643	121.57	120	91.7	333.3
T38	632248.1	5039516.49	45.496651	-61.307363	85.34	120	91.7	297.0
T39	630293.84	5039146.63	45.493691	-61.332463	111.33	120	91.7	323.0
T40	630943.33	5039113.46	45.493271	-61.324163	105.21	120	91.7	316.9

Turbine ID	Easting (UTM Z20)	Northing (UTM Z20)	Latitude	Longitude	Base of Turbine Elevation (m)	Turbine Hub Height (m)	Blade Length (m)	Total Elevation (m)
T41	633152.51	5038925.43	45.491161	-61.295953	76.05	120	91.7	287.8
T42	629539.96	5038822.04	45.490911	-61.342193	102.98	120	91.7	314.7
T43	627975.66	5038596.56	45.489171	-61.362263	114.1	120	91.7	325.8
T44	626345.12	5038550.19	45.489051	-61.383133	110.82	120	91.7	322.5
T45	632703.38	5038612.49	45.488431	-61.301783	72.24	120	91.7	283.9
T46	631851.46	5038453.38	45.487161	-61.312723	87.32	120	91.7	299.0
T47	631126.68	5038419.3	45.486991	-61.322003	91.88	120	91.7	303.6
T48	633626	5038526.76	45.487483	-61.290004	65.35	120	91.7	277.1
T49	623923.03	5037457.19	45.479651	-61.414393	92.72	120	91.7	304.4
T50	624732.28	5036471.18	45.470635	-61.404293	81.04	120	91.7	292.7
T51	624677.75	5035397.16	45.460981	-61.405263	95.15	120	91.7	306.9
T52	625139.73	5034859.53	45.456061	-61.399493	82.05	120	91.7	293.8
T53	626324.82	5034263.73	45.450486	-61.384495	62.78	120	91.7	274.5
T54	625948.76	5033746.07	45.445897	-61.389435	45.55	120	91.7	257.3

Thank you for your time and consideration of this Project. Upon review, should you have any questions, or concerns, or identify a need for additional information, please do not hesitate to contact a member of our team and we will follow up with you directly. Your feedback and support in this matter is most appreciated.

Thank you,

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LETTER OF SUPPORT

Melford
INTERNATIONAL TERMINAL INC

August 27, 2025

Nova Scotia Department of Environment and Climate Change
PO Box 442
Halifax NS B3J 2P8

Re: Letter of Support – EverWind, Wind Farm 1 Environmental Assessment

To Whom It May Concern,

On behalf of Melford International Terminal, I am writing to express our support for the proposed Wind Farm 1 project located behind our site in the Middle Melford area of Guysborough County.

Our organization has reviewed the project information and engaged with the EverWind for several year. The proposed wind farm project will provide significant benefits to our organization, as well as the greater community and the province, including:

- An opportunity for Melford and EverWind to support each others efforts in the Strait area.
- Local economic opportunities through direct and indirect employment.
- Long-term revenue and community investment initiatives.
- Contribution to Nova Scotia's initiative to become a renewable energy superpower.

We also note EverWind's commitment to maintaining open communication with community stakeholders and addressing feedback.

We encourage Nova Scotia Environment and Climate Change to approve the Environmental Assessment for EverWind's Wind Farm 1 project.

Sincerely,

Melford International Terminal

Mike Uberoi, CEO

Mike.uberoi@magterminal.com

902-240-0509